



YOSEMITE
CLEAN ENERGY

Yosemite Clean Energy – Providing Los Angeles Waste to Renewable Fuels Solutions



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CLEAN ENERGY



CA's Waste Biomass Liability

CA forests **destroyed** by wildfires 2016-2022¹

- 11.2+ MM acres burned
- 195+ lives lost
- 51,664+ structures destroyed
- 2MM structures at high or extreme risk²

At the end of orchards' lifecycles, they are either **burnt or chipped**

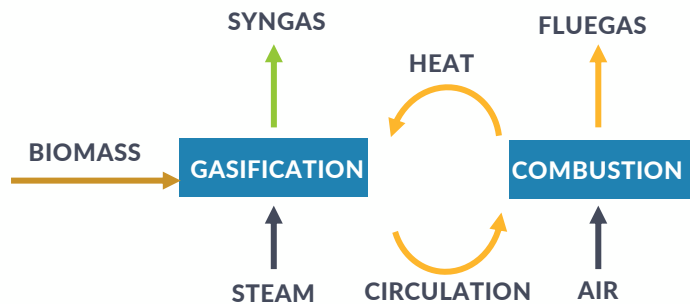
- Particulate matter and pollutants saturate the air we share
- Pushing, chipping, trucking, and added fertilizing costs become a liability for farmers

1. <https://www.fire.ca.gov/incidents/>
2. www.verisk.com/insurance

Technical University Vienna/Austria

Repotec

Dual-Bed Gasifier



Successfully
commercialized in Europe
for over

20 years



Using proven, innovative gasification
technology to make

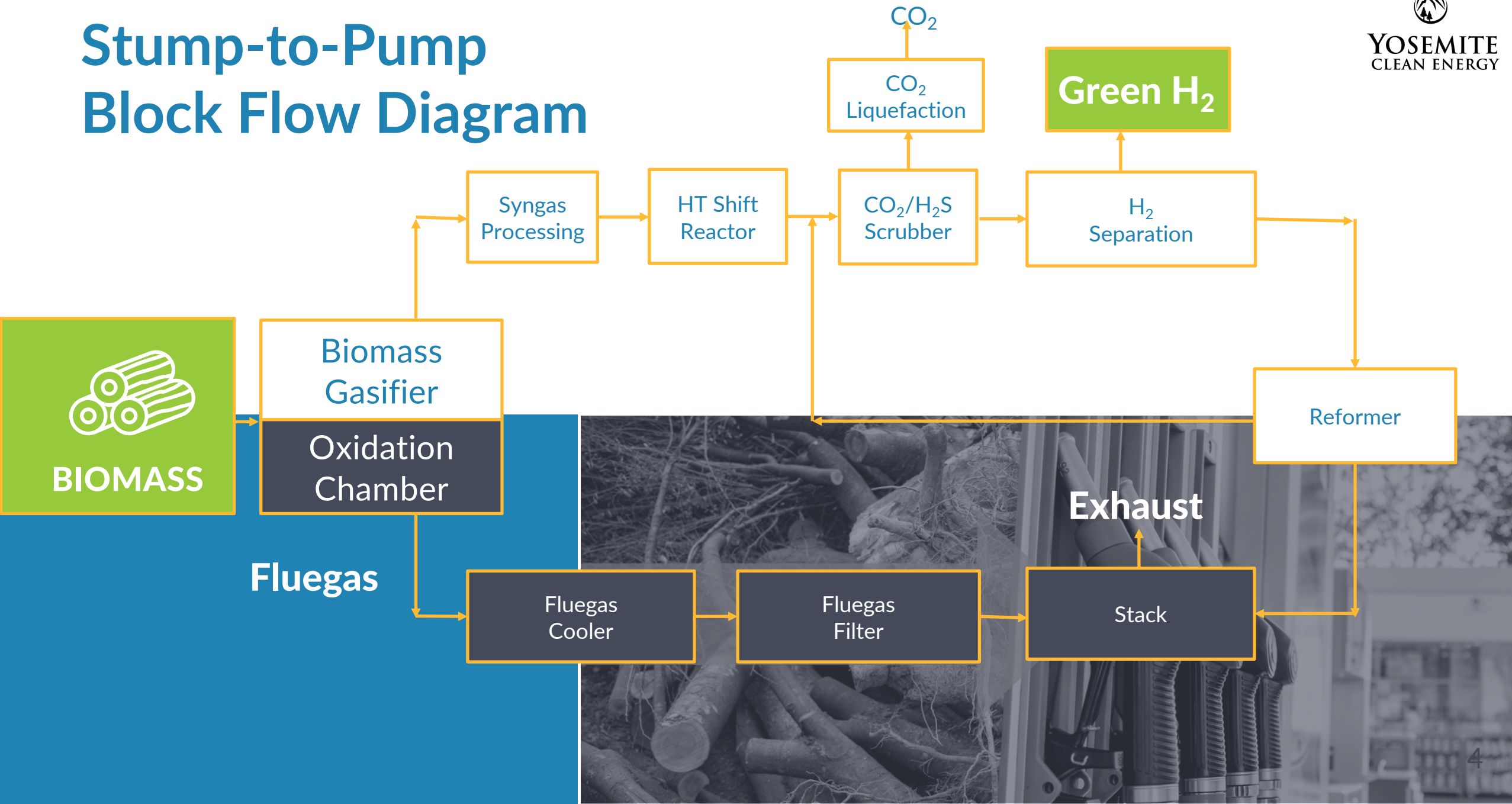
Carbon Negative

syngas and produce:

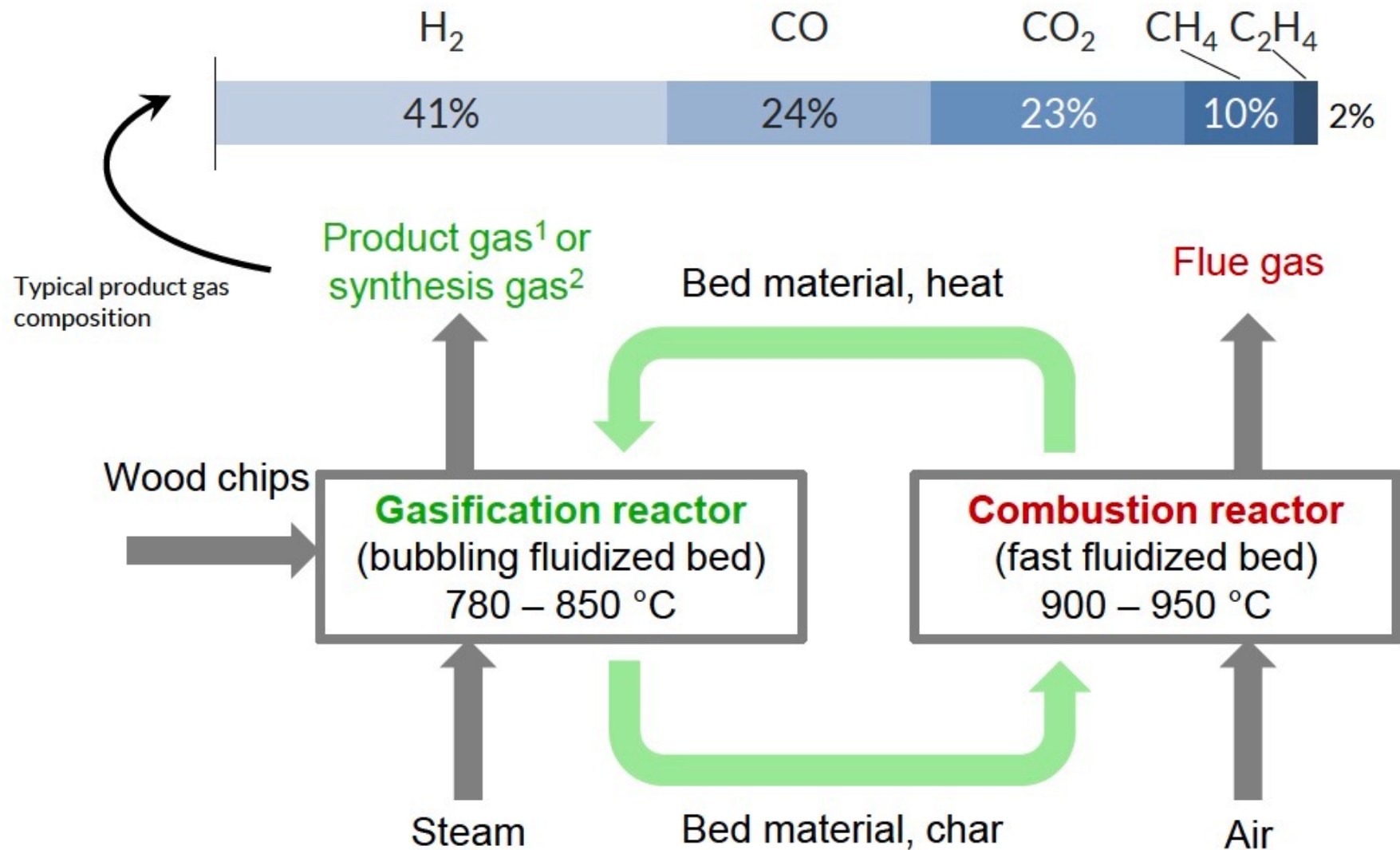


Green Hydrogen

Stump-to-Pump Block Flow Diagram



Syngas from DFB gasification

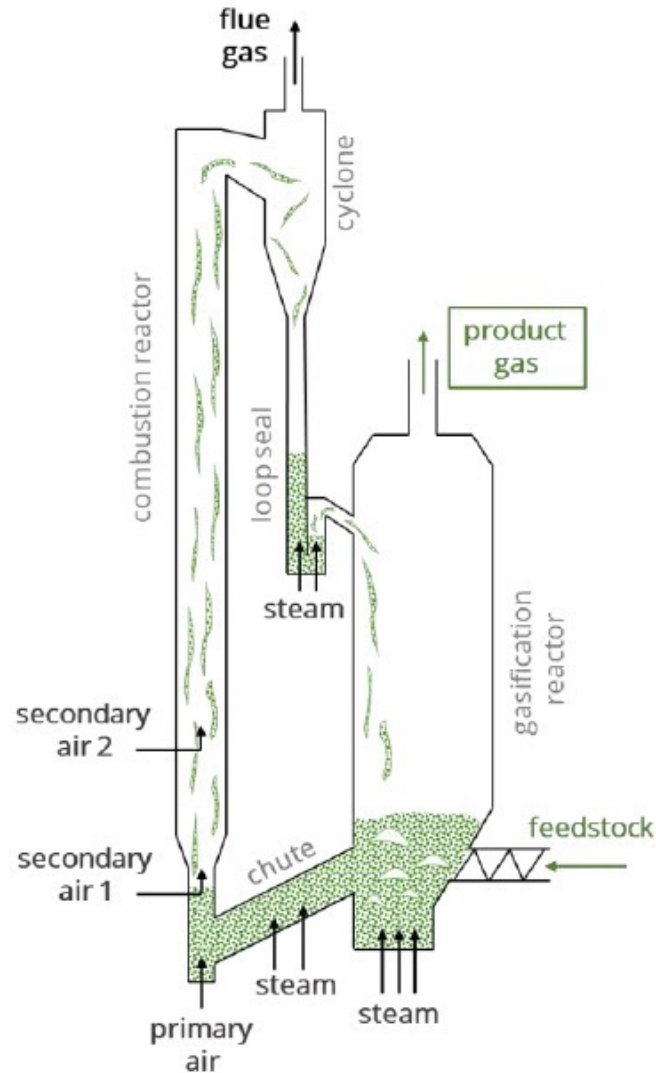


1 e.g. tar (incl. BTEX): 20-30g/m³, H₂S ~100 ppm for biomass fuel before any gas cleaning for downstream processing

2 Synthesis gas = cleaned from impurities

DFB: Woody biomass as input

1st generation reactor design



DFB Design 1. Roll-out

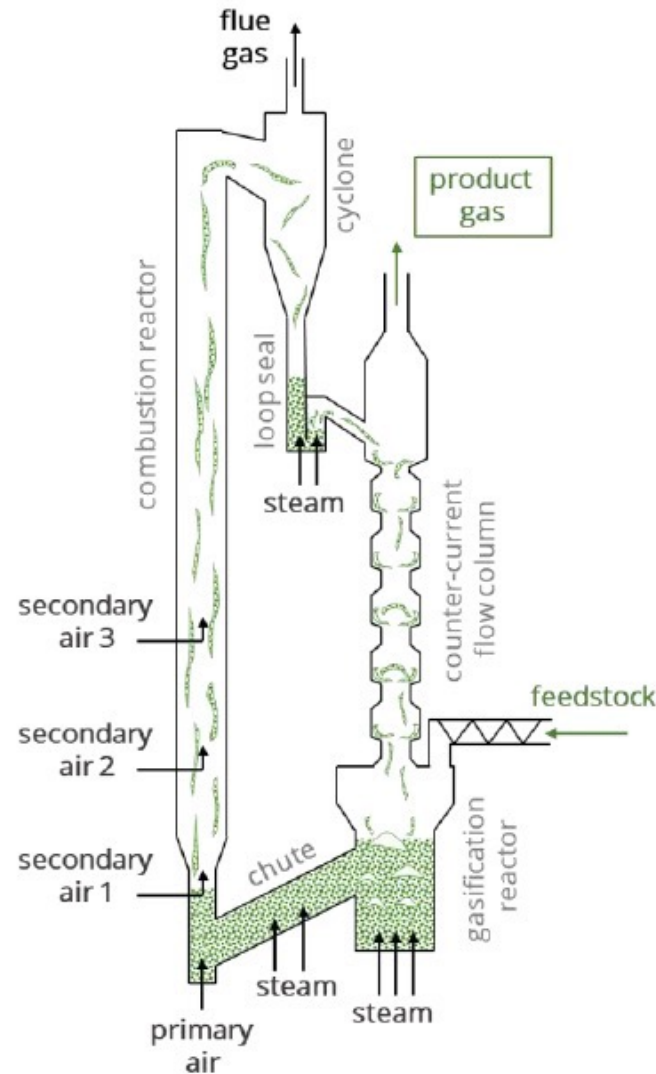
Gasification Reactor: bubbling fluidized bed with freeboard above.

Light material and volatiles are not in close contact with bed material and cannot be intermixed in the fluidized bed

Low conversion, high amounts of undesired tars in the product gas.

DFB: Residues and waste as input

2nd generation reactor design



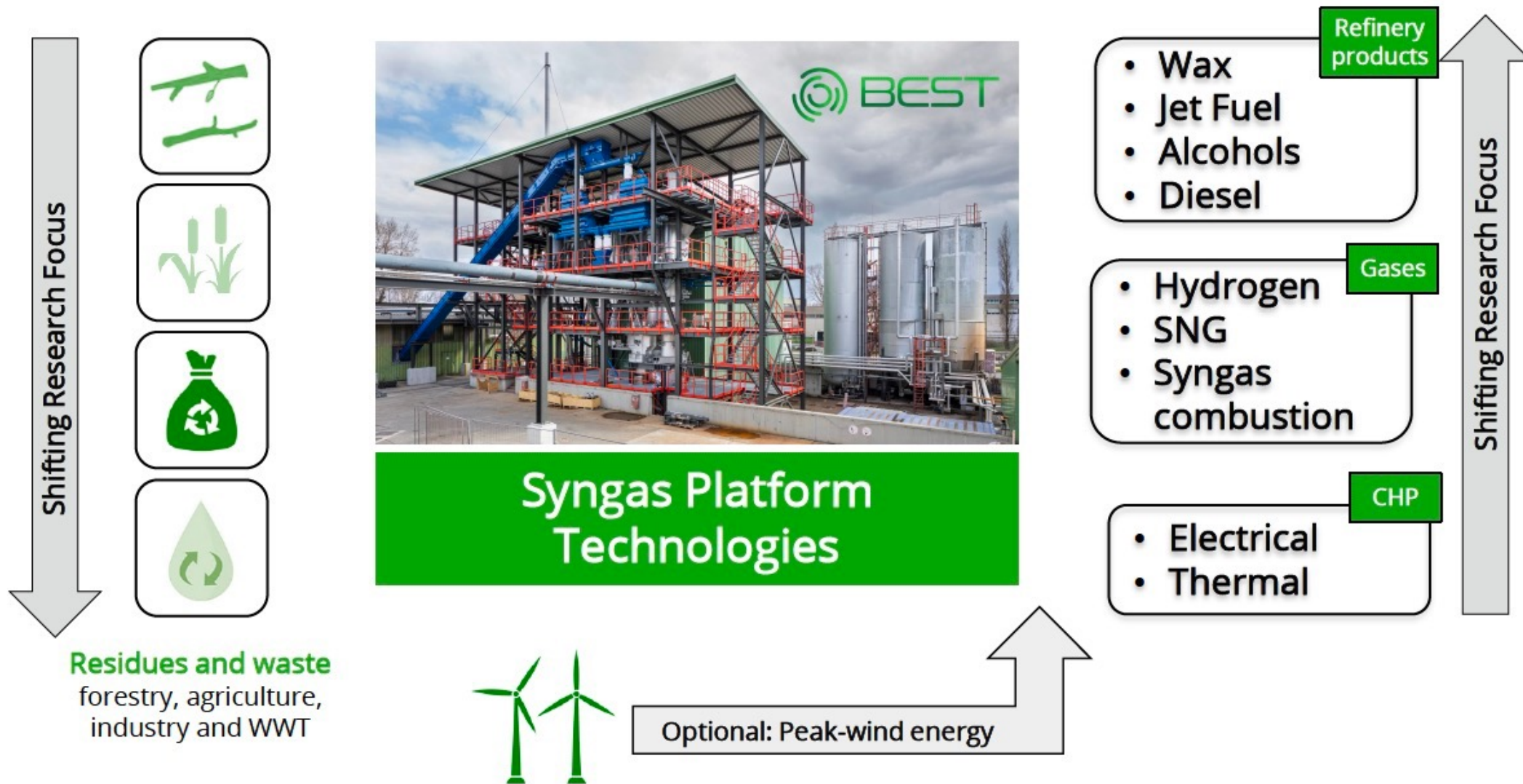
DFB Improved Design 2. Roll-out

Gasification Reactor: Bubbling fluidized bed with counter-current flow column above.

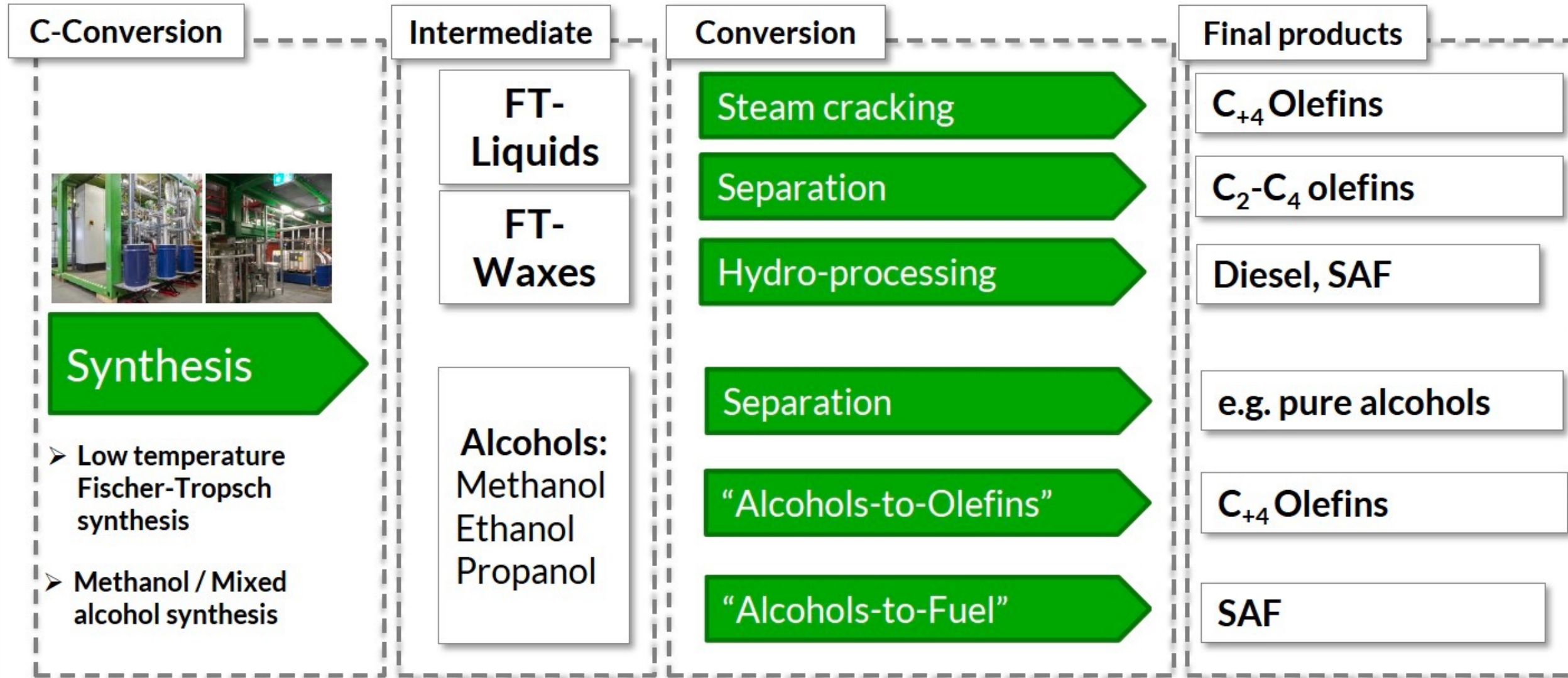
Light material and volatiles are now in better contact with bed material as they are forced to be in contact in the counter-current flow column.

Higher conversion, lower amounts of undesired tars in the product gas.

Shifting research focus in 2nd generation DFB



Versatility of the DFB gasification technology for the production of liquid products



Demonstration and industrial reference projects based on DFB steam gasification from 2002 – 2022



1st gen
CHP



8 MW
Güssing

1st gen
CHP



8.5 MW
Oberwart

1st gen
CHP



14 MW
Villach

1st gen
CHP



15 MW
Senden/Ulm

32 MW
GoBiGas



1st gen
bioSNG

3.8 MW Nong Bua
(Thailand)



1st gen
CHP

0.5 MW
GAYA / Engie



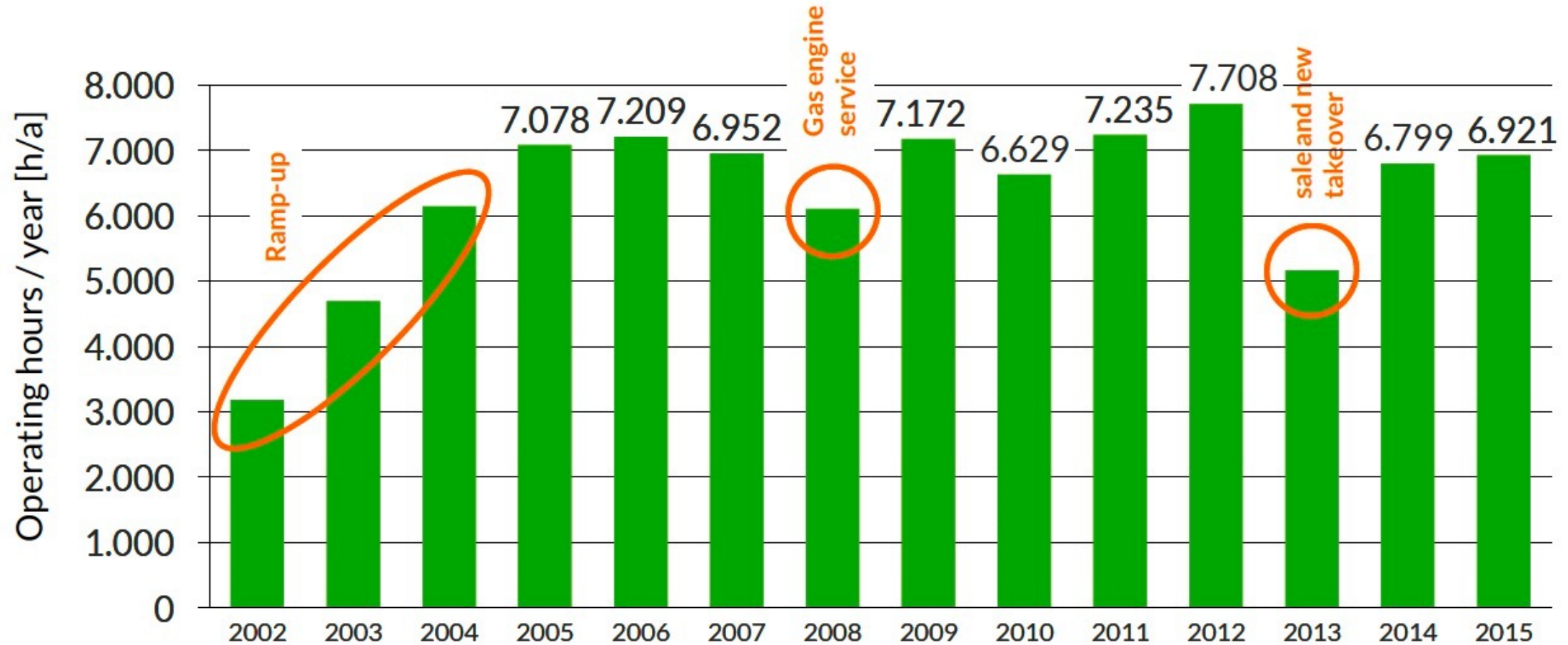
Adapted 1st gen
bioSNG

1 MW
Syngas Platform Vienna

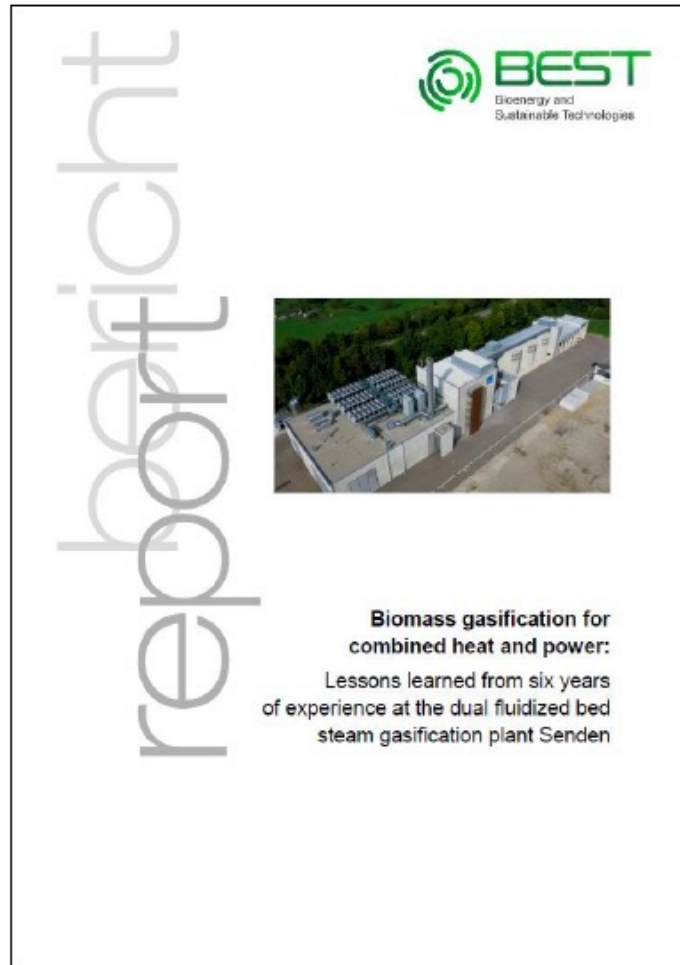


2nd gen
Fischer-Tropsch

Yearly operating hours of Güssing DFB (1st generation DFB based on woody biomass)



Key technical lessons learned from field experience during the first commercial roll out



The first commercial roll out of the DFB steam gasification technology was accompanied by BEST and TU Wien and is well documented in multiple scientific works, such as theses and scientific articles (more than 200 in total).

In addition, BEST has compiled a comprehensive report on the field experience at the DFB steam gasification plant Senden / Ulm, Germany.

Key technical lessons are well evaluated and documented.

Chronology of demo and industrial projects (II): The second commercial roll out



32 MW
GoBiGas



1st gen
bioSNG

Commissioning: 2013/14
End of operation: 2018

0.5 MW
GAYA / Engie



Adapted 1st gen
bioSNG

Commissioning: 2016

In operation (demo
campaigns)

The goal is to operate demo
cases with different biomass
and waste streams for further
upscaling

3.8 MW Nong Bua
(Thailand)



1st gen
CHP

Commissioning: 2017
In operation (demo
campaigns)
The goal is to operate demo
cases for further upscaling
in the Asian market

1 MW
Syngas Platform Vienna



2nd gen
Fischer-Tropsch

Commissioning: 2022

In operation (demo
campaigns)

The goal is to operate demo
cases with different
biomass and waste streams
for further upscaling

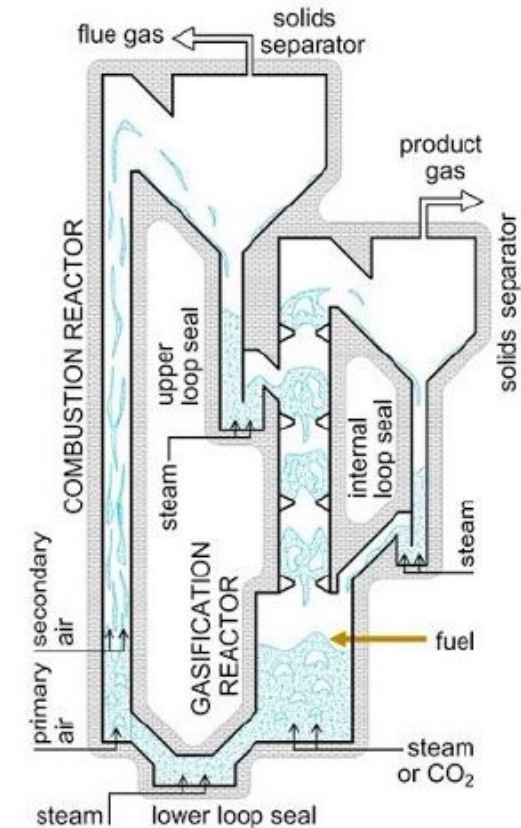


Scale	1 MW DFB gasification 250 kW FT synthesis
Operation	Research campaigns
Fuel	Biomass, biogenic residues and waste

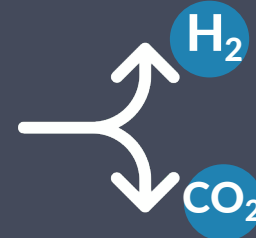


Based on
100 kW DFB
pilot plant
of TU Wien

Fuels already tested in 100 kW DFB pilot plant at TU Wien



“From Stump to Pump” – YCE’s Process



1. Environmental management operations

2. Wood waste transported to plant

3. Wood waste dried

4. Wood waste gasified (Repotec)

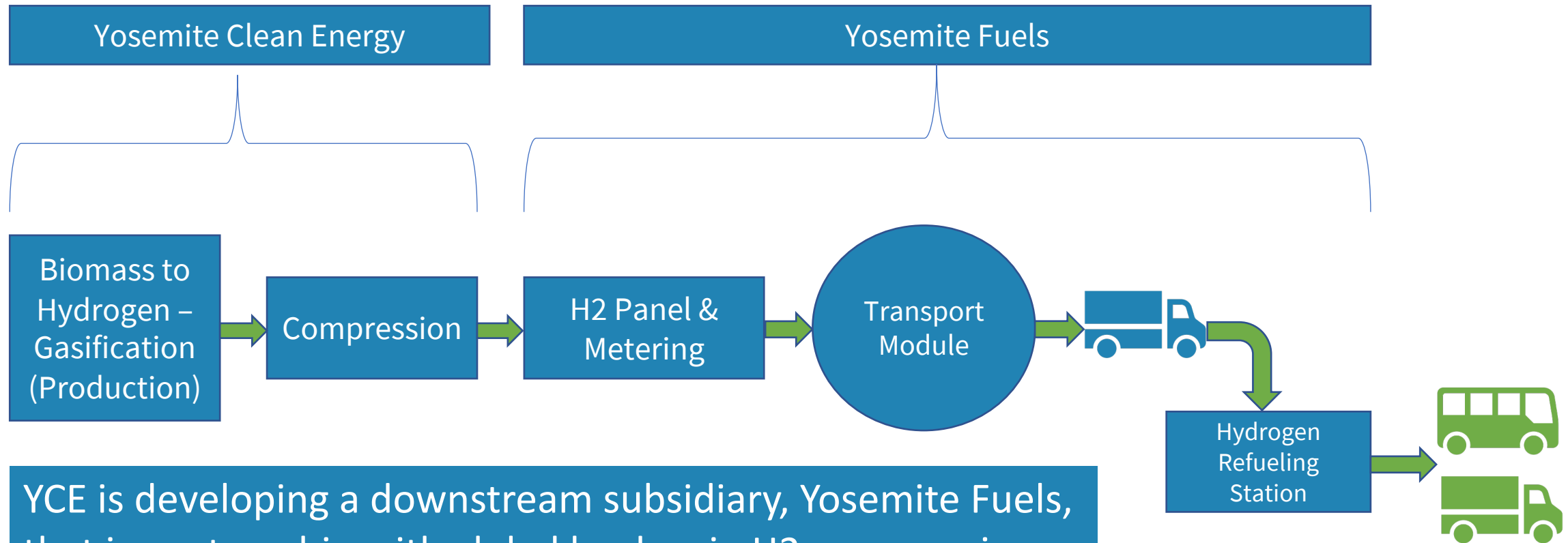
5. Syngas to H₂ (Topsoe)

6. H₂ transported via truck

7. H₂ distributed to end users

1. Forest and agricultural management and operations completed on public and private land: environmental best practices to restore forests, ecosystems, watersheds, and agricultural land
2. Wood waste transported to plant by forest management partners, usually minority owners in the projects
3. Depending on the season, wood waste is dried in an air dryer on site to reduce water content to +/-20 percent
4. Wood chips are gasified in a dual bed gasifier developed by Aichernig Engineering (“Repotec”)
5. High BTU syngas is converted to hydrogen and CO₂ using water gas shift, PSA, and Topsoe tail-gas reformer. CO₂ amine scrubber provided by technical vendor TBD
6. Hydrogen is compressed to 350 bar, loaded on a tube trailer, and driven directly to fueling sites
7. Trailers dropped and swapped at fueling stations, so as to reduce recompression. Trailers serve as storage for fueling stations, based on best-in-class systems currently in operation

Hydrogen Downstream Build Out – Yosemite Fuels



YCE is developing a downstream subsidiary, Yosemite Fuels, that in partnership with global leaders in H2 compression, transportation, and storage, to provide turnkey solutions to fleets and transit authorities

Investors and Partnerships

YCE has received almost all of its seed investment from strategic partners who own or manage biomass on a commercial scale, and has received 5 grants from state and federal agencies



Policy & Advocacy



Funding Partners



Engineering & Technology



Forestry Experts



Local Support



Downstream Partners



Grant funding:

June 2023: \$5M from CEC

Jan. 2023: \$1M from DOC

May 2022: \$500k from Cal Fire

May 2022: \$250k from USFS

The Leadership Team:



Thomas Hobby, MSc., MA, MBA, P. Ag, CEO & Managing Member

- Prior CEO, Highbury Energy
- 35 years of forestry, R&D, start ups & Non-profits
- Founded NGO that led to \$25mm R&D
- Analyzed 2.5mm forest acres



Robert Jackson, VP Bus. Dev. & Managing Member

- 35 years enterprise development, finance, & startup management
- Numerous successful property development transactions



Loren Dubberke, VP Social Impact & Managing Member

- 35 years in community development and social enterprise management
- Recognized leader in under-resourced community restoration



Zakiul Kabir, CTO

- 25 years in clean tech, including fuel cells, distributed power generation and large-scale solar thermal
- 18 years of technical management experience (SVP/CTO/COO)



Bill Kehoe, CFO

- 20 years building businesses and working with executive leadership teams, BOD, and outside partners
- Proven track record in entrepreneurial environments



Austin Terry, Director Downstream Dev.

- 20 years executive and project management experience in energy infrastructure development, EPCM, and pipeline construction



Michael Zahradnik, Director International Bus.

- led commercial planning and development of gasification plants since 2008
- Senior Project Manager for both Repotec and Gussing GmbH



**Sustainable
Markets
Initiative**

YCE is a key participant within the Sustainable Markets Initiative founded by King Charles III (www.sustainable-markets.org). YCE chairs the Hydrogen Transport and Storage workstream in support of lowering hydrogen supply chain costs. Through SMI, YCE led a global report that was published in Q1 2023 on the current state and future developments of hydrogen storage and transport.

**Sustainable
Markets Initiative**
Hydrogen Task Force

Hydrogen Transport and Storage
May 2023