

Alamitos Barrier Project

Member Agencies:

Orange County Water District Water Replenishment District of Southern California Long Beach Water Department Golden State Water Company Los Angeles County Flood Control District

Authors:

Aric Rodriguez and Jason St Pierre Los Angeles County Public Works

Submitted by:

Aric Rodriguez, Secretary Joint Management Committee

TABLE OF CONTENTS

Page

| Introduction | 1 |
|---------------------------|----|
| Summary | 2 |
| Projects and Studies | |
| Injection Operations | |
| Recycled Water Operations | |
| Maintenance | 11 |
| Hydrogeologic Effects | 13 |
| Chlorides | |
| Barrier Project Costs | 31 |

FIGURES

| 1. | Monthly Amount of Water Injected | . 8 |
|------------|--|-----|
| 2. | Annual Amount of Water Injected | 8 |
| 3. | Injection and Extraction Well Operating Status | |
| Grou | ndwater Elevation Graphs | |
| 4a. | Recent Zone West of San Gabriel River | 14 |
| 4b. | Recent Zone East of San Gabriel River | 14 |
| 5a. | C-Zone West of San Gabriel River | 15 |
| 5b. | C-Zone East of San Gabriel River | 15 |
| 6a. | B-Zone West of San Gabriel River | 16 |
| 6b. | B-Zone East of San Gabriel River | 16 |
| 7a. | A-Zone West of San Gabriel River | |
| 7b. | A-Zone East of San Gabriel River | |
| 8a. | I-Zone West of San Gabriel River | |
| 8b. | I-Zone East of San Gabriel River | 18 |
| Chlor | ride Concentration Graph | |
| 9a. | Recent Zone West of San Gabriel River | |
| 9b. | Recent Zone East of San Gabriel River | |
| 10a. | C-Zone West of San Gabriel River | |
| 10b. | C-Zone East of San Gabriel River | |
| 11a. | B-Zone West of San Gabriel River | |
| 11b. | B-Zone East of San Gabriel River | |
| 12a. | A-Zone West of San Gabriel River | |
| 12b. | A-Zone East of San Gabriel River | 26 |
| 13a. | I-Zone West of San Gabriel River | 27 |
| 13b. | I-Zone East of San Gabriel River | 27 |
| <u>TAB</u> | <u>LES</u> | |

| 1. | Injection Operations | . 7 |
|----|---|-----|
| 2. | Quantity of Water Injected and Costs | 32 |
| 3. | Distribution of Services and Supplies Costs for Injection | 33 |
| 4. | Costs of Services and Supplies for Injection | 34 |
| | Costs of Services and Supplies for Extraction | |

APPENDIX

| Recent Aquifer Groundwater Elevation Contours | |
|---|--------|
| Recent Aquifer Change in Groundwater Elevation Contours | |
| Groundwater Data Used for R Zone Contours | A-1.3 |
| C-Zone Groundwater Elevation Contours | |
| C-Zone Change in Groundwater Elevation Contours | |
| Groundwater Data Used for C Zone Contours | |
| B-Zone Groundwater Elevation Contours | |
| B-Zone Change in Groundwater Elevation Contours | |
| Groundwater Data Used for B Zone Contours | |
| A-Zone Groundwater Elevation Contours | |
| A-Zone Change in Groundwater Elevation Contours | |
| Groundwater Data Used for A Zone Contours | |
| I-Zone Groundwater Elevation Contours | |
| I-Zone Change in Groundwater Elevation Contours | A-5.2 |
| Groundwater Data Used for I Zone Contours | |
| Recent Aquifer Chloride Contours | |
| Recent Aquifer Change in Chloride Contours | |
| Chloride Data Used for R Zone Contours & Cross-Section | |
| C-Zone Chloride Contours | |
| C-Zone Change in Chloride Contours | |
| Chloride Data Used for C Zone Contours & Cross-Section | |
| B-Zone Chloride Contours | |
| B-Zone Change in Chloride Contours | |
| Chloride Data Used for B Zone Contours & Cross-Section | |
| A-Zone Chloride Contours | |
| A-Zone Change in Chloride Contours | |
| Chloride Data Used for A Zone Contours & Cross-Section | |
| I-Zone Chloride Contours | |
| I-Zone Change in Chloride Contours | |
| Chloride Data Used for I Zone Contours & Cross-Section | |
| Chloride Section Along Barrier | |
| ABP Overview Map | |
| ABP Project Location Map | |
| Groundwater Elevations and Protective Elevations – C Zone | |
| Groundwater Elevations and Protective Elevations – B Zone | |
| Groundwater Elevations and Protective Elevations – A Zone | |
| Groundwater Elevations and Protective Elevations – I Zone | |
| Summary of Current Capital Improvement Projects | |
| Summary of ABP Shutdowns | |
| Summary of Annual Costs | |
| FY2019-20 Operation & Maintenance Budget | . A-20 |

INTRODUCTION

The Alamitos Barrier Project (ABP) was designed and constructed to protect the groundwater supplies of the Central/Orange County Basin of the Coastal Plain from the intrusion of seawater through the Alamitos Gap area. The project facilities are located near the Los Angeles-Orange County border about two miles inland from the terminus of the San Gabriel River. The original facilities included injection wells to form a freshwater pressure ridge and extraction wells to form a saltwater trough. The freshwater pressure ridge has proven to be historically effective, whereas the saltwater trough has not. As a result, the extraction wells are currently not in operation. A map showing the supply pipeline, injection wells, extraction wells, and observation wells is shown on page A-12.1.

Los Angeles County Public Works (Public Works) operates and maintains the ABP and its associated facilities under the direction and approval of the Joint Management Committee (JMC), acting on behalf of the Los Angeles County Flood Control District (LACFCD) and the Orange County Water District (OCWD).

This report summarizes design and construction issues, operation and maintenance activities, hydrogeologic effects, chloride concentrations, and project costs for Fiscal Year (FY) 2017-18 (i.e., July 1, 2017 through June 30, 2018).

SUMMARY

During FY 2017-18, a total of 4,414.1 acre-feet (AF) of water was injected into the ABP (an average rate of 6.1 cubic feet per second). Of that total, OCWD purchased 910.1 acre-feet (21 percent) and the Water Replenishment District of Southern California (WRD) purchased 3,504 acre-feet (79 percent). This total injected amount was 1,645.9 AF less than FY 2016-17, and was significantly lower than the average injection of 6,433 AF for the previous five fiscal years. However, even though a significant number of ABP injection wells were offline during this reporting period due to OCWD's ABP Unit 14 Injection and Observation Wells Project (ABP Unit 14 Project), injection rates at the remaining wells in service continued to be higher than average to counteract lower groundwater elevations, due to wells being offline. No major shutdowns have occurred since FY 2006-07. All minor shutdowns for FY 2017-18 are detailed in Appendix A-18.

The total costs associated with the ABP in FY 2017-18 are summarized below:

- o Total Cost in FY 2017-18: \$6,801,042
 - o Injection Water costs: \$4,583,182 (OCWD: \$948,155; WRD: \$3,635,027)
 - o Total Operations and Maintenance Costs (not including liability): \$2,139,958
 - Injection-related costs: \$2,138,420 (OCWD: \$440,515; LACFCD: \$1,697,905)
 - Equivalent cost per AF of water injected: \$484.45
 - Extraction-related costs: \$1,538 (LACFCD only)
 - Liability Insurance cost: \$77,902 (OCWD: \$38,951; LACFCD: \$38,951)

Overall, groundwater levels showed little change from the previous year with the exception of the portion along the Alamitos Channel, where localized decreases related to operational activities due to OCWD's ABP Unit 14 Project were observed. West of the San Gabriel River, chloride concentrations generally remained similar to the previous year. East of the San Gabriel River, chloride River, chloride concentrations remained above 250 mg/L, with the exception of C-zone, which was slightly below 250 mg/L. This is most likely the result of a combination of factors, including higher groundwater levels in Fall and Winter

2017 related to OCWD's in-lieu program and the reduced injection along the eastern alignment between Phases I and II of OCWD's ABP Unit 14 Project. Detailed analyses of the reporting period's groundwater elevations and chloride concentrations are provided in the "Hydrogeologic Effects" and "Chlorides" sections of the report.

It is imperative that the barrier operate consistently and continuously to best prevent seawater intrusion. The JMC will continue to ensure that the ABP is operated and maintained efficiently, economically, and continuously protects the region's groundwater supplies. The inclusion of additional wells at the ABP Unit 14 Project will significantly aide in the protection of the region's groundwater resources.

PROJECTS AND STUDIES

Capital improvement projects and studies over this reporting period are briefly summarized below. The general location of each project is identified on the map in Appendix A-12.2 and further project details are included in Appendix A-17.

ABP Telemetry Upgrade

This project is funded by LACFCD, who hired Tetra Tech to prepare a design to upgrade the existing Geomation system with a state-of-the-art telemetry system that can be integrated with the existing Seawater Barrier Telemetry system. The ABP Telemetry Upgrade will also incorporate signals from injection well 33U3 which is not currently on telemetry. This project will help improve the overall efficiency of ABP operations by providing real-time data, including flow, pressure and vault flooded status. Construction began in March of 2017 and was completed in December 2017.

ABP Unit 14 Injection and Observation Wells

This project is jointly funded by OCWD and LACFCD and managed by OCWD. It consists of 17 new clustered injection wells, four nested observation wells and two shallow piezometers along the eastern alignment of the ABP. The new injection wells will provide additional capacity to maintain protective elevations along the eastern alignment of the ABP. The observation wells will fill data gaps in each of the aquifer zones and improve injection operations. Two injection wells and one nested observation well were installed between points B and C. OCWD re-advertised the project in August 2015 and awarded the contract for Phase 1, which includes the construction of injection and observation wells. Phase 1 construction concluded in June 2017. Phase 2, which involves equipping and connecting the injection wells to the ABP pipeline, construction of vaults, and installation of telemetry equipment, started in October 2017 and is scheduled to conclude in Fall of 2018.

ABP Unit 15 Injection and Observation Wells

During this reporting period, LACFCD prepared and submitted a concept proposal and application for grant funding available through State of California Proposition 1 Sustainable Groundwater Management funds for the following:

- Destroy injection well 33W and construct two replacement injection wells, 33W2(C,B) and 33W2(A,I) to provide additional operational flexibility.
- Destroy injection well 34F and construct replacement injection well 34F-A.
- Destroy nested injection wells 34H(A) and 34H(I) and construct two replacement wells 34H2-A and 34H2-I.
- Construct new internodal observation wells 34FG and 34GH2.

INJECTION OPERATIONS

The total amount of water injected into the ABP during FY 2017-18 was 4,414.1 AF. Of this total, approximately 9 percent (400.7 AF) was recycled water and 91 percent (4,013.4 AF) was imported water. The maximum monthly injection during this reporting period was 499.2 AF (100 percent imported) which occurred in August 2017. The minimum monthly injection of 263.4 AF (100 percent imported) occurred in February 2018 primarily due to seasonally high groundwater levels and decreased injection along the Los Alamitos Channel as part of OCWD's ABP Unit 14 Project.

The percentage of recycled water injection decreased considerably from the previous year primarily due to lack of source water to operate the Leo J. Vander Lans Advanced Water Treatment Facility (LVL AWTF). Since completion of the plant expansion in 2014, the LVL AWTF has operated intermittently between 3 and 4 million gallons per day (MGD). Further details regarding LVL operations can be found in the "Recycled Water Operations" section of this report.

The injection volumes and costs for FY 2016-17 and FY 2017-18 are shown in Table 1. The representative unit costs included in Table 1 for imported and reclaimed water were calculated by WRD. Table 1 shows that the volume of water injected at the ABP during FY 2017-18 decreased by 27.2 percent from the previous year, and is significantly lower than the average injection over the past thirty years (5,462 AF). This is primarily due to the impacts of decreased injection along the Los Alamitos Channel as part of OCWD's ABP Unit 14 Project.

All ABP shutdowns from FY 2017-18 are summarized in Appendix A-18. There were no major shutdowns during this reporting period.

TABLE 1. INJECTION OPERATIONS

| | Impor | ted Water Inje | ections | Recyc | led Water Inje | ections | _ | Fotal Injection | S |
|-------------------|-------------|----------------|---|--------------------|----------------|---|--|------------------------|---|
| | FY16-17 | FY17-18 | Percent Change From Previous Year | FY16-17 | FY17-18 | Percent Change From Previous Year | FY16-17 | FY17-18 | Percent Change From Previous Year |
| | | | Ŋ | OLUME OF WA | ATER INJECTEI | D IN ACRE-FEET | - | | |
| OCWD ¹ | 781.3 | 850.3 | 8.8 | 383.8 | 59.8 | -84.4 | 1,165.1 | 910.1 | -21.9 |
| WRD ² | 3,215.3 | 3,163.1 | -1.6 | 1,679.6 | 340.9 | -79.7 | 4,894.9 | 3,504.0 | -28.4 |
| TOTAL | 3,996.6 | 4,013.4 | 0.4 | 2,063.4 | 400.7 | -80.6 | 6,060.0 | 4,414.1 | -27.2 |
| | | | | <u>UNIT COST O</u> | F WATER PER | ACRE-FOOT ³ | | | |
| JULY - DEC | \$1,090.95 | \$1,132.19 | 3.8 | \$1,090.95 | \$1,132.19 | 3.8 | /////////////////////////////////////// | | X/////// |
| JAN - JUN | \$1,128.32 | \$1,132.19 | 0.3 | \$1,128.32 | \$1,132.19 | 0.3 | <u>/////////////////////////////////////</u> | | X/////// |
| | | | | <u>COST O</u> | F WATER PUR | <u>CHASED</u> | | | |
| OCWD ¹ | \$862,043 | \$886,967 | 2.9 | \$424,671 | \$61,188 | -85.6 | \$1,286,714 | \$948,155 | -26.3 |
| WRD ² | \$3,560,508 | \$3,286,231 | -7.7 | \$1,863,979 | \$348,796 | -81.3 | \$5,424,488 | \$3,635,027 | -33.0 |
| TOTAL | \$4,422,551 | \$4,173,199 | -5.6 | \$2,288,650 | \$409,983 | -82.1 | \$6,711,202 | \$4,583,182 | -31.7 |
| | | | | AVERAGE | INJECTION RA | TE IN CFS | | | |
| OCWD ¹ | 1.1 | 1.2 | 8.8 | 0.5 | 0.1 | -84.4 | 1.6 | 1.3 | -21.9 |
| WRD ² | 4.4 | 4.4 | -1.6 | 2.3 | 0.5 | -79.7 | 6.8 | 4.8 | -28.4 |
| TOTAL | 5.5 | 5.5 | 0.4 | 2.9 | 0.6 | -80.6 | 8.4 | 6.1 | -27.2 |

¹ Orange County Water District (OCWD)

² Water Replenishment District of Southern California (WRD)

³ The Unit Cost of *Imported Water* Per Acre-Feet is the sum of the Metropolitan Water District's wholesale rate at LB-07A (managed by Long Beach Water Department), the \$5 Administrative Surcharge, Readiness-To-Serve (RTS) costs, and Capacity costs (using total volume plus penalties). This amount is greater than what is shown on monthly invoices because Capacity costs are not typically known or accounted for at the time of those invoices. Based on the agreement between the OCWD and the WRD, the representative Unit Cost of *Recycled Water* Per Acre-Foot is equal to that of the imported water and is shown in the calculations by the WRD.

7

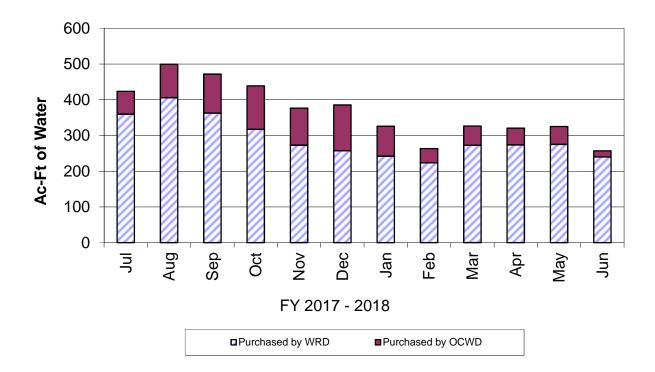
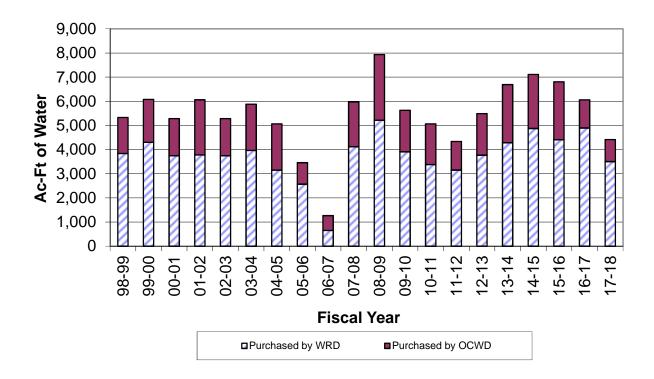


FIGURE 1 - MONTHLY AMOUNT OF WATER INJECTED

FIGURE 2 - ANNUAL AMOUNT OF WATER INJECTED



RECYCLED WATER OPERATIONS

The LVL AWTF was constructed in 2005 to provide up to 3 million gallons per day (MGD) of advanced treated recycled water to inject at the ABP. The LVL treatment train consists of Micro-Filtration (MF), Reverse Osmosis (RO), and Ultra-Violet light (UV) disinfection. An expansion project completed in 2014 increased the plant capacity to 8 MGD by adding a second treatment train and a third stage of RO. This third stage of treatment allows the LVL to treat the brine generated and thereby further reduce waste that would otherwise go to the regional sewage treatment plant. The Long Beach Water Reclamation Plant (LBWRD) owned by the Los Angeles County Sanitation Districts (LACSAN) provides recycled water to Long Beach Water Department (LBWD), who in turn provides recycled water to the LVL for advanced treatment.

The LVL was authorized to deliver up to 3 MGD for injection at the ABP under Regional Water Quality Control Board (RWQCB) Order No. R4-2005-0061 with the condition that the 10 year running average of recycled water contribution does not exceed 50 percent. In conjunction with completion of the plant expansion project, the LVL was authorized under RWQCB Order No. R4-2014-0111 to inject up to 8 MGD of advanced treated recycled water with no limitation on the percent recycled water contribution running average.

LACSAN planned maintenance activities at the LBWRD that will limit LBWD's ability to provide recycled water to LVL over three consecutive summers starting in Summer 2017. The first shutdown was delayed considerably, and as a result, LVL was placed on standby from mid-July 2017 to the beginning of March 2018, and then again starting in the beginning of May 2018. The LBWRP maintenance is scheduled to conclude in November 2018 and commence again in May 2019. Over this reporting period the LVL operated intermittently at approximately 3.0 MGD when sufficient source water was available for LVL to operate.

9

LVL PLANNING ACTIVITIES

WRD selected Woodard and Curren, Inc. consultants to conduct a water supply and alternatives analysis to study the availability of recycled water for advanced treatment at LVL and to identify improvements that would allow WRD to fully utilize the 8 MGD capacity of the expanded LVL facility. Stakeholder workshops were held in support of the development of concepts, which included the participation of WRD, LACPW, LBWD, LACSAN, and Metropolitan Water District. The efforts culminated in the following recommendations:

Injection Wells Project – Woodard and Curren, Inc. recommends construction of new injection wells either on-site at the LVL or within El Dorado Park in the City of Long Beach to offset the difference between LVL production and ABP demand.

Los Coyotes Pipeline Project - Woodard and Curren, Inc. explored the use of WRD's existing 10,000-AFY allocation of recycled water produced by LACSAN's Los Coyotes Water Reclamation Plant (LCWRP), which currently produces recycled water for distribution to customers via the City of Cerritos' recycled water system. WRD authorized Woodard and Curren to request preliminary data on their recycled water system and to provide 30% design plans for construction of a pipeline between the City of Cerritos' and LBWD's recycled water systems to wheel additional recycled water supplies for use at the LVL. These plans will be completed in Fall 2018.

LBWD Recycled Water System Upgrade - Woodard and Curren, Inc. met with LBWD to learn how the recycled water system is operated and conducted condition assessments of various storage and pump station facilities. Recommendations include using South Lake for storage, which entails rehabilitation of the South Lake Pump Station and reconfiguration of the pump station's discharge valves

MAINTENANCE

Typical well maintenance at the ABP includes observation well cleanouts and injection well redevelopments. The purpose of injection well redevelopments is to remove accumulated sediments and microbiological build-up within the well casings to restore each well's ability to operate at its maximum injection capacity. Each of the 41 injection well casings are routinely redeveloped once every two years. During FY 2017-18, Public Works completed redevelopment activities at the following 11 well casings¹: 33T, 33U, 33U3, 33V, 34L, 34S(C/B), 34S(A), 34S(I), 35H1(A), 35H1(I), and 35H2(A).

Figure 3 depicts the operating status of each injection and extraction well during FY 2017-18 and demonstrates that the western portion of the ABP was in operation throughout the entire reporting period. There were multiple individual ABP well shutdowns as explained in Appendix A-18. The following is a brief summary of the shutdowns.

West of the San Gabriel River, injection well 33W suffered from surface leakage intermittently since being struck by an automobile in 2007. LACFCD installed a packer in June 2016, just above the perforations to isolate the injection zone, and the well operated at normal injection rates and pressures until November 2017, when the well started to exhibit surface leakage again. Well 33W has operated at a minimal flowrate since that time. Injection well 33S1, also located west of the San Gabriel River, continues to operate at a limited flow due to potential surface leakage.

East of the San Gabriel River, shutdowns were primarily the result of changes in ABP operation to accommodate the construction of OCWD's ABP Unit 14 Project along the Alamitos Channel. During redevelopment of injection well 34H(I) excessive fill was observed. Video inspection revealed a hole near the top of the perforations at 403 feet. Since this well has a 6-inch casing, a sleeve cannot be installed to cover the hole. The well was re-assembled and placed back in service. It should be noted that injection well

¹ The capital letters in parenthesis represent the aquifer(s) associated with that particular injection well casing. For example, (A) = A Zone aquifer, (A,I) = A and I Zone aquifers, and so forth.

34H(A) had already been offline since Spring 2015 because it also has a hole that is not repairable.

FIGURE 3 - ABP INJECTION AND EXTRACTION WELL STATUS FY 2017-18

| | | | | | | | | | 1 | 2017 | | | | | | | | | | | | | | | | | | | | | | 2 | 201 | 8 | | | | | | | | _ | | | | | | | |
|------------------|---|------|-----|-----|-----|----|-----|-----|-----------|------|---|------------------|-----|-----|-----|--------------|-----|----|----|-----|----------|-------------------|---|---|---|-----|---|---|------------|------------|----|------|-----|----------------------------|---|-----|-----|----|-----|-----|-----|--------------|---|---|-----|------------------|---|--|--|
| Well No. | T | JI | UL | | | Al | JG | ì | | SE | Р | | (| C | Т | | Ν | 10 | V | | D | EC | ; | | J | IAI | N | | F | E | В | T | M/ | ٩R | T | | AP | R | | | Ν | ΙA` | Y | | J | UN | | | |
| 33G (A,I) | | | | | | | | | | | | | | | | T | | | | | | | | | | | | | | | | I | | | T | | | | | | | | | | | T | | | |
| 33J (A,I) | T | | | | | | | | | | | | | | | T | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | D | | |
| 33L (A,I) | | | | | | | | | | | | | | | | T | | | | | | | | | | | | | | | | T | | | T | | | | | | | | | | - | | | | |
| 33N (A,I) | | | | | | | | | | | | | | | | T | | | | | | | | | | | | | | | | T | | | T | | | | | | | | | | - | | | | |
| 33Q (A,I) | T | | | | | | | | | | | | | | | T | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33Q1 (C,B) | | | | | | | | | | | | | | | | T | | | | | | | | | | | | | | | | I | | | T | | | | | | | | | | - | T | | | |
| 33S (A,I) | T | | | | | | | | | | | | | | | T | | | | T | | | | | | | | | | | | T | | | T | | | | | | | | | | - | T | | | |
| 33S1 (C,B) | T | | | | | | | | S | S | S | S | S | SS | SIS | SIS | 5 5 | SS | SS | ŝ | SS | S | S | S | S | S | S | S | SS | SS | SS | S | S | S | S | S | S | S | S | S | S | S | S | S | SS | s S | S | | |
| 33T (A,I) | | | | | | | | | | | | | | | | T | | | | | | | | | | | | | | | | I | | | T | | | | D | R | R | D | | | - | T | | | |
| 33U (A,I) | | | | | | | | | | | | | | | | T | | | | | | | | | | | | | | | | T | | | T | | | | | | D | R | R | D | DD |) | | | |
| 33U3 (C,B) | T | | | | | | | | | | | | | | | T | | | | T | | | | | | | | | | | | T | | | T | | | | | | | | | | |) <mark>R</mark> | R | | |
| 33V (A,I) | T | | | | | | | | | | | | | | | T | | | | T | | | | | | | | | | | | T | | | T | | | | | | | | | D | _ | ۲D | | | |
| 33W (C,B,A,I) | T | | | | | | | | | | | | | | | S | SS | SS | SS | S | SS | S | S | S | S | S | S | S | SS | SS | SS | S | S | S | S | S | S | S | S | S | S | S | S | S | SS | s S | S | | |
| 33X (C,B,A,I) | | | | | | | | | | | | | | | | T | | | | T | | | | 0 | | | | | | | | T | | | T | 1 | | | | | | | | | | T | Π | | |
| 33Y (C,B,A,I) | | | | | | | | | | | | | | | | T | | | | T | | | | 0 | | | | | | | | T | | | T | | | | | | | | | T | - | T | Ħ | | |
| 33Z (C,B,A,I) | T | Ì | İ | 1 | | Ì | Ì | | D | D | D | D | D | | | Ť | T | T | | T | | | | | | | | | | T | | Î | | | T | 1 | | 1 | | | | | | 0 | ╈ | T | Π | | |
| 33Z2 (A) | T | Ì | İ | 1 | | Ì | Ì | | | | 1 | İ | | | 1 | Ť | T | T | | t | | | | | | | | | | T | | Î | | | Ť | 1 | | 1 | | | | | | 1 | ╈ | \uparrow | Π | | |
| 33Z2 (I) | T | | | T | | | | | | | | 1 | | | | Ť | | | | T | | | | | | | | | | | | ſ | | | T | | | | | | | | | | ╈ | Ť | Π | | |
| 34D (C,B,A,I) | 1 | İ | t | | 1 | İ | İ | | | | 1 | 1 | | | | t | T | ╈ | | t | 1 | | | | | | 0 | 0 | | \dagger | | T | | | ╈ | + | | 1 | | | | | | 0 | + | + | Ħ | | |
| 34E (C,B) | | | | | | | | | | | | | | | | T | | | | T | | | | | | | | | 00 | C | | T | | | T | 1 | | | | | | | | | СС | ; | Π | | |
| 34E (I) | | | | | | | | | | | | | | | | T | | | | T | | | | | | | 0 | | - | - | | T | | | T | | | | | | | | | 0 | | T | Ħ | | |
| 34F (A) | 1 | | | | | | | | | | | | | | | T | | | | T | | | | | | | 0 | 0 | | | | r | | | T | | | | | | | | | Ō | - | Ť | Ħ | | |
| 34F (I) | | | | | | | | | | | | | | | | T | | | | T | | | | | | | 0 | | | | | T | | | T | | | | | | | | | 0 | - | T | Ħ | | |
| 34G (A) | | | | | | | | | | | | | | | | T | | | | T | | | | | | _ | 0 | | | | | T | | | T | | | | | | | | | 0 | - | T | Ħ | | |
| 34G2 (C,B) | 1 | | | | | | | | | | | | | | | T | | | | T | | | | | | | | | 0 | C | | r | | | T | | | | | | | | | 0 | - | Ť | Ħ | | |
| 34G2 (I) | 1 | | | | | | | | | | | | | | | t | T | | | T | | | | | | | Ō | | - | - | | r | | | Ť | 1 | | | | | | | | Ō | | T | Ħ | | |
| 34H (A) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | D C | | \mathbf{O} |) (| D | ЭC |) (|) C | 0 | 0 | 0 | 0 | | | | 00 | D C | ЭC | 0 | 0 | 0 | 0 | D | 0 | 0 | 0 | 0 | 0 | 0 | - | | 00 | | 0 | | |
| 34H (I) | 0 | | | | | | | | | - | - | - | - | | | T | | | | T | | | - | - | - | | 0 | | - | - | | | - | - | | - | - | | - | - | - | | | 0 | | - | Ĥ | | |
| 34J (A) | | | | | | | | | | | | | | | | T | | | | T | | | | | | | | | 0 |) C | ЭC | 0 | 0 | 0 | 0 | | | | | | | | | Ō | - | Ť | Ħ | | |
| 34J (I) | | | | | | | | | | | | | | | | T | | | | T | | | | | | | | | 0 (| | | | _ | - | | | | | | | | | | 0 | - | T | Ħ | | |
| 34L (C,B,A,I) | D | R | R | R | D | D | | | | | | | | | | T | | | | T | | | | | | | | | 0 | | | 0 | 0 | 0 | 0 | D | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | - | 1 | Π | | |
| 34S (A) | | | | | | | | D | D | D | | | | | | T | | | | T | | | | | | | | | | | | | | | | | | | | | | | | | 00 | | 0 | | |
| 34S (I) | | | | | | | | | D | | | | | | | T | | | | T | | | | | | | | | 0 (| | | | - | - | | - | - | | - | - | - | | | | 00 | | | | |
| 34S (C,B) | | | | | | | | | D | | | | | | | C |) | | | T | | | | | | | | | | | | 0 | 0 | 0 | 0 | D | 0 | 0 | 0 | 0 | 0 | 0 | | | 00 | | | | |
| 34V (A) | 0 | | | | | | | | 0 | | | | | | | C | | | | T | | | | | | | | | | | | | | | | | | | | | | | | | 00 | | | | |
| 34V (I) | 0 | | | | | | | | 0 | | | | | | | C | | | | T | | | | | | | | | 0 (| | | | _ | - | - | | - | | - | _ | - | - | | | 00 | | | | |
| 34V (C,B) | 0 | | | | | | | | 0 | - | | | | | | T | | | | T | | | | | | | | | | | | 0 | 0 | 0 | 0 | D | 0 | 0 | 0 | 0 | 0 | 0 | | | 00 | | | | |
| 34Z (I) | Ť | | t | | | | | Ē | Ĺ | - | 1 | 1 | | | | C |) | ╈ | | t | | | | | | | | | 00 | | | | | | | | | | | | | | | | 00 | | | | |
| 35F (I) | ╈ | | t | | | | | | | | 1 | ł | | | | C | | ╈ | | t | | | | | | | | | 0 (| | | | | | | | | | | | | | | | 00 | | | | |
| 35G (A,I) | ╈ | 1 | | 1 | 1 | 1 | 1 | | \square | | | ┥ | | + | + | f | | + | | t | + | + | | | | | - | _ | - | - • | | Ť | | - | Ť | - 1 | | - | - | ~ | - | - | | | | | | | |
| 35H1 (A) | 1 | | t | | | | | | | | 1 | 1 | | | | t | T | ╈ | | t | | | | | | | | | | \uparrow | | ſ | | | 1 | D | R | R | D | | | | | | 00 | | | | |
| 35H1 (I) | ╈ | ŀ | | 1 | 1 | ŀ | ŀ | | | | | | | | | t | | + | | t | 1 | 1 | | | | | | | | + | | t | | | | | R | | | | | | | | 00 | | | | |
| 35H2 (A) | ╈ | | - | 1 | | | | H | | | | ┪ | | | | t | + | ╈ | | t | + | + | | | | | | | | + | | t | D | R | | R | | | - | | | | | | | | | | |
| 33V'15P | N | Ν | Ν | N | N | N | Ν | N | Ν | Ν | Ν | Ν | NI | | | J N | 1 1 | 11 | | I N | I N | I N | N | Ν | Ν | Ν | Ν | Ν | NI | | | IN | | | | | | N | N | Ν | Ν | Ν | | | NN | | | | |
| 34H'17P | - | | | | | | | | | _ | _ | | | - | - | | | | | | _ | | - | | | | _ | | | _ | | | | | - | - | - | _ | | | | _ | - | | NN | | | | |
| 34H'18P | | | | | | | | | | | | | | | | | | | | | | | | | | | _ | | | | | | | | | | | | | | | | | | NN | | | | |
| 34S'22P | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | NN | | | | |
| *Extraction Well | | | | | | | | | ion | | | Н | | lea | | | | | | | <u> </u> | | Р | | | | | | Ex | | | | | | | | | | | | | | | | ion | | | | |
| | С |]- (| Са | sir | ng | Re | epa | air | | | [| M - Misc. Repair | | | | | | | | | | R - Redevelopment | | | | | | | | | | | | W - Water Quality Sampling | | | | | | | | | | | | g | | | |
| | D |]- I | Dis | sas | sse | əm | ble | ed | | | [| Ν | - 1 | No | t N | ee | de | d | | | | | S | | | | | | Lea rec | | | flor | wra | ate) |) | X | - 1 | Wa | ait | ing | g f | g for Repair | | | | | | | |

G - Grouted

 N - Not Needed
 S - Surface Leakage

 (operating with reduced flowrate)

 I - Intermittent shutdown

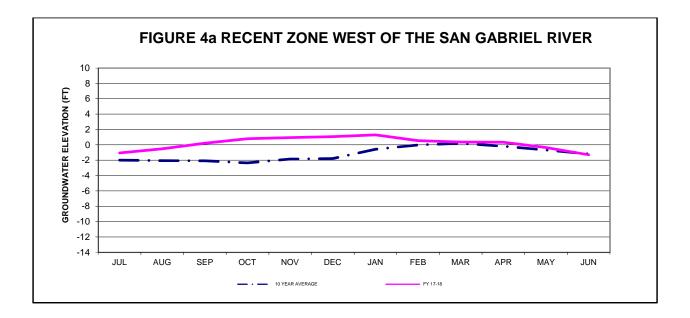
 (operated part of the week)

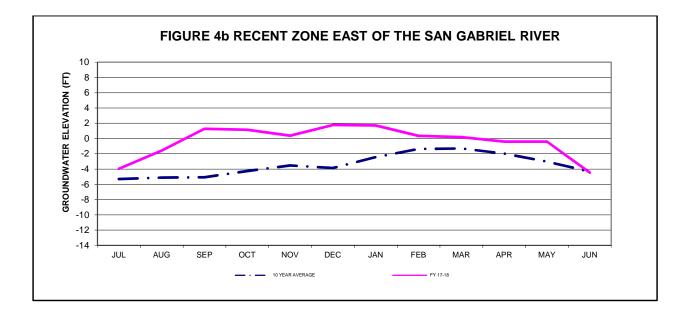
B - Barrier Shutdown

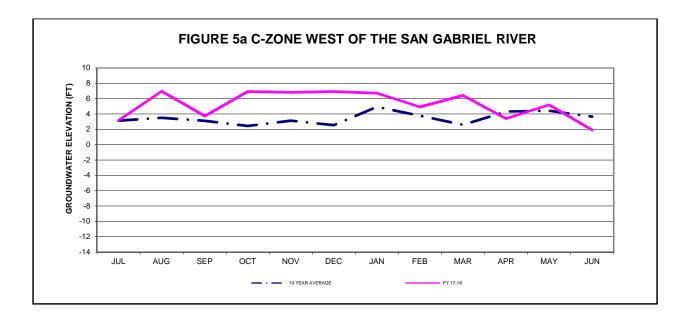
HYDROGEOLOGIC EFFECTS

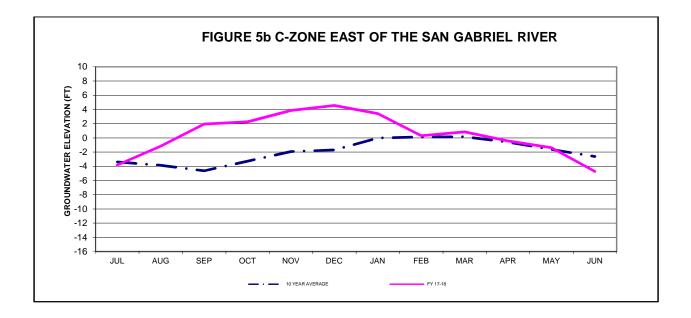
Figures 4 through 8 (pp. 15-19) show the average monthly groundwater elevation relative to the average groundwater elevation of the 10 preceding years (FY 2007-08 to FY 2016-17) in the vicinity of the barrier alignment in the R, C, B, A, and I Zones, respectively. Two graphs were created for each aquifer to account for changes in groundwater elevation trends along two portions of the barrier alignment: wells west of the San Gabriel River and wells east of the San Gabriel River. It is important to note that the 10-year average does not represent a groundwater elevation goal nor does it specifically reflect barrier performance, but is simply included for comparison purposes. The graph includes all available semi-monthly, monthly, semi-annual, and annual data for wells within the barrier alignment and landward for approximately 2,000 feet from the barrier. As a result, semi-monthly values are "weighted" more heavily than the annuals in the calculation of the monthly average, and the months of September and March consistently have lower values than preceding and succeeding months due to the fact that semi-annual and annual water levels are measured during these months.

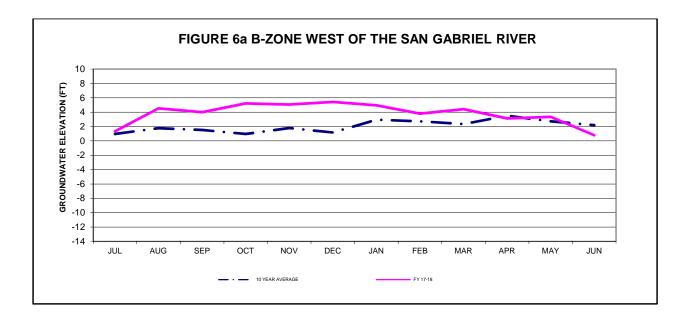
As shown in the graphs, during the first half of FY 2017-18, groundwater elevations were higher than historical averages both west of the San Gabriel River and east of the San Gabriel River. These groundwater elevation increases are most likely the result of OCWD's in-lieu program in Fall 2017. During the second half of FY 2017-18, groundwater levels dropped significantly both west of the San Gabriel River and east of the San Gabriel River, primarily due to reduced injection rates to aid in construction of OCWD's ABP Unit 14 Project. In general, all the figures show the expected seasonal trends of higher groundwater elevations in the winter months (decreased pumping) and much lower groundwater elevations in the summer months (increased pumping).

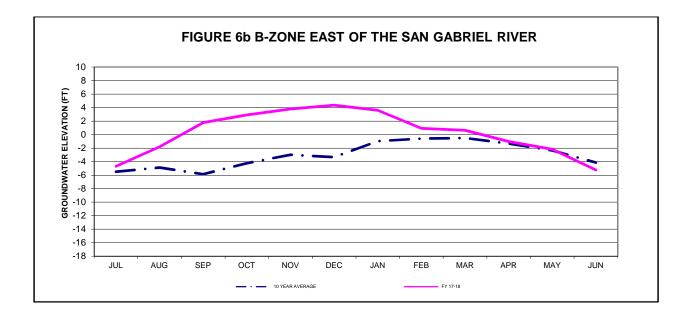


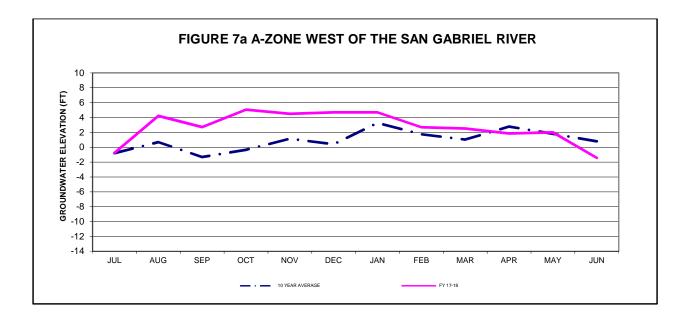


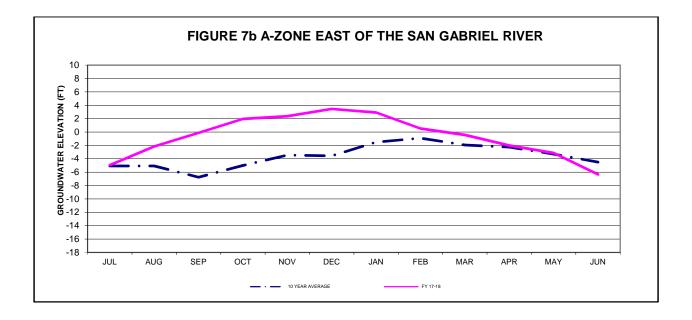


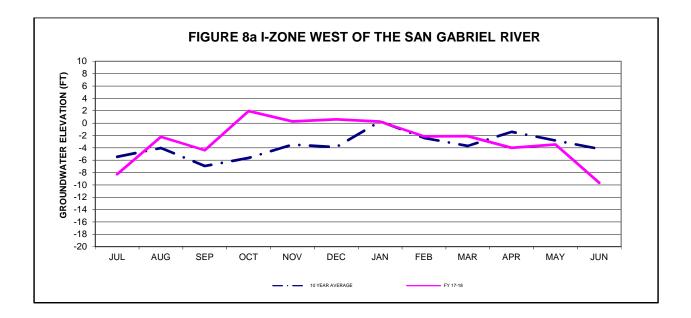


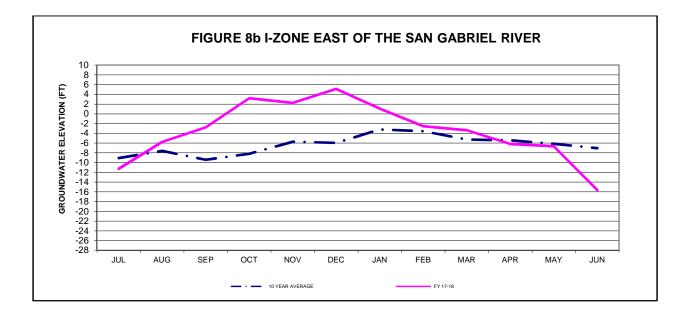












Groundwater elevation contours for the R, C, B, A, and I Zones have been prepared from data collected in Spring 2018 and are included in Appendix A-1.1, 2.1, 3.1, 4.1, and 5.1. In general, the contours show that the groundwater levels were the highest near the barrier alignment, and typically decrease moving landward. The general shapes of each contour are similar to the previous year and some similar groundwater mounds are seen around certain injection wells. Areas historically having higher groundwater elevations in the C and B zones, especially near where the barrier alignment bends at the San Gabriel River, continue to have higher groundwater elevations than their surroundings. The groundwater levels along the eastern alignment of the barrier showed large decreases due to reduced injection related to OCWD's ABP Unit 14 Project. Other areas of historically elevated groundwater levels (e.g., near 33XY and 33YZ) remained relatively constant when compared to the same time last year. This is likely due to the western portion of the barrier remaining in full operation during the entire reporting period. The injection wells in this portion of the barrier are screened across the four aquifers resulting in over injecting into aquifers C and B, while under injecting into aquifers A and I.

Contours of changes in groundwater elevations for the R, C, B, A, and I Zones between Spring 2017 and Spring 2018 are shown in A-1.2, 2.2, 3.2, 4.2, and 5.2. The data set is based on available data from Spring 2017, which was then subtracted from the corresponding and available data from Spring 2018 (shown in A-1.3, 2.3, 3.3, 4.3, and 5.3). These contours clearly identify increases and decreases in groundwater elevations from one reporting period to the next. In general, groundwater elevations remained relatively unchanged from the previous reporting period with the exception of localized decreases along the eastern alignment related to OCWD's Unit 14 Project. Below is a brief summary and discussion of each aquifer zone:

<u>R Zone:</u>

- o Groundwater elevations decreased slightly overall compared to last year.
- Groundwater elevations decreased about 1 foot along both the western and eastern alignments of the barrier.

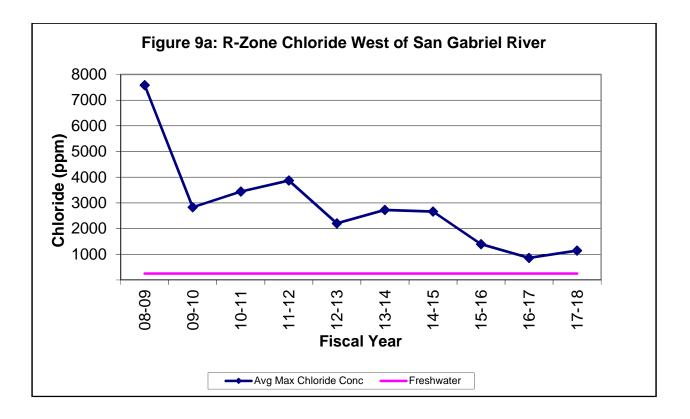
- <u>C Zone:</u>
 - Groundwater elevations increased between 1 foot and 2 feet between Los Cerritos Channel and San Gabriel River and increased more than 2 feet just north of the western alignment.
 - Groundwater elevations decreased between 0.5 foot and 1 foot along the eastern alignment of the barrier, primarily due to injection wells being offline for OCWD's ABP Unit 14 Project.
- <u>B Zone:</u>
 - Groundwater elevations decreased between 1 foot and 2 feet along the barrier west of the Los Cerritos Channel and increased slightly along the barrier between Los Cerritos Channel and San Gabriel River.
 - Groundwater levels decreased up to 2 feet along the eastern alignment, due in part to injection wells being offline for OCWD's ABP Unit 14 Project.
- <u>A Zone:</u>
 - Groundwater elevations remained relatively constant in the vicinity of the barrier west of Los Cerritos Channel.
 - Groundwater elevations increased up to 4 feet between Los Cerritos
 Channel and the San Gabriel River.
 - Groundwater elevations decreased between 1 foot and 2 feet along the eastern alignment of the barrier, with localized decreases of almost 4 feet in the vicinity of well 34V.
- I Zone:
 - Groundwater elevations increased over 4 feet in the vicinity of 34GH and 34HJ.
 - Groundwater levels generally increased landward of the eastern alignment of the barrier, with the exception of decreases in the vicinity of 34LS and 35E0.1.

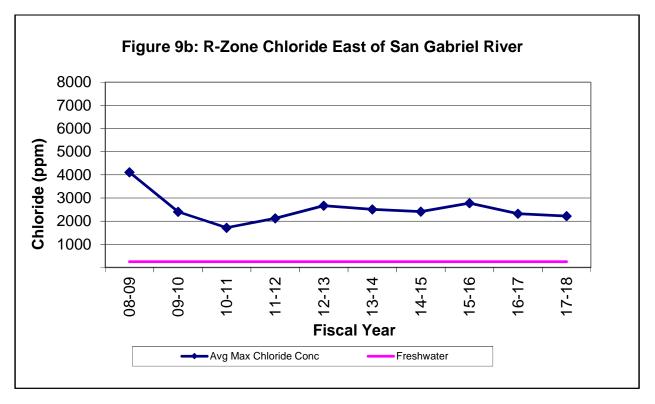
Graphs showing the average, maximum and minimum groundwater elevations at each internodal observation well throughout FY 2017-18 are included in Appendix A-13 through A-16. As shown in the graphs, the average groundwater elevation was below the

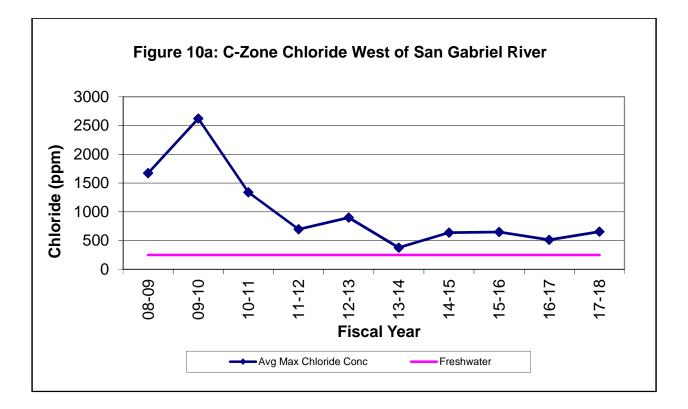
protective elevation at many wells along the barrier during FY 2017-18. A comparison of FY 2017-18 graphs with FY 2016-17 graphs indicate that average elevations increased slightly along the western alignment in all zones and decreased along the east alignment. This is most likely due to operational changes related to OCWD's ABP Unit 14 Project.

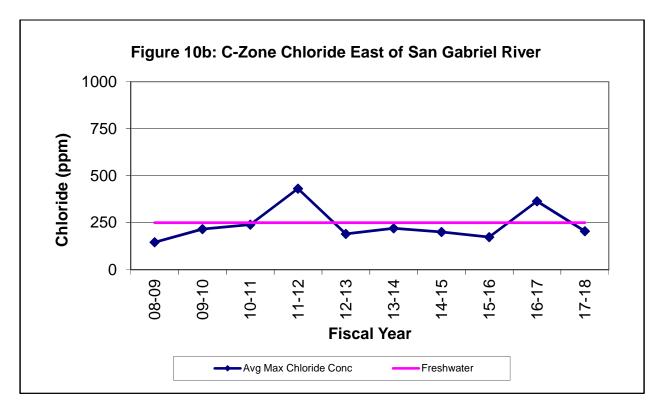
CHLORIDES

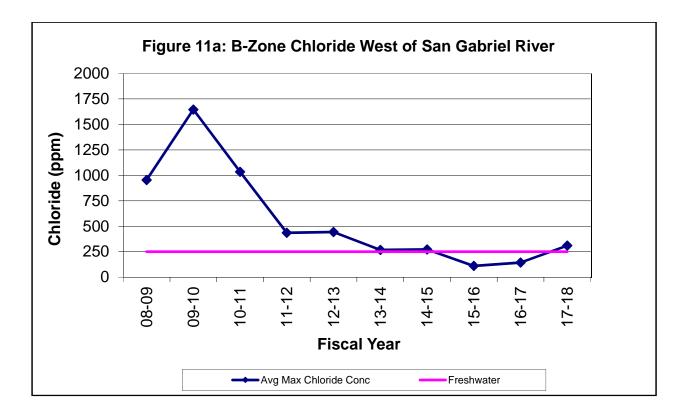
Figures 9 through 13 (pp. 24-28) show the historical chloride concentrations in each individual aquifer zone. The graphs plot the average of every maximum value measured at each observation well during each sampling event within the target area throughout FY 2017-18. The data includes all available information from the annual and semi-annual chloride sampling events for wells within the barrier alignment and landward for approximately 2,000 feet from the barrier. As a result, the semi-annual values are "weighted" more heavily than the annuals in the calculation of the annual average. Two graphs were created for each aquifer to account for changes in chloride concentration trends along two portions of the barrier alignment: wells west of the San Gabriel River and wells east of the San Gabriel River. In each figure, the average of the maximum chloride concentrations per well per event over the last 10 fiscal years (including FY 17-18) is shown with respect to the freshwater condition (250 mg/L).

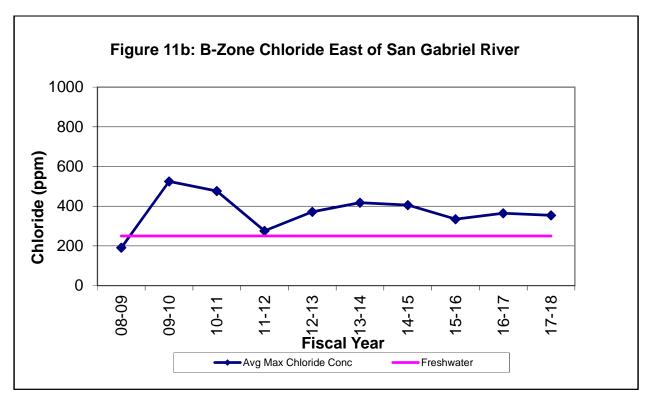


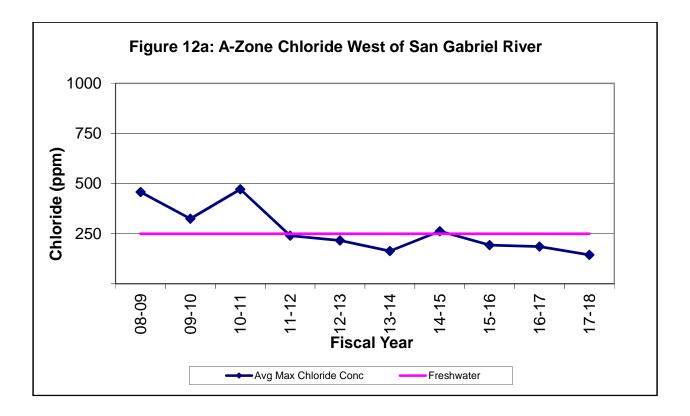


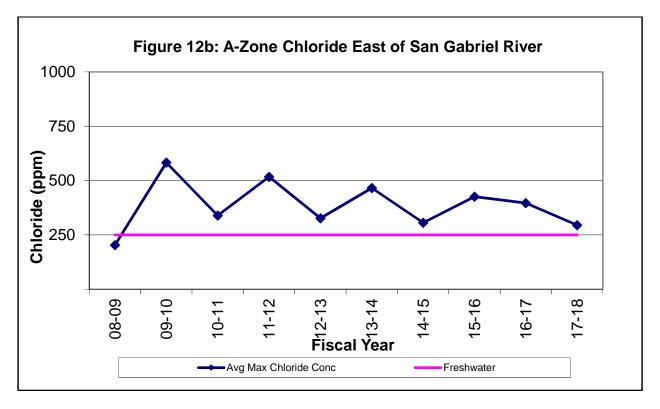


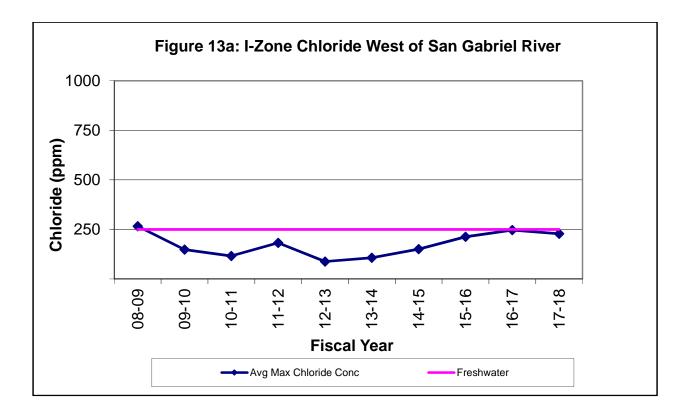


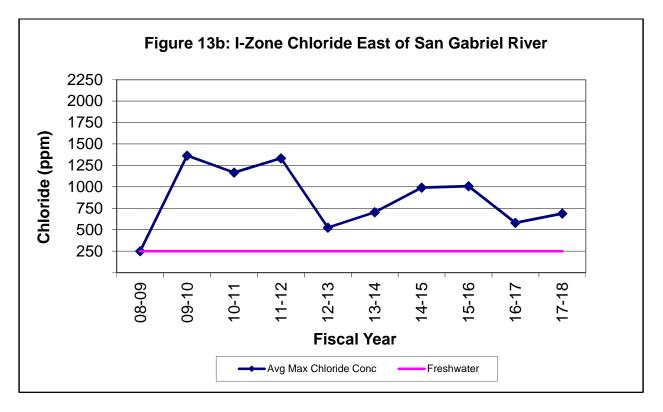












West of the San Gabriel River, FY 2017-18 average maximum chloride concentrations increased in the R, C, and B Zones. R Zone chloride concentrations increased by more than 250 mg/L, while increasing only slightly in the Zones C and B. Average maximum chloride concentrations decreased slightly in the A and I Zones.

East of the San Gabriel River, FY 2017-18 average maximum chloride concentrations remained constant in the B Zone and decreased by at least 100 mg/L in Zones R, C, and A. Average chloride concentrations increased in the I zone east of the San Gabriel River by 100 mg/L. This was most likely the result of limited injection along the eastern alignment due to OCWD's ABP Unit 14 Project.

Chloride concentration contour maps for the R, C, B, A, and I Zones have been prepared and are included in Appendix A-6.1, A-7.1, A-8.1, A-9.1, and A-10.1, respectively. The chloride contour maps are based on the maximum chloride concentration (mg/L) measured at each observation well. Chloride data was gathered from observation wells located within the immediate vicinity of the barrier and does not represent basin-wide conditions for the groundwater basin protected by the barrier. Wells with chloride concentrations of 250 mg/L or less were considered fresh. The chloride measurements used in this report were taken during the semi-annual sampling event in March and April 2018 and the annual event in February and March 2018.

Contours of **changes** in chloride concentration for the R, C, B, A, and I Zones between Spring 2017 and Spring 2018 are shown in Appendices A-6.2, A-7.2, A-8.2, A-9.2, and A-10.2. The data set is based on available data for Spring 2018, which was then subtracted from the corresponding data for Spring 2017. These contours very clearly identify areas where chloride concentrations increased and decreased between these two reporting periods.

The chloride concentration contours for FY 2017-18 are similar in shape and pattern to those of the previous year. The current contours and the corresponding chloride concentration cross-section (A-11) for this reporting period indicate that intrusion of

seawater across the barrier continued to be controlled west of the San Gabriel River. East of the San Gabriel River, several areas recorded elevated chloride concentrations indicating seawater intrusion. Additional areas of high chloride concentrations and/or notable changes in concentration (since the FY 2016-17 report) are as follows:

- R Zone Chloride concentrations remained elevated in the vicinity of the barrier with some exceptions. In the vicinity of 33Z' 1, chloride concentrations decreased over 3,000 mg/L. The northern portion of eastern alignment showed considerable decreases in concentrations as well. Chloride concentrations also remained elevated despite decreases at 34L'1.
- C Zone West of the Los Cerritos Channel, chloride concentrations remain present north of the barrier, however, chloride concentrations have decreased in this area from the previous year. Chloride concentrations along the Alamitos Channel increased between 300 and 500 mg/L.
- B Zone Elevated chloride concentrations continued to be present west of the barrier near well 32Z'5. Along the Alamitos Channel, chloride concentration levels at 34JL and 34V3 decreased significantly from last year but are still elevated. Chloride concentrations remained unchanged or increased slightly at 34DG and 34HJ2 and increased significantly at 32V' 10.
- A Zone West of the barrier chloride concentrations decreased significantly at 33Z' 5 and 32X11. North of the barrier in the vicinity of Los Cerritos Channel and the San Gabriel River, chloride concentrations remained steady or decreased slightly. Chloride concentrations decreased significantly along the eastern alignment, with localized decreases at 34HJ and 35H11 of over 1,000 mg/L.
- I Zone Chloride concentrations remained consistent along much of the barrier since the last reporting period, with concentrations mostly decreasing landward of the barrier. Chloride concentrations decreased significantly along the portion of the barrier near observation wells 34VZ, 34Y0.1 and 35E0.1.

There continues to be three possible causes of the high chloride concentrations in all zones north of and northwest of the barrier. These include the remaining seawater from previous intrusions, migration of seawater inland by the Los Cerritos Channel, and suspected intrusion around the west end of the barrier. Elevated chloride concentrations in the area immediately north of the western alignment and west of the barrier will continue to be monitored using the new observation wells constructed by LACPW in the 2012-13 reporting period. Along the barrier Alignment, areas of high chlorides are present where groundwater elevations are below the protective elevation.

BARRIER PROJECT COSTS

This section of the report is divided into four parts: Water Costs, Services and Supplies Costs (operation and maintenance), Fixed Assets Costs (capital outlay), and Budget. Under the terms of the 1964 Cooperative Agreement between LACFCD and OCWD, fixed assets are typically divided into facilities paid for by the LACFCD, facilities paid for by the OCWD, and joint facilities paid for by both agencies, depending on their location. Under the same agreement, water costs are divided between the LACFCD (whose portion is paid by the WRD per a separate agreement) and the OCWD. The total cost of the ABP in FY 2017-18 (not including liability insurance) was \$6,723,140, which can be broken down as follows: water costs of \$4,583,182, Operations and Maintenance costs of \$2,139,958 and joint liability insurance for the ABP of \$77,902.

WATER COSTS

During FY 2017-18, 4,414.1 AF of water were injected at an estimated total cost of \$4,583,182. The monthly unit water cost (dollars per AF) from July 2017 to June 2018 varied periodically as shown earlier in Table 1. The monthly quantity of water injected and total water costs paid by each agency are shown below in Table 3.

TABLE 2. QUANTITY OF WATER INJECTED AND COSTS

| MONTH | AMT BY WRD (AF) | AMT BY OCWD (AF) | TOTAL AMT (AF) |
|----------------------------------|-----------------|---------------------|-------------------|
| Jul-17 | 359.9 | 63.8 | 423.7 |
| Aug-17 | 405.9 | 93.3 | 499.2 |
| Sep-17 | 362.7 | 109.1 | 471.8 |
| Oct-17 | 317.5 | 121.3 | 438.8 |
| Nov-17 | 273.0 | 103.7 | 376.7 |
| Dec-17 | 257.4 | 128.0 | 385.4 |
| Jan-18 | 242.1 | 83.7 | 325.8 |
| Feb-18 | 223.6 | 39.8 | 263.4 |
| Mar-18 | 272.8 | 53.8 | 326.6 |
| Apr-18 | 273.9 | 46.5 | 320.4 |
| May-18 | 275.2 | 49.9 | 325.1 |
| Jun-18 | 240.0 | 17.2 | 257.2 |
| TOTAL INJECTED | 3,504.0 | 910.1 | 4,414.1 |
| TOTAL COST (\$) [From Tbl. 1] | \$3,635,027 | \$948,155 | \$4,583,182 |

OPERATIONS AND MAINTENANCE COSTS

A total of \$2,139,958 was spent on Operations and Maintenance during FY 2017-18. Pursuant to the 1964 Cooperative Agreement, the OCWD pays a percentage of the applicable services and supplies costs for injection operations proportional to the percentage of the total amount of injection water paid for by the OCWD. The distribution of FY 2017-18 services and supplies costs is summarized in Table 3.

TABLE 3. DISTRIBUTION OF SERVICES AND SUPPLIES COSTS FOR

| TOTAL | \$1,738,394 | \$479,465 | \$2,217,859 |
|---|-----------------------|------------------|--------------------------|
| Liability Insurance | \$38,951 | \$38,951 | \$77,902 |
| SUBTOTAL | \$1,699,443 | \$440,515 | \$2,139,958 |
| Right of Way Acquisition | \$0 | \$0 | \$0 |
| Service & Supplies of Extraction Facilities | \$1,538 | \$0 | \$1,538 ² |
| Service & Supplies of Injection Facilities (including Observation Wells) | \$1,697,905 | \$440,515 | \$2,138,420 ¹ |
| ITEM | LOS ANGELES COUNTY | ORANGE COUNTY | TOTAL |

INJECTION AND EXTRACTION ACTIVITIES

The values in Table 3 come from the ABP FY 2017-18 Costs (see A-19) as follows:

¹ The sum of Items 1, 2, 3, 7, 8, 9, 10, 11, 12, 13, and 14. OCWD is responsible for 20.6% of all costs for these items per the agreement.

² The sum of Items 4, 5, and 6. OCWD is not responsible for any portion of the cost for these items.

The yearly cost of the services and supplies (including special programs but excluding water and extraction costs) for the last 10 years of ABP operations are shown in Table 4.

| Fiscal Year | Volume of Water Injected (Ac-Ft) | Total Cost | Cost Per Ac-Ft Injected |
|----------------|--|-------------|----------------------------|
| 2008-09 | 7,936.2 | \$1,875,902 | \$236.37 |
| 2009-10 | 5,629.2 | \$3,135,608 | \$557.03 |
| 2010-11 | 5,066.1 | \$2,830,801 | \$558.77 |
| 2011-12 | 4,334.7 | \$2,368,788 | \$546.47 |
| 2012-13 | 5,490.4 | \$2,477,565 | \$451.25 |
| 2013-14 | 6,692.3 | \$3,605,859 | \$538.81 |
| 2014-15 | 7,113.1 | \$1,678,123 | \$235.92 |
| 2015-16 | 6,807.7 | \$2,237,637 | \$328.69 |
| 2016-17 | 6,060.0 | \$1,650,686 | \$272.39 |
| 2017-18 | 4,414.1 | \$2,138,420 | \$484.45 |

TABLE 4. COSTS OF SERVICES AND SUPPLIES FOR INJECTION¹

¹The costs reported in Table 4 prior to the FY14-15 period are higher because these years included costs for multiple repairs and/or capital improvement projects.

The costs of the services and supplies for extraction operations for the last 10 years, including electrical costs, are shown in Table 5.

| [| 1 | | |
|---------|-------------------|------------|--------------|
| Fiscal | Volume of Water | Total Cost | Cost Per Ac- |
| Year | Extracted (Ac-Ft) | Total Cost | Ft Extracted |
| 2008-09 | 0.0 | \$14,742 | N/A |
| 2009-10 | 0.0 | \$20,223 | N/A |
| 2010-11 | 0.0 | \$4,552 | N/A |
| 2011-12 | 0.0 | \$6,219 | N/A |
| 2012-13 | 0.0 | \$70,408 | N/A |
| 2013-14 | 0.0 | \$6,768 | N/A |
| 2014-15 | 0.0 | \$13,714 | N/A |
| 2015-16 | 0.0 | \$6,961 | N/A |
| 2016-17 | 0.0 | \$1,510 | N/A |
| 2017-18 | 0.0 | \$1,538 | N/A |

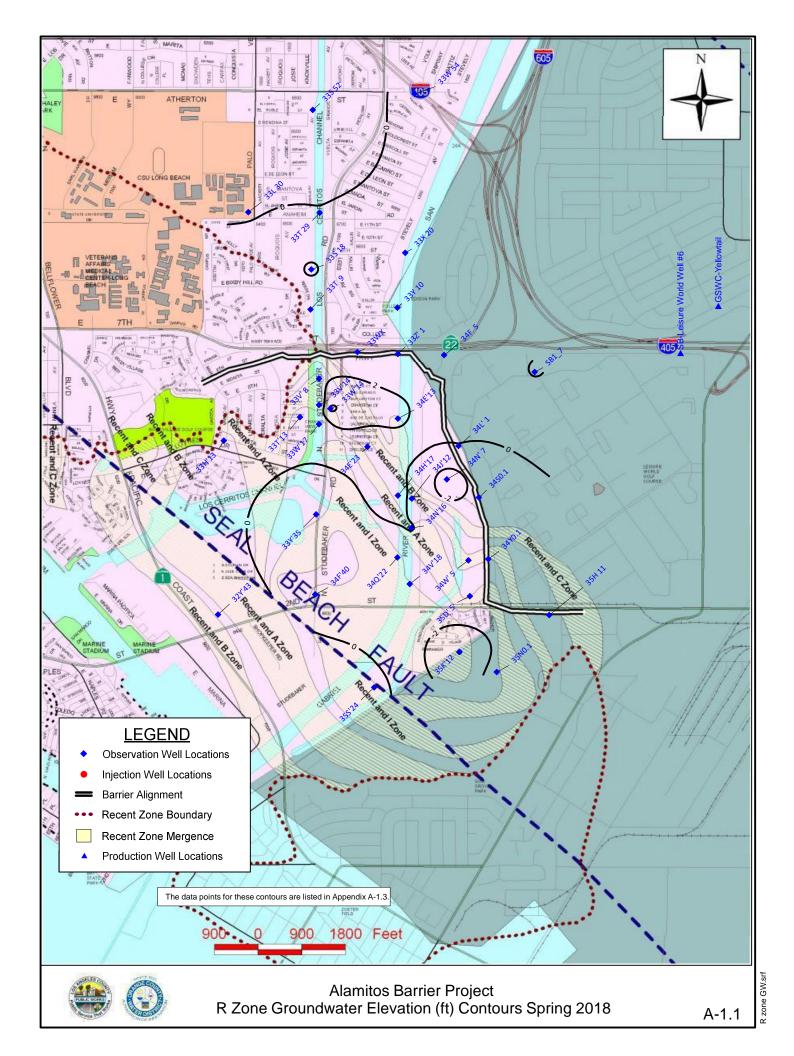
TABLE 5. COSTS OF SERVICES AND SUPPLIES FOR EXTRACTION

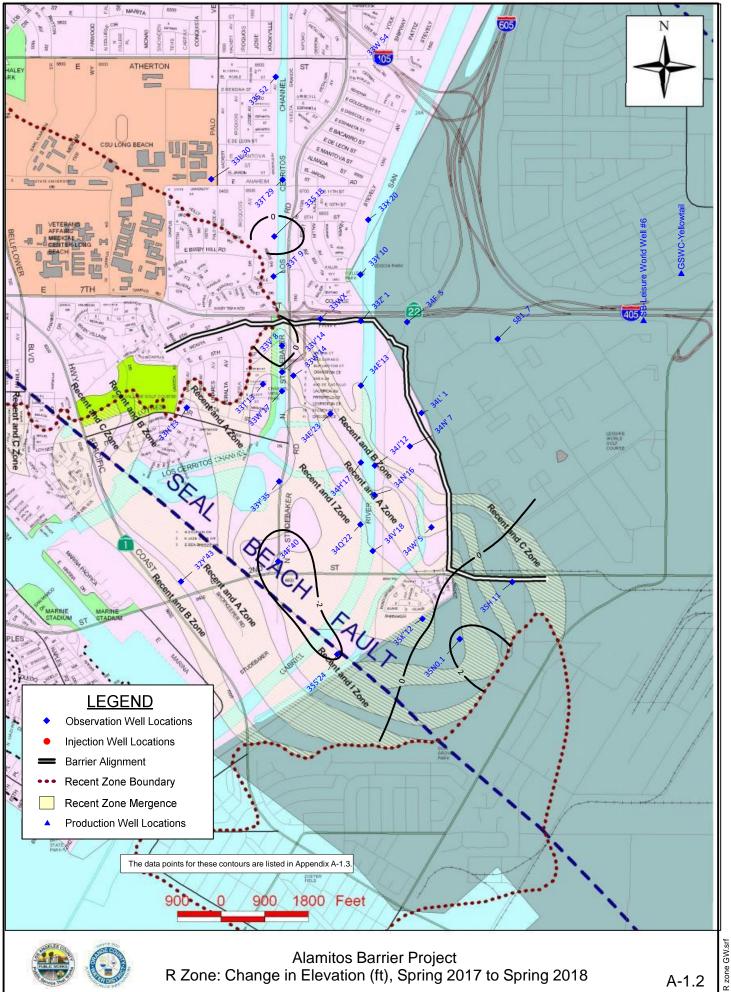
FIXED ASSETS

During FY 2017-18 OCWD connected their newly constructed facilities to the existing ABP water supply pipeline in Phase 2 of the ABP Unit 14 Project. Injection wells 34J(C,B), 34K(C,B), 34N(C,B), 34N(A), 34N(I), 34Q(C,B), 34Q(A), 34Q(I), 34T(C,B), 34T(A), 34T(I), 34X(B), 34X(A), 34X(I), 34Z2(A), 34Z2(I), 35E(A,I), were connected to the ABP supply pipeline. In addition, each of the new injection and observation wells were integrated into LACFCD's existing Seawater Barrier Telemetry System. LACFCD entered into an agreement with OCWD to share the cost to design and construct injection wells 34J(C,B) and 34K(C,B) and monitoring well 34HJ2 which are located between Points B and C. The cost for the ABP Unit 14 Project Phase 1 (well construction) was approximately \$10M, and Phase 2 (wellhead completion) was awarded for approximately \$3.5M.

BUDGET

The FY 2019-20 budget for the cost of ABP Supplies and Services is \$2,465,000. A breakdown of this amount, along with past expenditures per category, is shown in Appendix A-20.



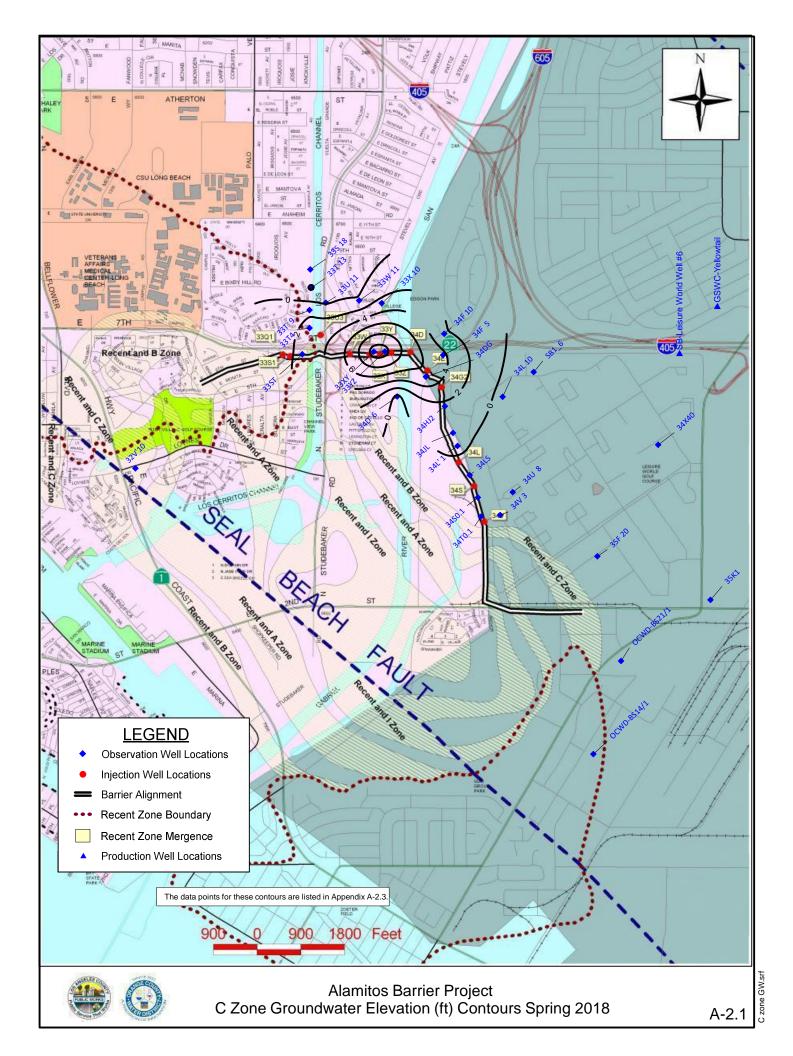


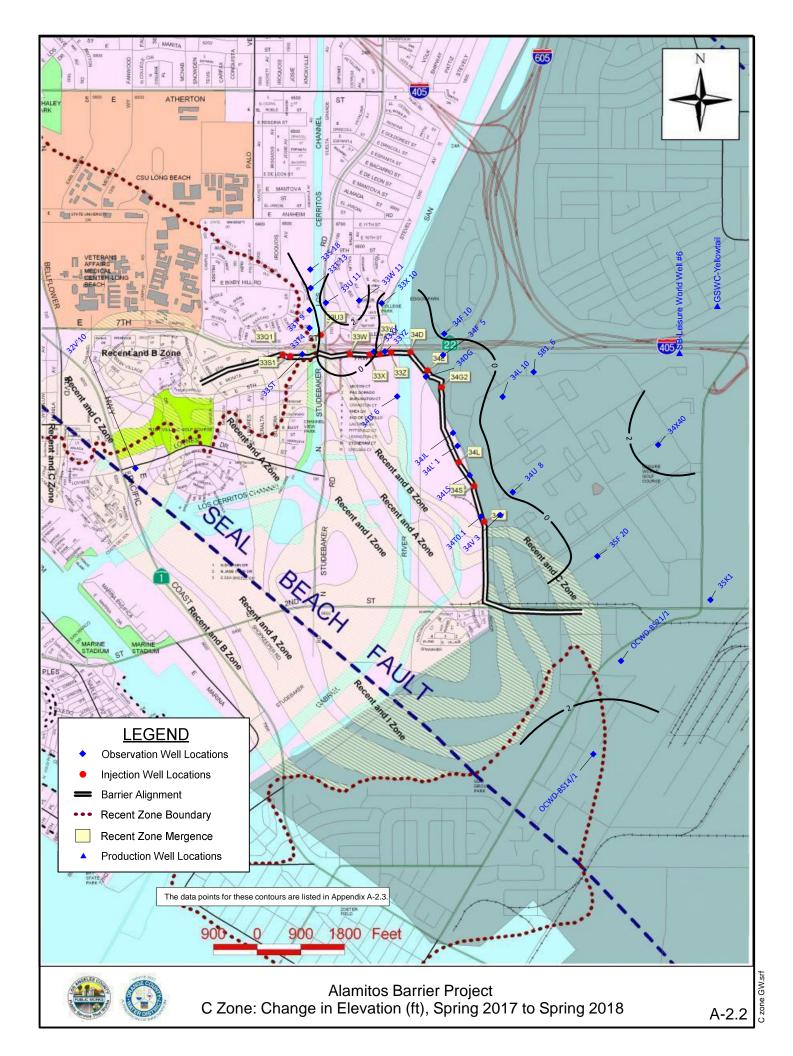
ALAMITOS BARRIER PROJECT R-Zone Groundwater Elevation Data for Contours and Tables

| POINT | PROJ | FCD | AQUIFER | DATE | FY 17-18 ELEV | P.E. ¹ | Δ^2 | FY 16-17 ELEV | CHANGE IN ELEV |
|-------|--------|-------|---------|----------|------------------|-------------------|------------|------------------|-------------------|
| 1 | 32Y'43 | 493WW | R | 20180306 | 1.1 | | | 0.9 | 0.2 |
| 2 | 33H'13 | 493YY | R,A | 20180228 | 1.0 | | | 1.6 | -0.6 |
| 3 | 33L 30 | 491G | R | 20180312 | -0.2 | | | 0.7 | -0.9 |
| 4 | 33S 18 | 492AH | R | 20180214 | 2.3 | | | 1.8 | 0.5 |
| 5 | 33S 52 | 491J | R | 20180305 | -1.1 | | | -0.9 | -0.2 |
| 6 | 33T 9 | 492CV | R | 20180405 | 0.5 | | | 1.1 | -0.6 |
| 7 | 33T 29 | 491D | R | 20180305 | 0.1 | | | 0.9 | -0.8 |
| 8 | 33T'13 | 492AU | R | 20180312 | 1.5 | | | 3.3 | -1.8 |
| 9 | 33V' 8 | 492BY | R,A | 20180307 | 1.7 | | | 0.8 | 0.9 |
| 10 | 33V'14 | 492JJ | R | 20180307 | 0.3 | | | 0.4 | -0.1 |
| 11 | 33W 54 | 501C | R | 20180312 | 0.4 | | | 1.5 | -1.1 |
| 12 | 33W'14 | 492AT | R | 20180301 | 4.5 | | | 6.0 | -1.5 |
| 13 | 33W'17 | 493PP | R | 20180301 | 0.3 | | - | 1.7 | -1.4 |
| 14 | 33WX | 502AZ | R | 20180329 | 0.6 | | - | 1.6 | -1.0 |
| 15 | 33X 20 | 502L | R | 20180405 | 0.4 | | - | 0.8 | -0.4 |
| 16 | 33Y 10 | 502BA | R | 20180306 | 0.3 | | - | 0.3 | 0.0 |
| 17 | 33Y'35 | 493AB | R | 20180306 | -1.4 | | | 0.2 | -1.6 |
| 18 | 33Z' 1 | 502AU | R | 20180308 | 0.5 | | | 1.2 | -0.7 |
| 19 | 34E'13 | 503AU | R | 20180312 | 2.5 | | | 4.4 | -1.9 |
| 20 | 34E'23 | 503X | R | 20180313 | 0.6 | | | 1.8 | -1.2 |
| 21 | 34F 5 | 502BT | R | 20180320 | 1.0 | | | 1.5 | -0.5 |
| 22 | 34F'40 | 483J | R | 20180305 | -0.7 | | | 1.8 | -2.5 |
| 23 | 34H'17 | 503Y | R | 20180308 | 0.9 | | | 1.3 | -0.4 |
| 24 | 34J'12 | 503U | R | 20180305 | -0.5 | | | 0.6 | -1.1 |
| 25 | 34L' 1 | 503P | R | 20180329 | -0.1 | | | 0.4 | -0.5 |
| 26 | 34N' 7 | 503AE | R | 20180404 | -3.0 | | | -2.5 | -0.5 |
| 27 | 34N'16 | 503W | R | 20180403 | 0.1 | | | 0.2 | -0.1 |
| 28 | 34S0.1 | 503BT | R | 20180319 | -0.8 | | | | n/a |
| 29 | 34Q'22 | 503T | R | 20180308 | -1.2 | | | 0.1 | -1.3 |
| 30 | 34V'18 | 503V | R | 20180305 | 0.0 | | | 0.4 | -0.4 |
| 31 | 34W' 5 | 503AH | R | 20180301 | -0.4 | | | 0.4 | -0.8 |
| 32 | 34Y0.1 | 503CK | R | 20180319 | -1.3 | | | | n/a |
| 33 | 35D' 5 | 503AL | R | 20180301 | 0.0 | | | | n/a |
| 34 | 35H 11 | 514F | R | 20180319 | -0.8 | | | -1.3 | 0.5 |
| 35 | 35K'12 | 504R | R | 20180228 | -4.1 | | | -3.4 | -0.7 |
| 36 | 35N0.1 | 504M | R | 20180228 | -1.3 | | | -4.0 | 2.7 |
| 37 | 35S'24 | 504K | R | 20180308 | 0.7 | | | 2.8 | -2.1 |
| 38 | SB1_7 | | R | 20180418 | 2.1 | | | 2.7 | -0.6 |
| | | | | AVG= | 0.2 | | AVG= | 0.9 | |

¹ P.E. represents the protective elevations calcuated for internodal wells.

 $^{2} \Delta$ (+/-) represents how much groundwater level is above/below respective P.E.



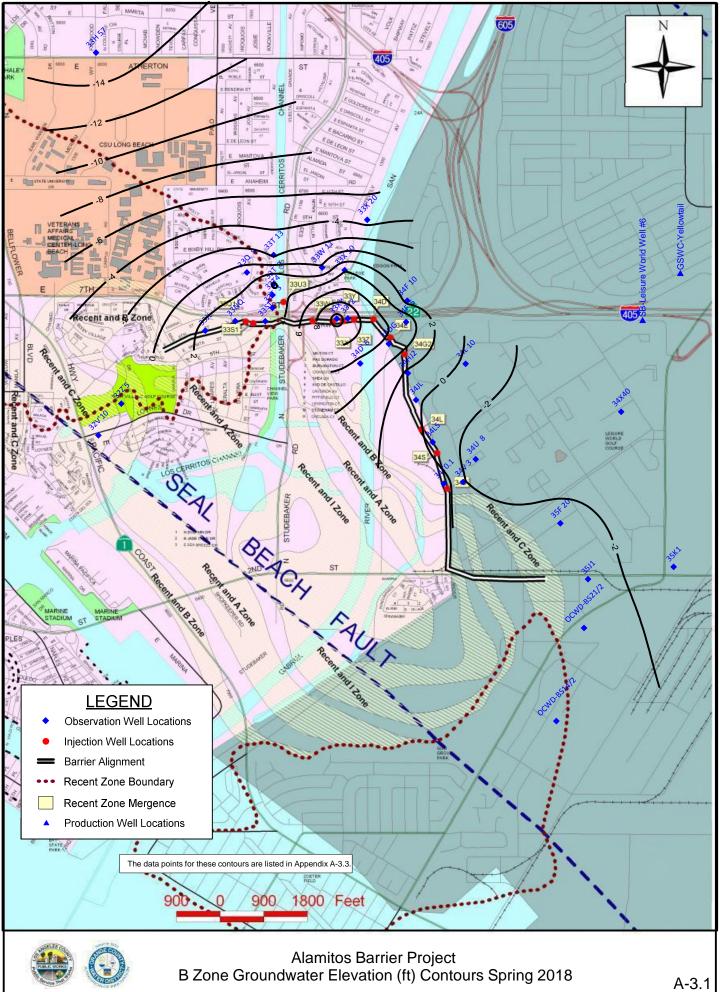


ALAMITOS BARRIER PROJECT C-Zone Groundwater Elevation Data for Contours and Tables

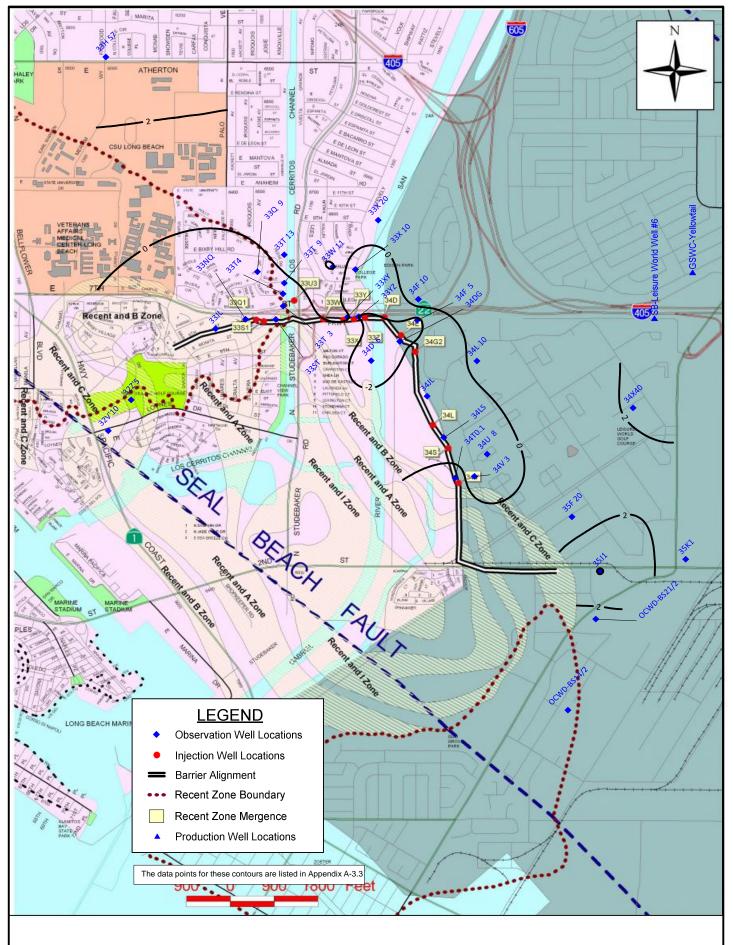
| POINT | PROJ | FCD | AQUIFER | DATE | FY 17-18 ELEV | P.E. ¹ | Δ^2 | FY 16-17 ELEV | CHANGE IN ELEV |
|-------|-----------------|-------|---------|----------|------------------|-------------------|------------|------------------|-------------------|
| 1 | 32V'10 | 483H | С | 20180228 | -1.2 | | | -0.4 | -0.8 |
| 2 | 33S 18 | 492AG | С | 20180214 | -0.4 | | | -1.1 | 0.7 |
| 3 | 33ST | 492BK | C,B | 20180321 | 2.3 | 0.9 | 1.4 | 2.6 | -0.3 |
| 4 | 33T 9 | 492CU | С | 20180312 | 1.7 | | | 3.0 | -1.3 |
| 5 | 33T 13 | 492AC | С | 20180405 | -2.3 | | | -2.6 | 0.3 |
| 6 | 33T4 | 492CT | С | 20180312 | 2.5 | | | 3.5 | -1.0 |
| 7 | 33U 11 | 492AL | С | 20180403 | -0.2 | | | -3.8 | 3.6 |
| 8 | 33W 11 | 502R | С | 20180404 | 0.2 | | | -3.7 | 3.9 |
| 9 | 33X 10 | 502BB | С | 20180312 | 2.7 | | | 3.6 | -0.9 |
| 10 | 33XY | 502BL | С | 20180315 | 10.9 | 5.4 | 5.5 | 10.6 | 0.3 |
| 11 | 33YZ | 502AB | С | 20180320 | 10.6 | 5.4 | 5.2 | 11.8 | -1.2 |
| 12 | 34D' 6 | 502BF | С | 20180308 | -0.5 | | | 0.5 | -1.0 |
| 13 | 34DG | 502X | С | 20180315 | 5.7 | 5.4 | 0.3 | 7.5 | -1.8 |
| 14 | 34F 5 | 502BU | С | 20180320 | 4.4 | | | 5.9 | -1.5 |
| 15 | 34F 10 | 502AP | С | 20180405 | 2.2 | | | 1.7 | 0.5 |
| 16 | 34HJ2 | 502BA | С | 20180319 | 0.4 | 4.1 | -3.7 | | n/a |
| 17 | 34JL | 503AR | С | 20180319 | 0.2 | 4.2 | -4.0 | 0.2 | 0.0 |
| 18 | 34L' 1 | 503N | С | 20180319 | 0.4 | 4.8 | -4.4 | 1.1 | -0.7 |
| 19 | 34L 10 | 502AK | С | 20180306 | -0.5 | | | -0.9 | 0.4 |
| 20 | 34LS | 503BF | С | 20180329 | -0.9 | 4.5 | -5.4 | -0.6 | -0.3 |
| 21 | 34S0.1 | 503BU | С | 20180319 | -0.9 | 3.7 | -4.6 | | n/a |
| 22 | 34T0.1 | 503AB | С | 20180329 | -0.2 | 3.6 | -3.8 | 0.5 | -0.7 |
| 23 | 34U 8 | 513D | С | 20180308 | -1.3 | | | -1.6 | 0.3 |
| 24 | 34V3 | 503CB | С | 20180308 | -1.5 | | | -0.3 | -1.2 |
| 25 | 34X40 | 513R | С | 20180412 | -0.4 | | | -3.0 | 2.6 |
| 26 | 35F 20 | 513L | С | 20180308 | -0.2 | | | -0.3 | 0.1 |
| 27 | 35K1 | 523D | С | 20180329 | -1.6 | 4.3 | -5.9 | -1.9 | 0.3 |
| 28 | SB1_6 | | С | 20180301 | -1.2 | | | -1.3 | 0.1 |
| 29 | OCWD- BS14/1 | | С | 20180301 | -1.2 | | | -4.2 | 3.0 |
| 30 | OCWD- BS21/1 | | С | 20180301 | -0.7 | | | -2.1 | 1.4 |
| | | | | AVG= | 1.0 | | AVG= | 0.9 | |

¹ P.E. represents the protective elevations calcuated for internodal wells.

 2 Δ (+/-) represents how much groundwater level is above/below respective P.E.



B zone GW.srf



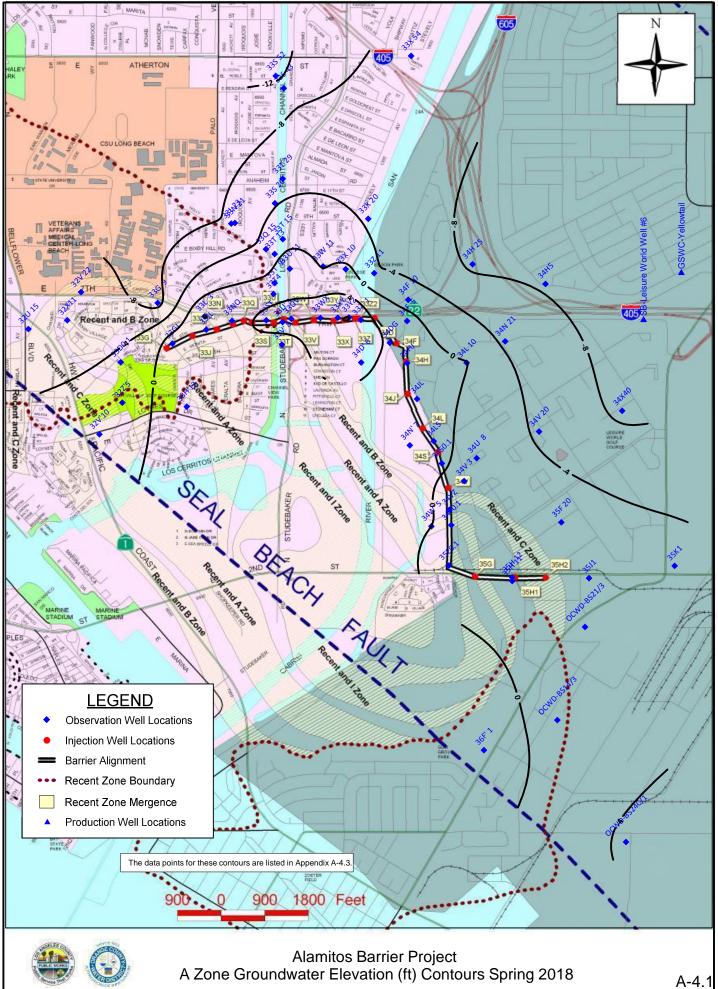
، ک

Alamitos Barrier Project B Zone: Change in Elevation (ft), Spring 2017 to Spring 2018 B zone GW.srf

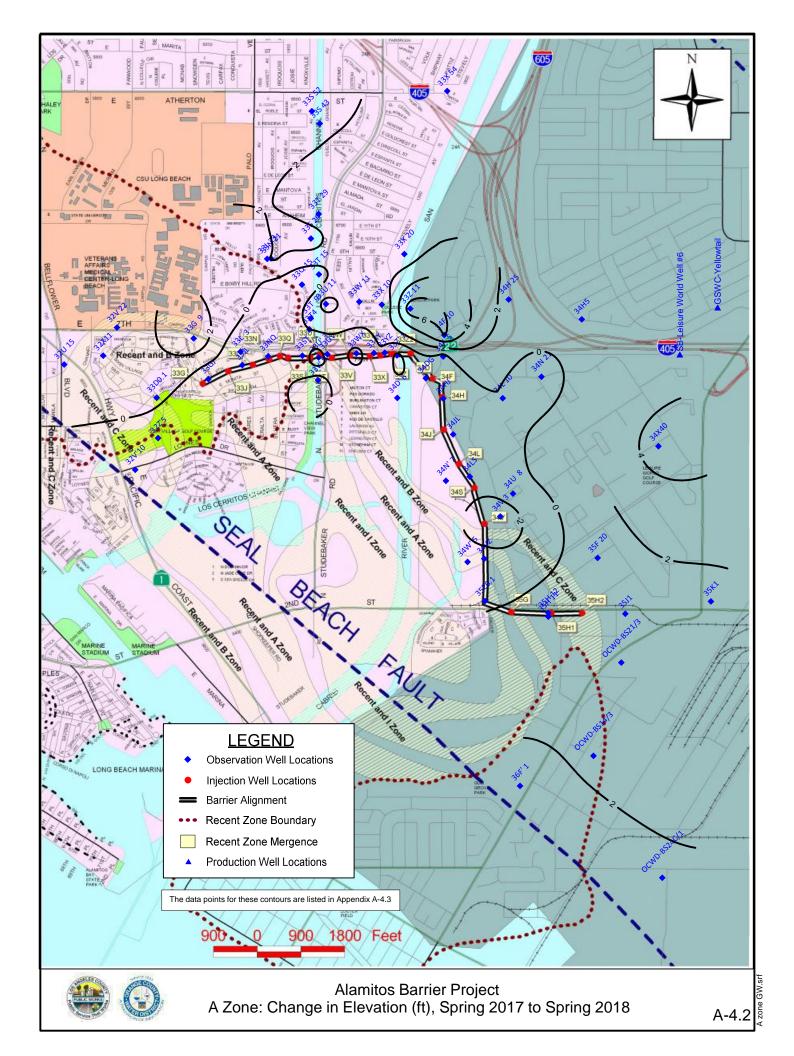
ALAMITOS BARRIER PROJECT **B-Zone** Groundwater Elevation Data for Contours and Tables

| POINT | PROJ | FCD | AQUIFER | DATE | FY 17-18 ELEV | P.E. ¹ | Δ^2 | FY 16-17 ELEV | CHANGE IN ELEV |
|-------|-------------|-------|---------|----------|------------------|-------------------|------------|------------------|-------------------|
| 1 | 32V'10 | 483G | В | 20180228 | -1.5 | | | -1.3 | -0.2 |
| 2 | 32Z'5 | 482W | B,A | 20180307 | -1.2 | | | -0.7 | -0.5 |
| 3 | 33H 57 | 481 | В | 20180327 | -15.6 | | | -18.6 | 3.0 |
| 4 | 33JL | 492BQ | В | 20180329 | 2.5 | 0.8 | 1.7 | 3.7 | -1.2 |
| 5 | 33NQ | 492BN | В | 20180329 | 3.0 | 0.7 | 2.3 | 4.3 | -1.3 |
| 6 | 33Q 9 | 492CM | В | 20180312 | 1.0 | | | 2.7 | -1.7 |
| 7 | 33ST | 492BK | C,B | 20180321 | 2.3 | 0.9 | 1.4 | 2.6 | -0.3 |
| 8 | 33T 3 | 492CL | В | 20180307 | 2.4 | | | 3.4 | -1.0 |
| 9 | 33T 9 | 492YY | В | 20180417 | 4.3 | | | 4.9 | -0.6 |
| 10 | 33T 13 | 492AB | В | 20180405 | -2.3 | | | -3.5 | 1.2 |
| 11 | 33T4 | 492CS | В | 20180312 | 3.3 | | | 5.2 | -1.9 |
| 12 | 33U 11 | 492AK | В | 20180403 | 4.0 | | | -5.0 | 9.0 |
| 13 | 33W 11 | 502S | В | 20180404 | 0.2 | | | -2.0 | 2.2 |
| 14 | 33X 10 | 502BC | В | 20180312 | 3.9 | | | 5.6 | -1.7 |
| 15 | 33X 20 | 502K | В | 20180312 | -4.7 | | | -5.5 | 0.8 |
| 16 | 33XY | 502BM | В | 20180315 | 10.9 | 6.3 | 4.6 | 10.6 | 0.3 |
| 17 | 33YZ | 502AC | В | 20180320 | 9.2 | 7.1 | 2.1 | 11.3 | -2.1 |
| 18 | 34D' 6 | 502BG | В | 20180308 | 5.4 | | | 8.3 | -2.9 |
| 19 | 34DG | 502Y | В | 20180315 | 5.5 | 6.6 | -1.1 | 7.6 | -2.1 |
| 20 | 34F 5 | 502BS | В | 20180320 | 5.5 | | | 8.0 | -2.5 |
| 21 | 34F 10 | 502AQ | В | 20180405 | 1.4 | | | 0.1 | 1.3 |
| 22 | 34HJ2 | 502BB | В | 20180319 | 1.6 | 5.9 | -4.3 | | n/a |
| 23 | 34JL | 503AQ | В | 20180319 | 0.2 | 5.3 | -5.1 | 0.5 | -0.3 |
| 24 | 34L 10 | 502AL | В | 20180306 | -0.3 | | | -0.6 | 0.3 |
| 25 | 34LS | 503BE | В | 20180319 | -0.4 | 5.4 | -5.8 | 1.2 | -1.6 |
| 26 | 34T0.1 | 503AC | В | 20180319 | 1.0 | 6.1 | -5.1 | -0.3 | 1.3 |
| 27 | 34U 8 | 513E | В | 20180308 | -3.3 | | | -2.8 | -0.5 |
| 28 | 34V3 | 503CC | В | 20180308 | -1.8 | | | -0.6 | -1.2 |
| 29 | 34X40 | 513Q | В | 20180412 | -2.8 | | | -5.0 | 2.2 |
| 30 | 35F 20 | 513K | В | 20180308 | -1.5 | | | -2.5 | 1.0 |
| 31 | 35J1 | 514M | В | 20180329 | -1.8 | 5.8 | -7.6 | -6.0 | 4.2 |
| 32 | 35K1 | 523A | В | 20180329 | -2.3 | 5.8 | -8.1 | -3.4 | 1.1 |
| 33 | OCWD-BS14/2 | | В | 20180301 | -1.6 | | | -3.2 | 1.6 |
| 34 | OCWD-BS21/2 | | B,A | 20180301 | -1.6 | | | -2.9 | 1.3 |
| | | | | AVG= | 0.7 | | AVG= | 0.5 | |

 1 P.E. represents the protective elevations calcuated for internodal wells. 2 Δ (+/-) represents how much groundwater level is above/below respective P.E.



A zone GW.srf



ALAMITOS BARRIER PROJECT A-Zone Groundwater Elevation Data for Contours and Tables (Page 1 of 2)

| POINT | PROJ | FCD | AQUIFER | DATE | FY 17-18 ELEV | P.E. ¹ | Δ^2 | FY 16-17 ELEV | CHANGE IN ELEV |
|-------|--------|-------|---------|----------|------------------|-------------------|------------|------------------|-------------------|
| 1 | 32U 15 | 482M | A | 20180307 | -5.6 | | | -6.4 | 0.8 |
| 2 | 32V 22 | 482P | A | 20180307 | -5.5 | | | -5.6 | 0.1 |
| 3 | 32V'10 | 483F | А | 20180228 | -1.6 | | | -0.1 | -1.5 |
| 4 | 32X11 | 482S | A | 20180315 | -7.1 | | | -8.7 | 1.6 |
| 5 | 32Z'5 | 482W | A,B | 20180307 | -1.2 | | | -0.7 | -0.5 |
| 6 | 33D0.1 | 482U | A,I | 20180315 | -3.1 | | | -3.3 | 0.2 |
| 7 | 33G 9 | 482F | А | 20180228 | -9.2 | | | -13.2 | 4.0 |
| 8 | 33GJ | 482X | A | 20180315 | 1.9 | 1.4 | 0.5 | 3.5 | -1.6 |
| 9 | 33H'13 | 493YY | R,A | 20180228 | 1.0 | | | | n/a |
| 10 | 33JL | 492BW | AI | 20180319 | 2.3 | 3.1 | -0.8 | 2.8 | -0.5 |
| 11 | 33L 3 | 492 | A | 20180313 | 4.2 | | | 6.0 | -1.8 |
| 12 | 33L 23 | 492RR | A | 20180306 | -7.7 | | | -8.0 | 0.3 |
| 13 | 33N 21 | 492BU | А | 20180305 | -6.4 | | | -8.8 | 2.4 |
| 14 | 33NQ | 492BP | A,I | 20180319 | 3.6 | 3.6 | 0.0 | 4.1 | -0.5 |
| 15 | 33Q 15 | 492AM | A | 20180307 | -3.3 | | | -1.4 | -1.9 |
| 16 | 33S 20 | 492BR | A | 20180227 | -4.2 | | | -7.5 | 3.3 |
| 17 | 33S 43 | 491E | A | 20180305 | -9.1 | | | -11.6 | 2.5 |
| 18 | 33S 52 | 491H | А | 20180305 | -13.4 | | | -17.0 | 3.6 |
| 19 | 33ST | 492BL | А | 20180321 | 4.8 | 2.8 | 2.0 | 5.5 | -0.7 |
| 20 | 33T 9 | 492TT | A | 20180417 | 0.9 | | | 0.5 | 0.4 |
| 21 | 33T 13 | 492ZZ | А | 20180405 | -0.9 | | | | n/a |
| 22 | 33T 15 | 492SS | A | 20180307 | -0.9 | | | 0.0 | -0.9 |
| 23 | 33T 29 | 491C | А | 20180305 | -5.2 | | | -5.7 | 0.5 |
| 24 | 33T4 | 492CR | A | 20180312 | 2.5 | | | 2.5 | 0.0 |
| 25 | 33U 11 | 492AJ | А | 20180403 | 2.2 | | | -0.7 | 2.9 |
| 26 | 33U' 3 | 492WW | A | 20180307 | 6.0 | | | 10.2 | -4.2 |
| 27 | 33UV | 492BH | А | 20180320 | 5.6 | 4.0 | 1.6 | 5.9 | -0.3 |
| 28 | 33V' 8 | 492BY | R,A | 20180307 | 1.7 | | | 0.8 | 0.9 |
| 29 | 33W 11 | 502T | А | 20180404 | -0.3 | | | -1.5 | 1.2 |
| 30 | 33WX | 502AF | A | 20180327 | 4.8 | 7.6 | -2.8 | 7.7 | -2.9 |
| 31 | 33X 10 | 502BD | А | 20180312 | 1.0 | | | 0.9 | 0.1 |
| 32 | 33X 20 | 502J | A | 20180312 | -4.4 | | | -5.2 | 0.8 |
| 33 | 33X 54 | 501 | A,I | 20180328 | -6.4 | | | -6.7 | 0.3 |
| 34 | 33XY | 502BN | A | 20180320 | 7.9 | 8.0 | -0.1 | 8.0 | -0.1 |
| 35 | 33YZ | 502AD | A | 20180320 | 8.1 | 8.7 | -0.6 | 8.4 | -0.3 |
| 36 | 33Z' 1 | 502G | A | 20180308 | 5.5 | | | 8.0 | -2.5 |
| 37 | 33Z 11 | 502V | A | 20180417 | -3.6 | | | -10.7 | 7.1 |
| 38 | 34D' 6 | 502BH | A | 20180308 | 4.9 | | | 6.5 | -1.6 |
| 39 | 34DG | 502Z | А | 20180315 | 3.5 | 8.5 | -5.0 | 4.9 | -1.4 |

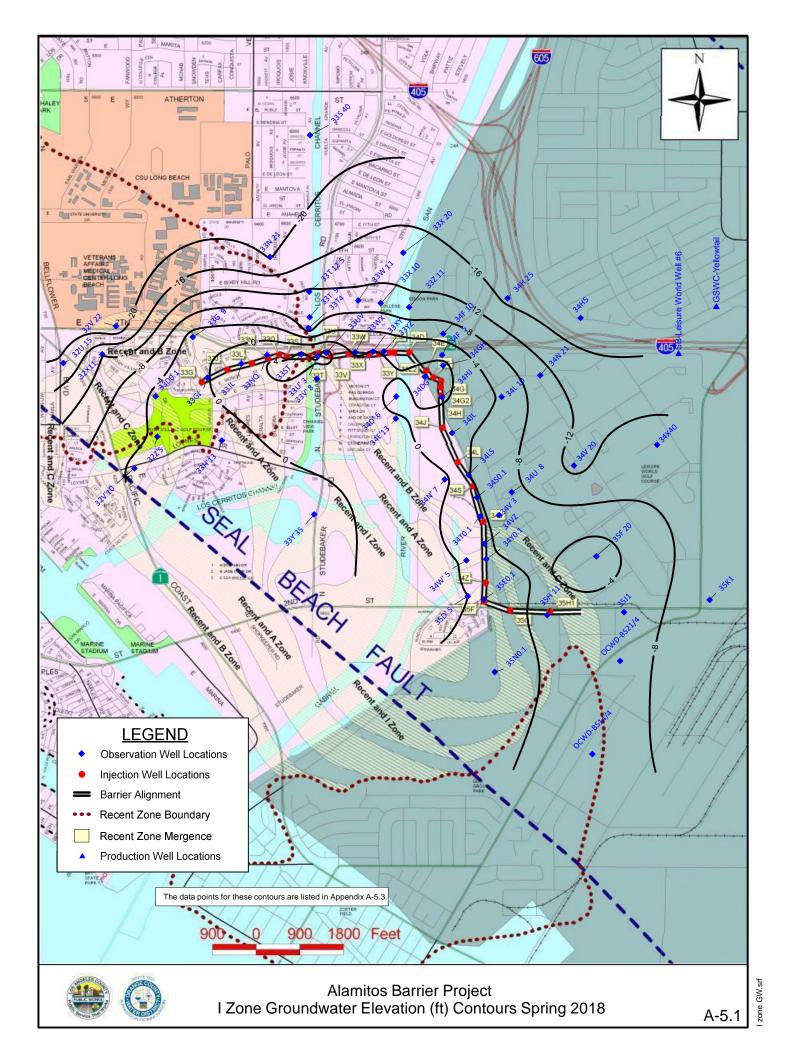
ALAMITOS BARRIER PROJECT

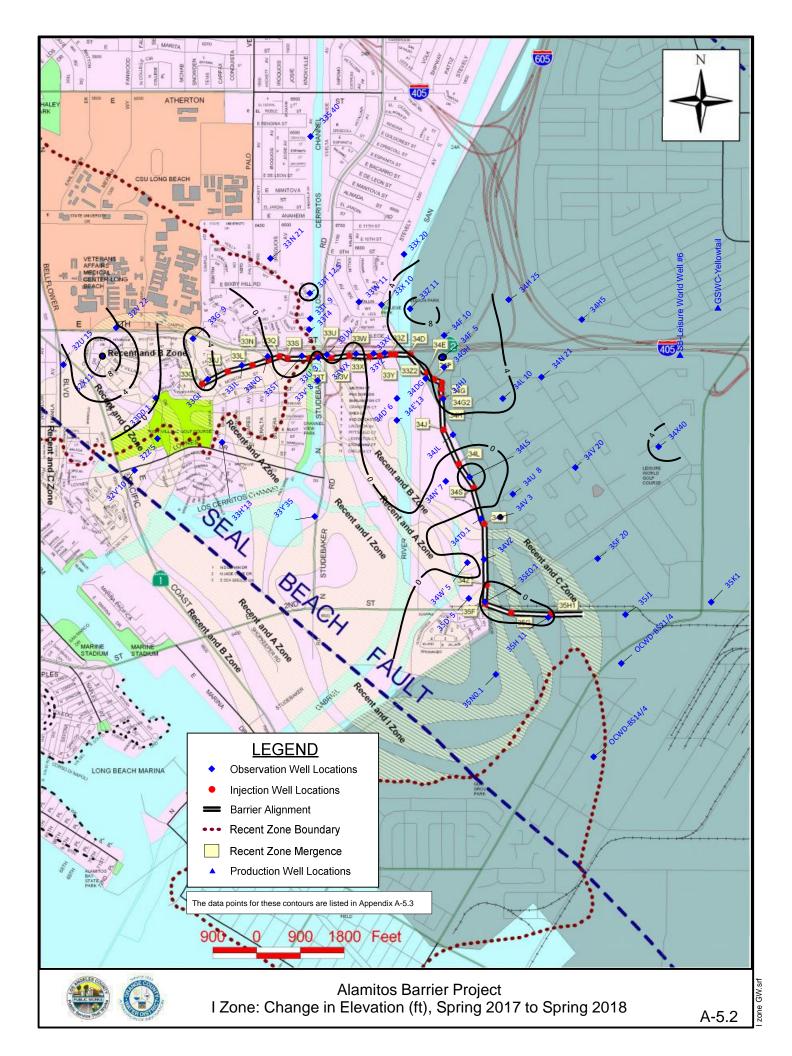
| | | Groundwa | ter Elevatio | n Data for C | Contours and | Tables (F | age 2 of 2 |) | |
|-------|--------------|----------|--------------|--------------|------------------|-------------------|------------|------------------|-------------------|
| POINT | PROJ | FCD | AQUIFER | DATE | FY 17-18 ELEV | P.E. ¹ | Δ^2 | FY 16-17 ELEV | CHANGE IN ELEV |
| 40 | 34F 5 | 502BR | А | 20180320 | 1.6 | | | 2.3 | -0.7 |
| 41 | 34F 10 | 502AR | А | 20180405 | -1.8 | | | -7.9 | 6.1 |
| 42 | 34H 25 | 502AH | А | 20180418 | -8.7 | | | -10.0 | 1.3 |
| 43 | 34H5 | 512E | А | 20180416 | -8.3 | | | -9.6 | 1.3 |
| 44 | 34HJ | 502BX | A | 20180319 | 1.3 | 8.6 | -7.3 | 1.8 | -0.5 |
| 45 | 34JL | 503AP | А | 20180319 | 1.1 | 7.8 | -6.7 | 1.4 | -0.3 |
| 46 | 34L 10 | 502AM | A | 20180306 | 0.1 | | | 0.1 | 0.0 |
| 47 | 34LS | 503BD | А | 20180329 | 0.5 | 7.7 | -7.2 | 1.6 | -1.1 |
| 48 | 34N 21 | 512B | А | 20180306 | -4.6 | | | -3.6 | -1.0 |
| 49 | 34N' 7 | 503AF | А | 20180312 | 0.5 | | | 1.0 | -0.5 |
| 50 | 34S0.1 | 503BV | А | 20180319 | 0.4 | 6.7 | -6.3 | | n/a |
| 51 | 34U 8 | 513F | А | 20180308 | -0.9 | | | -0.4 | -0.5 |
| 52 | 34V 3 | 503CD | А | 20180308 | -1.2 | | | 3.6 | -4.8 |
| 53 | 34VZ | 503BH | А | 20180329 | -0.4 | 4.4 | -4.8 | 0.9 | -1.3 |
| 54 | 34Y0.1 | 503CL | А | 20180319 | -1.4 | 2.8 | -4.2 | | n/a |
| 55 | 34W' 5 | 503AJ | А | 20180301 | 0.0 | | | 1.2 | -1.2 |
| 56 | 34X40 | 513P | А | 20180412 | -8.7 | | | -13.7 | 5.0 |
| 57 | 35E0.1 | 503BK | А | 20180329 | -1.1 | 2.4 | -3.5 | -0.9 | -0.2 |
| 58 | 35F 20 | 513J | А | 20180308 | -1.6 | | | -2.5 | 0.9 |
| 59 | 35H 11 | 514G | А | 20180329 | -1.3 | 3.8 | -5.1 | -2.0 | 0.7 |
| 60 | 35H 12 | 514D | А | 20180329 | -2.3 | 3.8 | -6.1 | -3.2 | 0.9 |
| 61 | 35J1 | 514L | А | 20180329 | -1.8 | | | -3.4 | 1.6 |
| 62 | 35K1 | 523B | А | 20180329 | -2.2 | 6.2 | -8.4 | -3.4 | 1.2 |
| 63 | 36F' 1 | 505D | А | 20180301 | 2.8 | | | -0.1 | 2.9 |
| 64 | OCWD-BS14/3 | | А | 20180301 | -1.9 | | | -3.5 | 1.6 |
| 65 | OCWD-BS21/3 | | А | 20180301 | -1.6 | | | -2.8 | 1.2 |
| 66 | OCWD-BS24C/1 | | А | 20180301 | -4.6 | | | -6.7 | 2.1 |
| | | | | AVG= | -1.1 | | AVG= | -1.6 | |

A-Zone

 1 P.E. represents the protective elevations calcuated for internodal wells.

 2 Δ (+/-) represents how much groundwater level is above/below respective P.E.





ALAMITOS BARRIER PROJECT I-Zone Groundwater Elevation Data for Contours and Tables (Page 1 of 2)

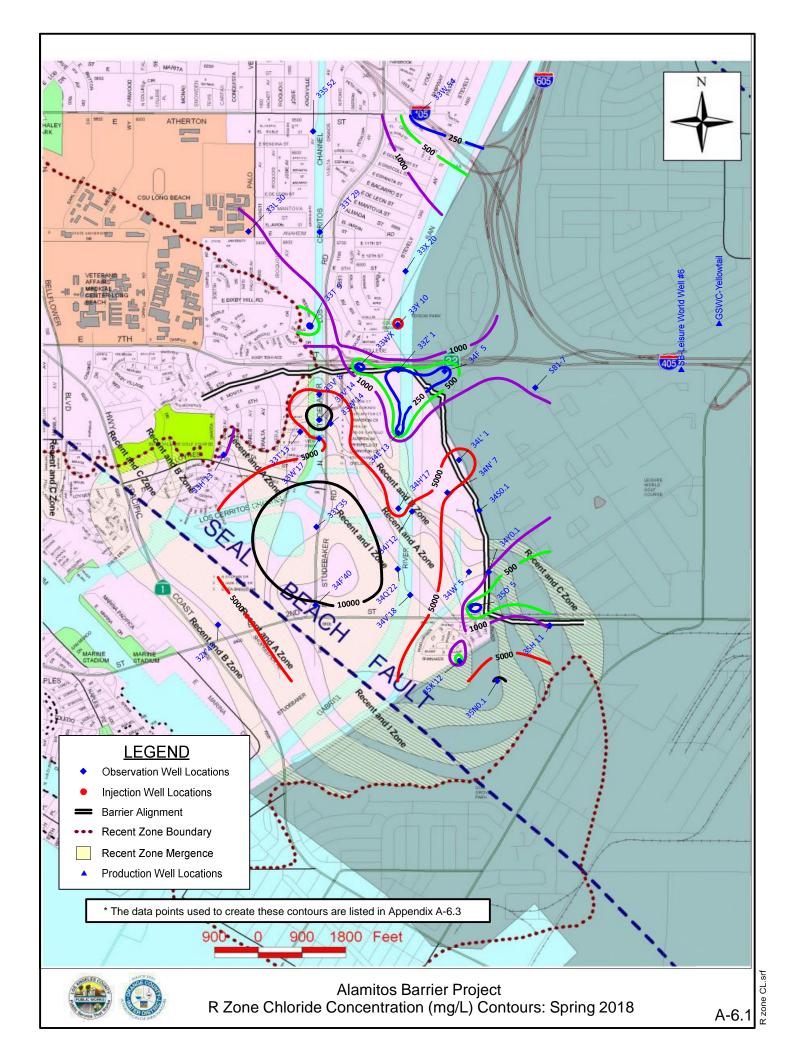
| POINT | PROJ | FCD | AQUIFER | DATE | FY 17-18 ELEV | P.E. ¹ | Δ^2 | FY 16-17 ELEV | CHANGE IN ELEV |
|-------|----------|-------|---------|----------|------------------|-------------------|------------|------------------|-------------------|
| 1 | 32U 15 | 482L | I | 20180307 | -19.4 | | | -21.6 | 2.2 |
| 2 | 32V 22 | 482N | I | 20180307 | -23.3 | | | -27.6 | 4.3 |
| 3 | 32V'10 | 483E | I | 20180228 | -3.3 | | | -0.5 | -2.8 |
| 4 | 32X11 | 482R | I | 20180315 | -12.1 | | | -24.9 | 12.8 |
| 5 | 32Z'5 | 482V | I | 20180307 | -3.7 | | | -1.5 | -2.2 |
| 6 | 33D0.1 | 482U | A,I | 20180315 | -3.1 | | | -3.3 | 0.2 |
| 7 | 33G 9 | 482G | I | 20180228 | -2.3 | | | 3.0 | -5.3 |
| 8 | 33GJ | 482Y | I | 20180329 | -0.2 | 2.6 | -2.8 | 4.7 | -4.9 |
| 9 | 33H'13 | 493XX | I | 20180228 | -2.7 | | | -1.2 | -1.5 |
| 10 | 33JL | 492BW | A,I | 20180319 | 2.3 | 3.1 | -0.8 | 2.8 | -0.5 |
| 11 | 33N 21 | 492BV | I | 20180305 | -20.2 | | | -23.4 | 3.2 |
| 12 | 33NQ | 492BP | A,I | 20180319 | 3.6 | 3.6 | 0.0 | 4.1 | -0.5 |
| 13 | 33S 40 | 491F | I | 20180305 | -21.4 | | | -24.8 | 3.4 |
| 14 | 33ST | 492BM | I | 20180321 | 4.7 | 4.2 | 0.5 | 1.1 | 3.7 |
| 15 | 33T 9 | 492XX | I | 20180409 | -9.4 | | | -11.3 | 1.9 |
| 16 | 33T 12.5 | 492BT | I | 20180307 | -11.5 | | | -10.7 | -0.8 |
| 17 | 33T4 | 492CQ | I | 20180312 | -9.9 | | | -11.5 | 1.6 |
| 18 | 33U' 3 | 492QQ | I | 20180307 | 3.7 | | | 6.6 | -2.9 |
| 19 | 33UV | 492BJ | I | 20180320 | 5.2 | 6.1 | -0.9 | 2.5 | 2.7 |
| 20 | 33V' 8 | 492BX | 1 | 20180307 | 2.0 | | | 4.1 | -2.1 |
| 21 | 33W 11 | 502U | I | 20180404 | -10.5 | | | -13.5 | 3.0 |
| 22 | 33WX | 502AG | I | 20180329 | -0.6 | 10.4 | -11.0 | 1.6 | -2.2 |
| 23 | 33X 10 | 502BE | I | 20180312 | -9.5 | | | -11.5 | 2.0 |
| 24 | 33X 20 | 502H | I | 20180312 | -13.5 | | | -16.1 | 2.6 |
| 25 | 33XY | 502BP | I | 20180320 | 0.3 | 11.0 | -10.7 | -2.5 | 2.8 |
| 26 | 33Y'35 | 493ZZ | I | 20180306 | -1.5 | | | -0.5 | -1.0 |
| 27 | 33YZ | 502AE | 1 | 20180320 | -0.4 | 11.1 | -11.5 | -2.3 | 1.9 |
| 28 | 33Z 11 | 502W | I | 20180417 | -10.9 | | | -20.5 | 9.6 |
| 29 | 34D' 6 | 502BI | 1 | 20180312 | -1.0 | | | -2.5 | 1.5 |
| 30 | 34DG | 502AA | I | 20180315 | 1.0 | 11.3 | -10.3 | -2.6 | 3.6 |
| 31 | 34E'13 | 503AT | I | 20180308 | 0.2 | | | -1.9 | 2.1 |
| 32 | 34F 5 | 502BQ | I | 20180320 | -1.1 | | | -4.6 | 3.5 |
| 33 | 34F 10 | 502AS | I | 20180405 | -5.5 | | | -13.1 | 7.6 |
| 34 | 34GH | 502BV | I | 20180315 | 0.9 | 10.5 | -9.6 | -4.3 | 5.2 |
| 35 | 34H 25 | 502AJ | 1 | 20180418 | -17.0 | | | -19.9 | 2.9 |
| 36 | 34H5 | 512D | I | 20180416 | -19.1 | | | -21.6 | 2.5 |
| 37 | 34HJ | 502BW | 1 | 20180319 | 0.6 | 11.0 | -10.4 | -3.7 | 4.3 |
| 38 | 34JL | 503AN | I | 20180319 | -3.2 | 10.5 | -13.7 | -6.3 | 3.1 |

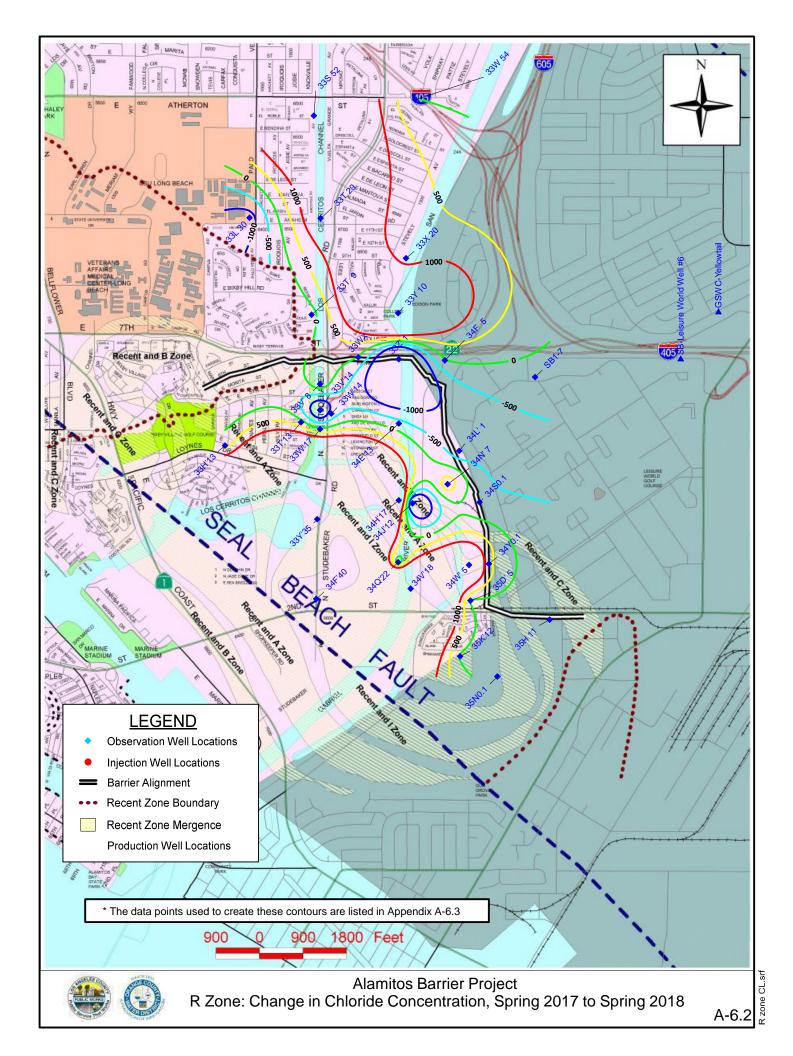
ALAMITOS BARRIER PROJECT

I-Zone Groundwater Elevation Data for Contours and Tables (Page 2 of 2)

| POINT | PROJ | FCD | AQUIFER | DATE | FY 17-18 | P.E. ¹ | Δ^2 | FY 16-17 | CHANGE IN |
|-------|-----------------|-------|----------|----------|----------|-------------------|------------|----------|-----------|
| | | | | | ELEV | | | ELEV | ELEV |
| 39 | 34L 10 | 502AN | <u> </u> | 20180306 | -4.4 | | | -9.6 | 5.2 |
| 40 | 34LS | 503BC | I | 20180329 | -3.9 | 9.5 | -13.4 | 3.9 | -7.8 |
| 41 | 34N 21 | 512C | l l | 20180306 | -10.5 | | | -11.7 | 1.2 |
| 42 | 34N' 7 | 503AG | I | 20180312 | 0.8 | | | 1.5 | -0.7 |
| 43 | 34S0.1 | 503BW | I. | 20180319 | -4.0 | 8.1 | -12.1 | | n/a |
| 44 | 34T0.1 | 503AD | I | 20180329 | -3.4 | 8.4 | -11.8 | -5.7 | 2.3 |
| 45 | 34U 8 | 513G | I | 20180308 | -7.2 | | | -9.3 | 2.1 |
| 46 | 34V3 | 503CE | I | 20180308 | -5.0 | | | -4.9 | -0.1 |
| 47 | 34V 20 | 513C | I | 20180416 | -13.1 | | | -15.4 | 2.3 |
| 48 | 34VZ | 503BG | | 20180329 | -3.5 | 5.9 | -9.4 | -3.8 | 0.3 |
| 49 | 34Y0.1 | 503CM | I | 20180319 | -4.8 | 4.8 | -9.6 | | n/a |
| 50 | 34W' 5 | 503AK | I | 20180301 | -0.4 | | | 0.0 | -0.4 |
| 51 | 34X40 | 513N | I | 20180412 | -9.6 | | | -13.9 | 4.3 |
| 52 | 35D' 5 | 503AM | | 20180301 | 0.0 | | | -0.7 | 0.7 |
| 53 | 35E0.1 | 503BJ | I | 20180329 | -1.0 | 3.0 | -4.0 | -0.7 | -0.3 |
| 54 | 35F 20 | 513H | | 20180308 | -1.5 | | | -2.9 | 1.4 |
| 55 | 35H 11 | 514H | I | 20180319 | -5.4 | 5.5 | -10.9 | -5.3 | -0.1 |
| 56 | 35J1 | 513M | | 20180319 | -6.2 | | | -6.6 | 0.4 |
| 57 | 35K1 | 523C | I | 20180319 | -10.6 | | | -12.3 | 1.7 |
| 58 | 35N0.1 | 504N | I | 20180228 | -1.4 | | | -2.2 | 0.8 |
| 59 | OCWD- BS14/4 | | L | 20180301 | -6.8 | | | -8.8 | 2.0 |
| 60 | OCWD- BS21/4 | | I | 20180301 | -7.0 | | | -8.5 | 1.5 |
| | | | | AVG= | -5.3 | | AVG= | -6.8 | |

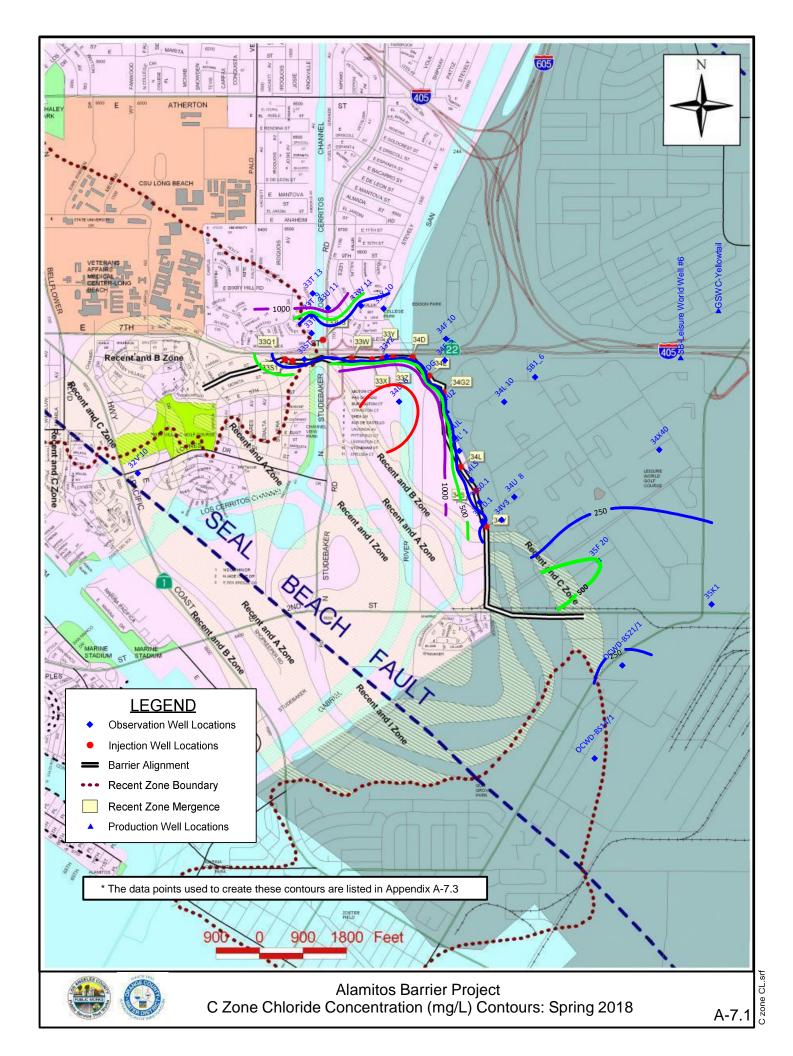
 1 P.E. represents the protective elevations calcuated for internodal wells. 2 Δ (+/-) represents how much groundwater level is above/below respective P.E.

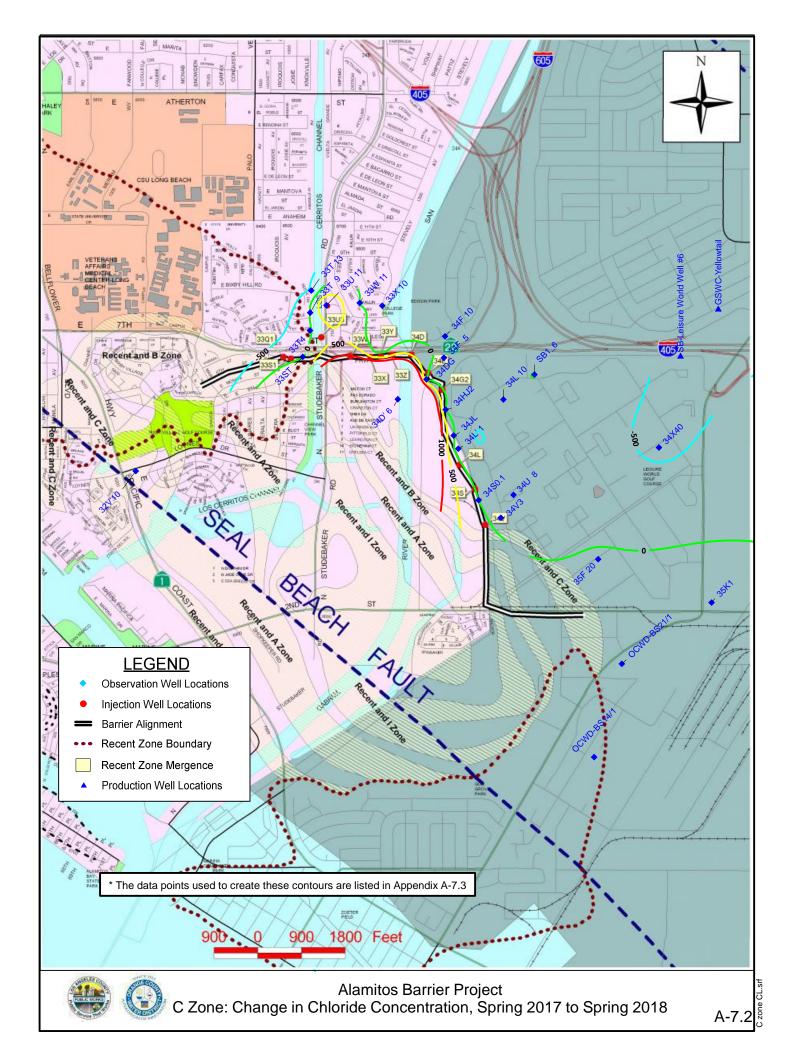




ALAMITOS BARRIER PROJECT R-ZONE CHLORIDE CONCENTRATIONS Chloride Data Used for Contours and Cross-Section

| | 22.01 | 500 | B 4 7 5 | | | F | or Cross-Section (| nternodal Wells in B | old) | | For Contours | MAX CHLORIDE | Change in Chloride |
|-----|--------|-------|----------|---------|-------------|--------------|--------------------|----------------------|-------------|--------------|----------------|--------------|---------------------|
| No. | PROJ | FCD | DATE | AQUIFER | ELEV 1 (ft) | CHL 1 (mg/L) | ELEV 2 (ft) | CHL 2 (ma/L) | ELEV 3 (ft) | CHL 3 (ma/L) | MAX CHL, 17-18 | 16-17 | (FY17-18 - FY16-17) |
| 1 | 32Y'43 | 493WW | 20180306 | RECENT | -42.9 | 1,840 | | | | | 1,840 | | n/a |
| 2 | 33H'13 | 493YY | 20180228 | (R,A) | -18 | 339 | -38 | 442 | -58 | 876 | 876 | 620 | 256 |
| 3 | 33L 30 | 491G | 20180312 | RECENT | -50 | 750 | | | | | 750 | 2,000 | -1,250 |
| 4 | 33S 52 | 491J | 20180305 | RECENT | -54 | 2,850 | | | | | 2,850 | 110 | 2,740 |
| 5 | 33T 9 | 492CV | 20180405 | RECENT | -21 | 198 | | | | | 198 | 399 | -201 |
| 6 | 33T 29 | 491D | 20180305 | RECENT | -56 | 2,030 | | | | | 2,030 | 370 | 1,660 |
| 7 | 33T'13 | 492AU | 20180312 | RECENT | -41 | 2,300 | -51 | 1,230 | | | 2,300 | 2,100 | 200 |
| 8 | 33V' 8 | 492BY | 20180307 | (R,A) | -24 | 5,490 | -48 | 4,200 | | | 5,490 | 5,100 | 390 |
| 9 | 33V'14 | 492JJ | 20180307 | RECENT | -67 | 18,200 | | | | | 18,200 | 20,000 | -1,800 |
| 10 | 33W 54 | 501C | 20180312 | RECENT | -33 | 111 | -53 | 123 | | | 123 | 120 | 3 |
| 11 | 33W'14 | 492AT | 20180301 | RECENT | -46 | 6,680 | -66 | 8,740 | | | 8,740 | 9,500 | -760 |
| 12 | 33W'17 | 493PP | 20180301 | RECENT | -41 | 4,570 | -51 | 4,450 | | | 4,570 | 4,500 | 70 |
| 13 | 33WX | 502AZ | 20180327 | RECENT | -45 | 48 | | | | | 48 | 50 | -2 |
| 14 | 33X 20 | 502L | 20180405 | RECENT | -68 | 1,660 | | | | | 1,660 | 1,110 | 550 |
| 15 | 33Y 10 | 502BA | 20180306 | RECENT | -58 | 772 | -83 | 5,470 | | | 5,470 | 640 | 4,830 |
| 16 | 33Y'35 | 493AB | 20180306 | RECENT | -36 | 22,100 | | | | | 22,100 | 9,400 | 12,700 |
| 17 | 33Z' 1 | 502AU | 20180405 | RECENT | -46 | 17 | -56 | 30 | | | 30 | 3,260 | -3,230 |
| 18 | 34E'13 | 503AU | 20180312 | RECENT | -19 | 70 | -52 | 75 | | | 75 | 380 | -305 |
| 19 | 34F 5 | 502BT | 20180327 | RECENT | -136 | 67 | -146 | 67 | -156 | 67 | 67 | 79 | -12 |
| 20 | 34F'40 | 483J | 20180305 | RECENT | -40 | 9,540 | | | | | 9,540 | 5,900 | 3,640 |
| 21 | 34H'17 | 503Y | 20180305 | RECENT | -46 | 3,380 | | | | | 3,380 | 400 | 2,980 |
| 22 | 34J'12 | 503U | 20180305 | RECENT | -28 | 5,700 | -36 | 6,100 | | | 6,100 | 8,400 | -2,300 |
| 23 | 34L' 1 | 503P | 20180329 | RECENT | -57 | 6,270 | | | | | 6,270 | 7,120 | -850 |
| 24 | 34N' 7 | 503AE | 20180312 | RECENT | -51 | 4,490 | -61 | 5,110 | -70 | 4,770 | 5,110 | 4,200 | 910 |
| 25 | 34Q'22 | 503T | 20180228 | RECENT | -42 | 8,090 | -57 | 8,360 | | | 8,360 | 8,700 | -340 |
| 26 | 34S0.1 | 503BT | 20180424 | RECENT | -59 | 2,360 | -69 | 2,620 | | | 2,620 | 3,030 | -410 |
| 27 | 34V'18 | 503V | 20180305 | RECENT | -48 | 9,290 | | | | | 9,290 | 2,900 | 6,390 |
| 28 | 34W' 5 | 503AH | 20180301 | RECENT | -51 | 2,670 | | | | | 2,670 | 220 | 2,450 |
| 29 | 34Y0.1 | 503CK | 20180425 | RECENT | -60 | 97 | -70 | 876 | | | 876 | 250 | 626 |
| 30 | 35D' 5 | 503AL | 20180301 | RECENT | -57 | 120 | | | | | 120 | 180 | -60 |
| 31 | 35H 11 | 514F | 20180403 | RECENT | -42 | 109 | -65 | 745 | | | 745 | 760 | -15 |
| 32 | 35K'12 | 504R | 20180228 | RECENT | -44 | 125 | -54 | 116 | | | 125 | 200 | -75 |
| 33 | 35N0.1 | 504M | 20180228 | RECENT | -38 | 10,700 | -62 | 10,900 | | | 10,900 | 11,000 | -100 |
| 34 | SB1-7 | | 20180430 | RECENT | | 825 | | | | | 825 | 1,000 | -175 |

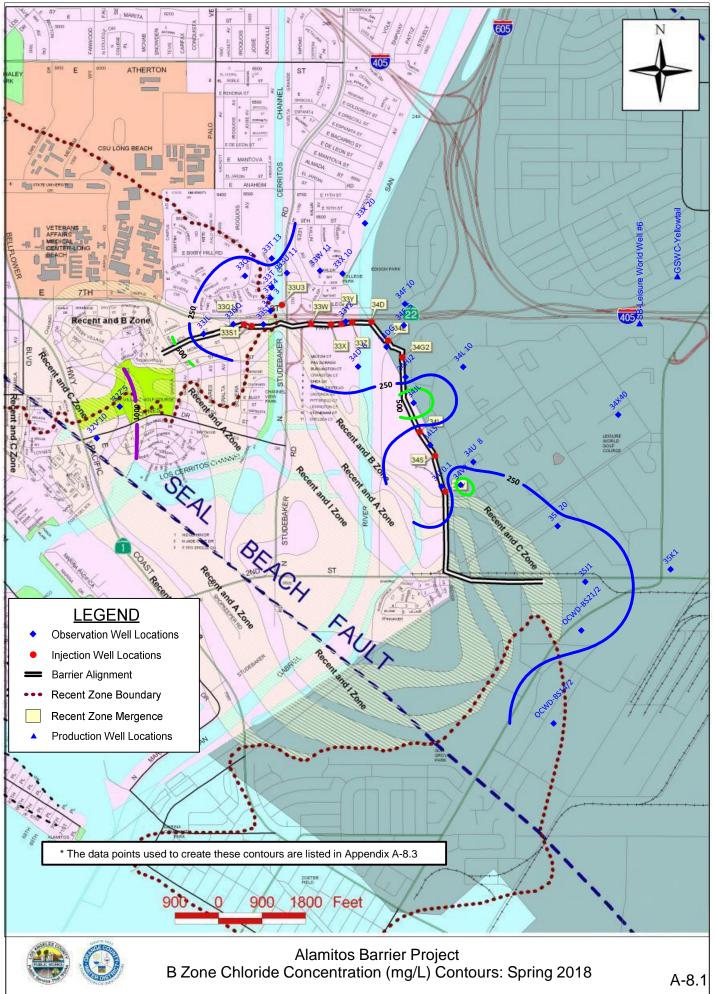




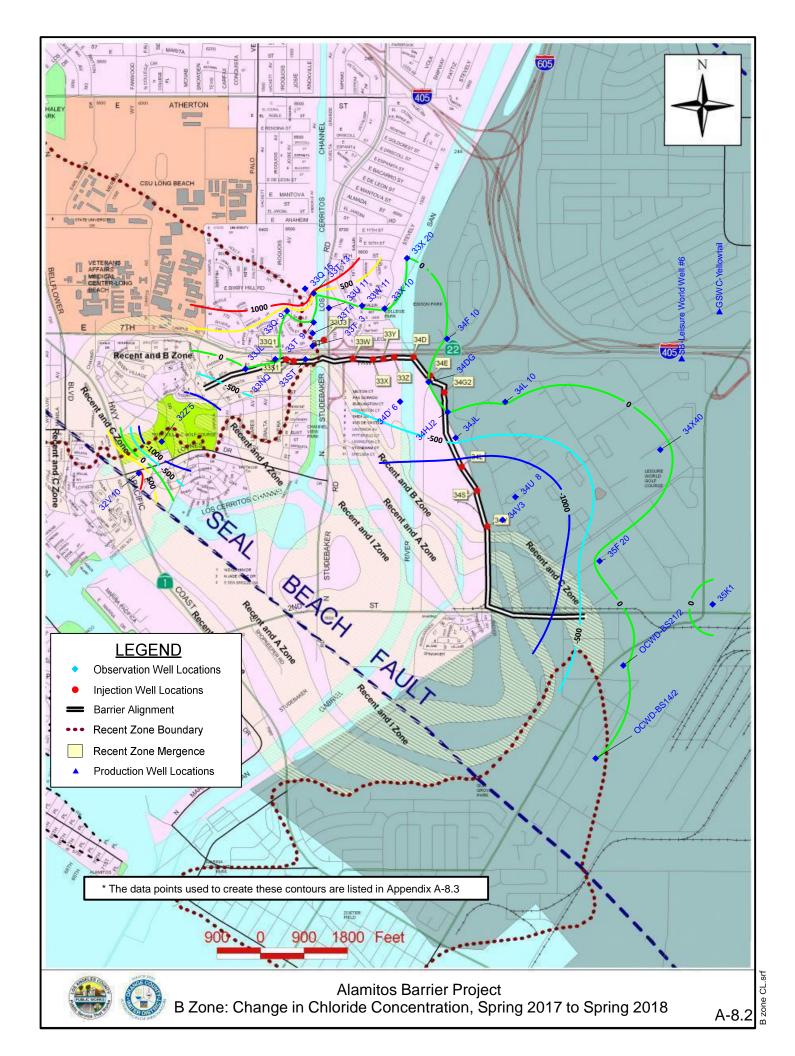
ALAMITOS BARRIER PROJECT C-ZONE CHLORIDE CONCENTRATIONS Chloride Data Used for Contours and Cross-Section

| | | FCD | DATE | AQUIFER | | Fo | or Cross-Section (| For Contours | MAX CHLORIDE | Change in Chloride | | | |
|-----|-------------|-------|----------|---------|-------------|--------------|--------------------|--------------------------|--------------|--|----------------|-------|---------------------|
| No. | PROJ | | | | ELEV 1 (ft) | CHL 1 (mg/L) | ELEV 2 (ft) | CHL 2 (mg/L) | ELEV 3 (ft) | CHL 3 (mg/L) | MAX CHL, 17-18 | 16-17 | (FY17-18 - FY16-17) |
| 1 | 32V'10 | 483H | 20180228 | C ZONE | -37 | 941 | | ••••== (••• 5 ;=/ | (.) | •····••••••••••••••••••••••••••••••••• | 941 | 3,200 | -2,259 |
| 2 | 33ST | 492BK | 20180321 | C ZONE | -25 | 67 | | | | | 67 | 120 | -53 |
| 3 | 33T 9 | 492CU | 20180409 | (C,B) | -129 | 106 | -144 | 108 | | | 108 | 116 | -8 |
| 4 | 33T 13 | 492AC | 20180405 | C ZONE | -199 | 2,590 | | | | | 2,590 | 3,040 | -450 |
| 5 | 33T4 | 492CT | 20180409 | C ZONE | -56 | 66 | | | | | 66 | 118 | -52 |
| 6 | 33U 11 | 492AL | 20180403 | C ZONE | -188 | 1,310 | | | | | 1,310 | 196 | 1,114 |
| 7 | 33W 11 | 502R | 20180404 | C ZONE | -183 | 66 | -216 | 79 | | | 79 | 100 | -21 |
| 8 | 33X 10 | 502BB | 20180312 | C ZONE | -190 | 67 | -215 | 74 | | | 74 | 64 | 10 |
| 9 | 33YZ | 502AB | 20180320 | C ZONE | -195 | 61 | -210 | 61 | | | 61 | | n/a |
| 10 | 34D' 6 | 502BF | 20180312 | C ZONE | -125 | 9,710 | | | | | 9,710 | 330 | 9,380 |
| 11 | 34DG | 502X | 20180402 | C ZONE | -190 | 70 | -205 | 81 | | | 81 | 85 | -4 |
| 12 | 34F 5 | 502BU | 20180327 | C ZONE | -191 | 78 | -201 | 78 | -211 | 78 | 78 | 83 | -5 |
| 13 | 34F 10 | 502AP | 20180405 | C ZONE | -211 | 69 | | | | | 69 | 97 | -28 |
| 14 | 34HJ2 | 502BA | 20180423 | C ZONE | -148 | 64 | -158 | 87 | | | 87 | 123 | -36 |
| 15 | 34JL | 503AR | 20180411 | C ZONE | -161 | 130 | | | | | 130 | 108 | 22 |
| 16 | 34L' 1 | 503N | 20180329 | C ZONE | -162 | 71 | | | | | 71 | 350 | -279 |
| 17 | 34L 10 | 502AK | 20180306 | C ZONE | -166 | 79 | | | | | 79 | 82 | -3 |
| 18 | 34LS | 503BF | 20180411 | C ZONE | -133 | 109 | -151 | 90 | -163 | 89 | 109 | | n/a |
| 19 | 34S0.1 | 503BU | 20180424 | C ZONE | -129 | 82 | -139 | 85 | | | 85 | 93 | -8 |
| 20 | 34T0.1 | 503AB | 20180329 | C ZONE | -134 | 359 | | | | | 359 | | n/a |
| 21 | 34U 8 | 513D | 20180418 | C ZONE | -150 | 91 | -165 | 95 | | | 95 | 320 | -225 |
| 22 | 34V3 | 503CB | 20180423 | C ZONE | -168 | 95 | | | | | 95 | 245 | -150 |
| 23 | 34X40 | 513R | 20180412 | C ZONE | -85 | 54 | -101 | 72 | | | 72 | 661 | -589 |
| 24 | 35F 20 | 513L | 20180418 | C ZONE | -70 | 299 | -78 | 428 | -85 | 519 | 519 | 450 | 69 |
| 25 | 35K1 | 523D | 20180409 | C ZONE | -88 | 300 | -98 | 367 | | | 367 | 44 | 323 |
| 26 | SB1_6 | | 20180430 | C ZONE | | 83 | | | | | 83 | 73 | 10 |
| 27 | OCWD-BS14/1 | | 20180412 | C ZONE | | 225 | | | | | 225 | 217 | 8 |
| 28 | OCWD-BS21/1 | | 20180412 | C ZONE | | 198 | | | | | 198 | 175 | 23 |
| 29 | 33Q1 | | | | | DP1 | | | | | 50 | 50 | n/a |
| 30 | 33S1 | | | | | DP2 | | | | | 50 | 50 | n/a |
| 31 | 33U3 | | | | | DP3 | | | | | 50 | 50 | n/a |
| 32 | 33W | | | | | DP4 | | | | | 50 | 50 | n/a |
| 33 | 33X | | | | | DP5 | | | | | 50 | 50 | n/a |
| 34 | 33Y | | | | | DP6 | | | | | 50 | 50 | n/a |
| 35 | 33Z | | | | | DP7 | | | | | 50 | 50 | n/a |
| 36 | 34D | | | | | DP8 | | | | | 50 | 50 | n/a |
| 37 | 34E | | | | | DP9 | | | | | 50 | 50 | n/a |
| 38 | 34L | | | | | DP10 | | | | | 50 | 50 | n/a |
| 39 | 34V | | | | | DP11 | | | | | 50 | 50 | n/a |

DP = Dummy Point with an assumed chloride concentration of 50 mg/L. Placed at wells that were injecting into this zone during this reporting period.



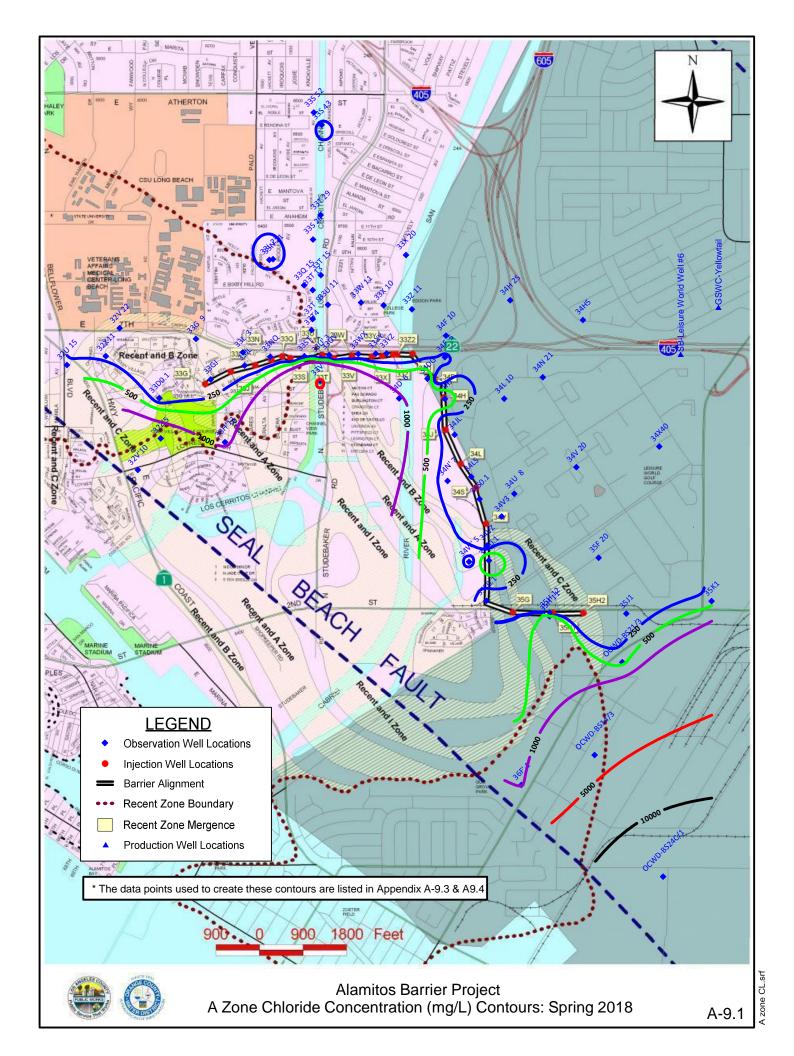
B zone CL.srf

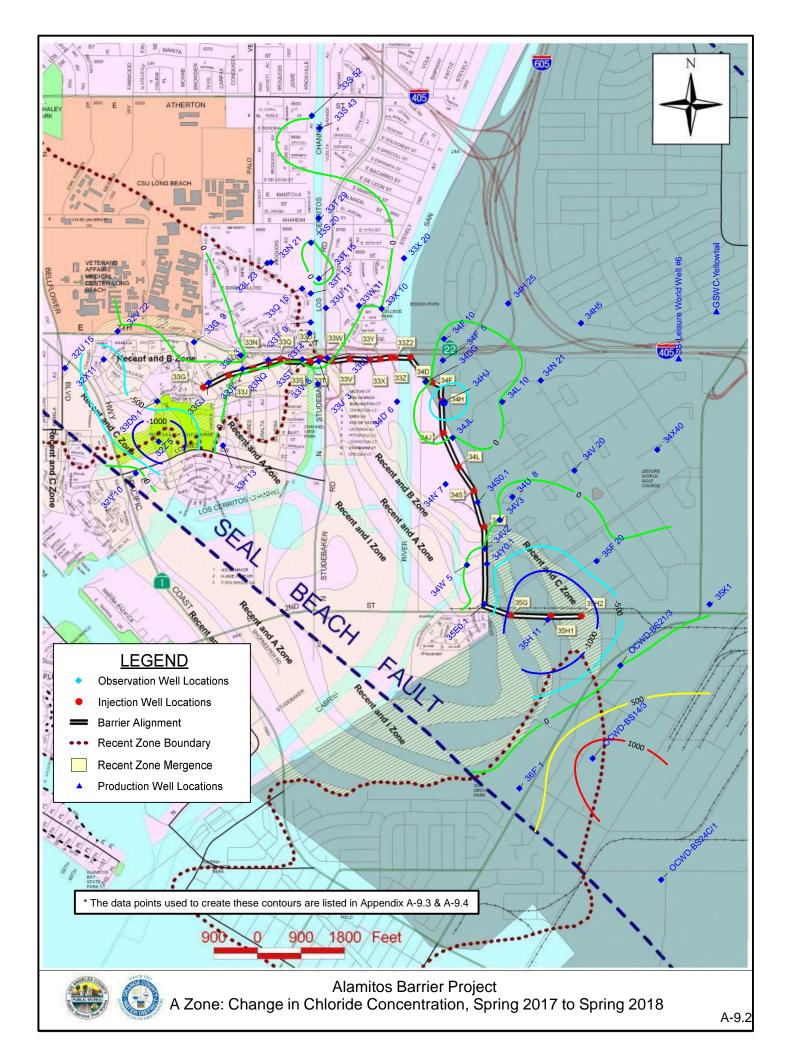


ALAMITOS BARRIER PROJECT B-ZONE CHLORIDE CONCENTRATIONS Chloride Data Used for Contours and Cross-Section

| | | FCD D | | | | Fo | or Cross-Section (| For Contours MAX CHLORIDE | Change in Chloride | | | | |
|-----|-------------|-------|----------|---------|-------------|--------------|--------------------|---------------------------|--------------------|----------------|----------------|----------|---------------------|
| No. | PROJ | | DATE | AQUIFER | ELEV 1 (ft) | CHL 1 (mg/L) | ELEV 2 (ft) | CHL 2 (mg/L) | ELEV 3 (ft) | CHL 3 (mg/L) | MAX CHL. 17-18 | 16-17 | (FY17-18 - FY16-17) |
| 1 | 32V'10 | 483G | 20180228 | B ZONE | -62 | 3,620 | | | | OTIE O (TTG/E) | 3,620 | 2,400 | 1,220 |
| 2 | 32Z'5 | 482W | 20180307 | (B.A) | -20 | 755 | -30 | 1,100 | -40 | 1,680 | 1,680 | 4.000 | -2,320 |
| 3 | 33JL | 492BQ | 20180314 | BZONE | 3 | 100 | -7 | 80 | 10 | 1,000 | 80 | 87 | -7 |
| 4 | 33NQ | 492BN | 20180319 | B ZONE | -3 | 81 | -14 | 82 | | | 82 | 52 | 30 |
| 5 | 33Q 9 | 492CM | 20180228 | B ZONE | -85 | 115 | -95 | 134 | -105 | 98 | 134 | 110 | 24 |
| 6 | 33ST | 492BK | 20180321 | (C,B) | -25 | 67 | | | | | 67 | 120 | -53 |
| 7 | 33T 3 | 492CL | 20180307 | B ZONE | -40 | 67 | -57 | 66 | -75 | 67 | 67 | 230 | -163 |
| 8 | 33T 9 | 492YY | 20180417 | B ZONE | -163 | 116 | - | | | | 116 | 130 | -14 |
| 9 | 33T 13 | 492AB | 20180405 | B ZONE | -254 | 320 | | | | | 320 | 268 | 52 |
| 10 | 33T4 | 492CS | 20180409 | B ZONE | -91 | 38 | | | | | 38 | 174 | -136 |
| 11 | 33U 11 | 492AK | 20180403 | B ZONE | -260 | 81 | | | | | 81 | 309 | -228 |
| 12 | 33W 11 | 502S | 20180404 | B ZONE | -241 | 113 | -269 | 164 | | | 164 | 131 | 33 |
| 13 | 33X 10 | 502BC | 20180312 | B ZONE | -275 | 82 | | | | | 82 | 70 | 12 |
| 14 | 33X 20 | 502K | 20180405 | B ZONE | -266 | 65 | | | | | 65 | 75 | -10 |
| 15 | 33YZ | 502AC | 20180320 | B ZONE | -214 | 60 | -263 | 60 | | | 60 | | n/a |
| 16 | 34D' 6 | 502BG | 20180312 | B ZONE | -180 | 112 | -194 | 101 | | | 112 | 320 | -208 |
| 17 | 34DG | 502Y | 20180402 | B ZONE | -232 | 67 | -257 | 80 | | | 80 | 80 | 0 |
| 18 | 34F 5 | 502BS | 20180327 | B ZONE | -231 | 75 | -260 | 74 | | | 75 | | n/a |
| 19 | 34F 10 | 502AQ | 20180405 | B ZONE | -269 | 72 | | | | | 72 | 68 | 4 |
| 20 | 34HJ2 | 502BB | 20180423 | B ZONE | -203 | 67 | -215 | 72 | -228 | 70 | 72 | 66 | 6 |
| 21 | 34JL | 503AQ | 20180411 | B ZONE | -196 | 797 | -211 | 934 | | | 934 | 1,290 | -356 |
| 22 | 34L 10 | 502AL | 20180306 | B ZONE | -224 | 78 | -249 | 109 | | | 109 | 82 | 27 |
| 23 | 34LS | 503BE | 20180411 | B ZONE | -188 | 99 | | | | | 99 | | n/a |
| 24 | 34T0.1 | 503AC | 20180329 | B ZONE | -174 | 84 | -207 | 84 | -239 | 86 | 86 | | n/a |
| 25 | 34U 8 | 513E | 20180418 | B ZONE | -225 | 85 | | | | | 85 | 2,000 | -1,915 |
| 26 | 34V3 | 503CC | 20180423 | B ZONE | -280 | 680 | | | | | 680 | 4,400 | -3,720 |
| 27 | 34X40 | 513Q | 20180412 | B ZONE | -137 | 18 | | | | | 18 | 59 | -41 |
| 28 | 35F 20 | 513K | 20180418 | B ZONE | -115 | 272 | | | | | 272 | 110 | 162 |
| 29 | 35J1 | 514M | 20180424 | B ZONE | -128 | 345 | -143 | 425 | -148 | 444 | 444 | | n/a |
| 30 | 35K1 | 523A | 20180409 | B ZONE | -127 | 103 | -142 | 123 | -157 | 122 | 123 | 200 | -77 |
| 31 | OCWD-BS14/2 | | 20180412 | B ZONE | | 36 | | | | | 36 | 41 | -5 |
| 32 | OCWD-BS21/2 | | 20180412 | B ZONE | | 317 | | | | | 317 | 331 | -14 |
| 33 | 33Q1 | | | | | DP1 | | | | | 50 | 50 | n/a |
| 34 | 33S1 | | | | | DP2 | | | | | 50 | 50 | n/a |
| 35 | 33U3 | | | | | DP3 | | | | | 50 | 50 | n/a |
| 36 | 33W | | | | | DP4 | | | | | 50 | 50 | n/a |
| 37 | 33X | | | | | DP5 | | | | | 50 | 50 | n/a |
| 38 | 33Y | | | | | DP6 | | | | | 50 | 50 | n/a |
| 39 | 33Z | | | | | DP7 | | | | | 50 | 50 | n/a |
| 40 | 34D | | | | | DP8 | | | | | 50 | 50 | n/a |
| 41 | 34E | | | | | DP9 | | | | | 50 | 50 | n/a |
| 42 | 34L 34V | | | | | DP10 DP11 | | | | | 50 50 | 50 50 | n/a |
| 43 | 34V | | | | | UP11 | | | | | 50 | 50 | n/a |

DP = Dummy Point with an assumed chloride concentration of 50 mg/L. Placed at wells that were injecting into this zone during this reporting period.





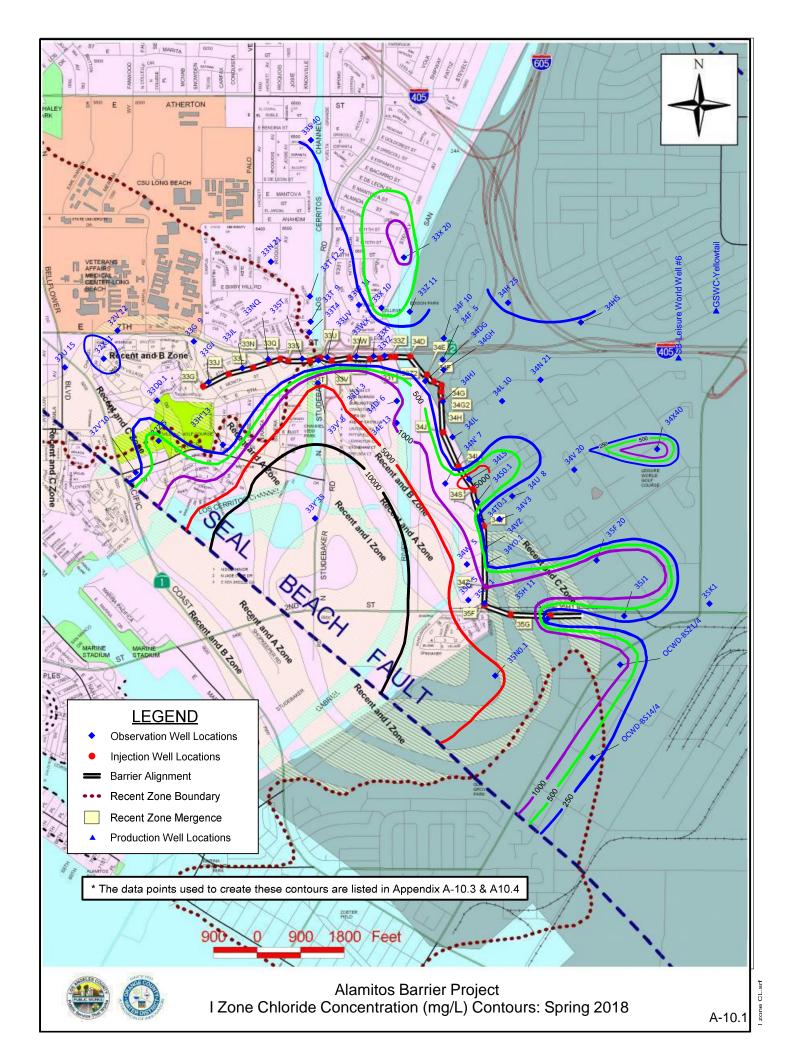
ALAMITOS BARRIER PROJECT A-ZONE CHLORIDE CONCENTRATIONS Chloride Data Used for Contours and Cross-Section

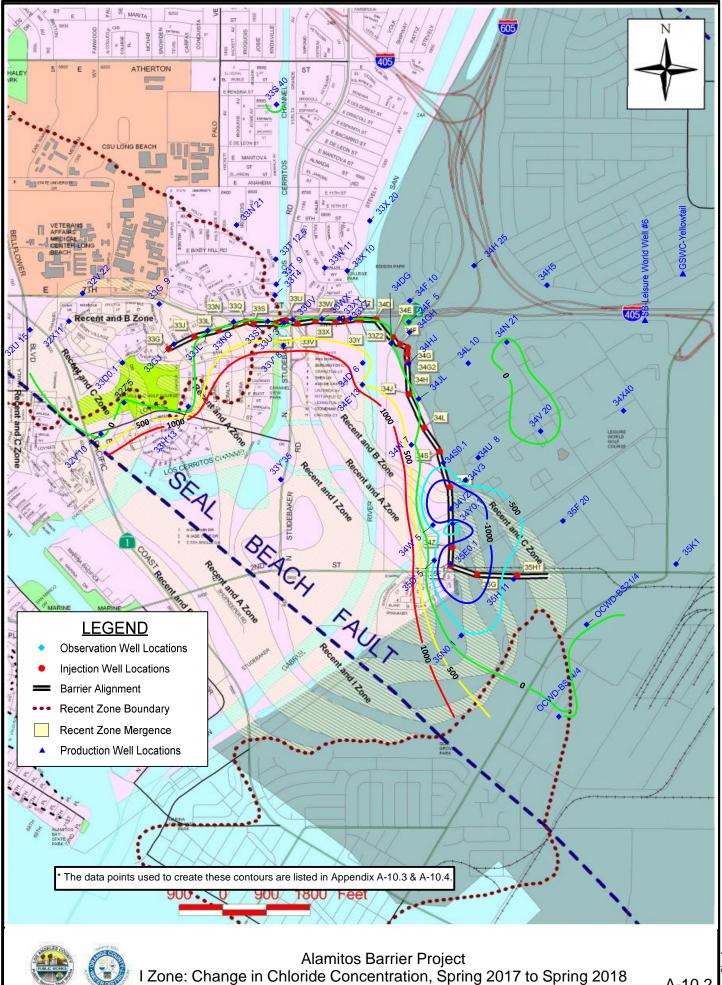
| . I | PROJ | FCD | DATE | AQUIFER | 1 | F | or Cross-Section (| For Contours | MAX CHLORIDE | Change in Chloride | | | |
|-----|--------|-------|----------|---------|-------------|--------------|--------------------|----------------|--------------|--------------------|----------------|-------|---------------------|
| No. | | | | | ELEV 1 (ft) | CHL 1 (mg/L) | ELEV 2 (ft) | CHL 2 (mg/L) | ELEV 3 (ft) | CHL 3 (mg/L) | MAX CHL. 17-18 | 16-17 | (FY17-18 - FY16-17) |
| 1 | 32U 15 | 482M | 20180307 | A ZONE | -17 | 287 | | 0112 2 (11g/2) | | OTIE 0 (TTG/E) | 287 | 550 | -263 |
| 2 | 32V 22 | 482P | 20180307 | A ZONE | -11 | 119 | | | | | 119 | 140 | -21 |
| 3 | 32V'10 | 483F | 20180228 | A ZONE | -90 | 2,930 | -105 | 3,200 | | | 3,200 | 2,900 | 300 |
| 4 | 32X11 | 482S | 20180315 | A ZONE | -9 | 1 | -24 | 212 | | | 212 | 1,100 | -888 |
| 5 | 32Z'5 | 482W | 20180307 | (A,I) | -20 | 755 | -30 | 1,100 | -40 | 1,680 | 1,680 | 4,000 | -2,320 |
| 6 | 33D0.1 | 482U | 20180315 | A ZONE | -24 | 75 | -49 | 75 | -74 | 75 | 75 | 100 | -25 |
| 7 | 33G 9 | 482F | 20180228 | A ZONE | -3 | | -23 | 123 | | | 123 | 79 | 44 |
| 8 | 33GJ | 482X | 20180319 | (R,A) | -35 | 54 | | | | | 54 | 120 | -66 |
| 9 | 33H'13 | 493YY | 20180228 | (A,I) | -18 | 339 | -38 | 442 | -58 | 876 | 876 | 620 | 256 |
| 10 | 33JL | 492BW | 20180314 | A ZONE | -41 | 62 | -79 | 67 | -116 | 78 | 78 | 94 | -16 |
| 11 | 33L 3 | 492 | 20180313 | A ZONE | -60 | 94 | | | | | 94 | 82 | 12 |
| 12 | 33L 23 | 492RR | 20180306 | A ZONE | -344 | 321 | | | | | 321 | 380 | -59 |
| 13 | 33N 21 | 492BU | 20180305 | (A,I) | -305 | 261 | -330 | 305 | -346 | 311 | 311 | 350 | -39 |
| 14 | 33NQ | 492BP | 20180319 | A ZONE | -48 | 85 | -92 | 59 | -136 | 62 | 85 | 130 | -45 |
| 15 | 33Q 15 | 492AM | 20180307 | A ZONE | -337 | 101 | | | | | 101 | 150 | -49 |
| 16 | 33S 20 | 492BR | 20180227 | A ZONE | -317 | 120 | -336 | 120 | -355 | 124 | 124 | 110 | 14 |
| 17 | 33S 43 | 491E | 20180305 | A ZONE | -333 | 267 | -344 | 202 | | | 267 | 90 | 177 |
| 18 | 33S 52 | 491H | 20180305 | A ZONE | -284 | 195 | -289 | 191 | | | 195 | 220 | -25 |
| 19 | 33ST | 492BL | 20180321 | A ZONE | -65 | 75 | -86 | 76 | -100 | 77 | 77 | 100 | -23 |
| 20 | 33T 9 | 492TT | 20180417 | A ZONE | -262 | 70 | | | | | 70 | 92 | -22 |
| 21 | 33T 13 | 492ZZ | 20180405 | A ZONE | -128 | 211 | | | | | 211 | 228 | -17 |
| 22 | 33T 15 | 492SS | 20180307 | A ZONE | -334 | 148 | | | | | 148 | 130 | 18 |
| 23 | 33T 29 | 491C | 20180305 | A ZONE | -350 | 191 | | | | | 191 | 360 | -169 |
| 24 | 33T4 | 492CR | 20180417 | A ZONE | -146 | 76 | -166 | 73 | -186 | 71 | 76 | 232 | -156 |
| 25 | 33U 11 | 492AJ | 20180403 | A ZONE | -348 | 75 | | | | | 75 | 174 | -99 |
| 26 | 33U' 3 | 492WW | 20180307 | A ZONE | -89 | 109 | | | | | 109 | 300 | -191 |
| 27 | 33UV | 492BH | 20180320 | (R,A) | -106 | 70 | -131 | 69 | -155 | 65 | 70 | 124 | -54 |
| 28 | 33V' 8 | 492BY | 20180307 | A ZONE | -24 | 5,490 | -48 | 4,200 | | | 5,490 | 5,100 | 390 |
| 29 | 33W 11 | 502T | 20180404 | A ZONE | -321 | 50 | -349 | 49 | -376 | 90 | 90 | 93 | -3 |
| 30 | 33WX | 502AF | 20180327 | A ZONE | -258 | 65 | -281 | 78 | -297 | 78 | 78 | | n/a |
| 31 | 33X 10 | 502BD | 20180312 | A ZONE | -320 | 59 | -340 | 71 | -356 | 88 | 88 | 88 | 0 |
| 32 | 33X 20 | 502J | 20180409 | A ZONE | -353 | 121 | | | | | 121 | 110 | 11 |
| 33 | 33XY | 502BN | 20180320 | A ZONE | -279 | 54 | -296 | 58 | -311 | 60 | 60 | | n/a |
| 34 | 33YZ | 502AD | 20180320 | A ZONE | -296 | 76 | -327 | 77 | | | 77 | | n/a |
| 35 | 33Z 11 | 502V | 20180417 | A ZONE | -321 | 61 | -346 | 64 | | | 64 | | n/a |
| 36 | 34D' 6 | 502BH | 20180312 | A ZONE | -270 | 261 | -303 | 1,060 | -335 | 1,040 | 1,060 | 630 | 430 |
| 37 | 34DG | 502Z | 20180402 | A ZONE | -292 | 534 | -324 | 859 | | | 859 | 696 | 163 |
| 38 | 34F 5 | 502BR | 20180402 | A ZONE | -297 | 62 | -322 | 62 | -347 | 293 | 293 | 399 | -106 |
| 39 | 34F 10 | 502AR | 20180405 | A ZONE | -311 | 55 | -326 | 55 | | | 55 | 75 | -20 |
| 40 | 34H 25 | 502AH | 20180418 | A ZONE | -297 | 103 | -312 | 183 | -331 | 191 | 191 | 86 | 105 |

ALAMITOS BARRIER PROJECT A-ZONE CHLORIDE CONCENTRATIONS Chloride Data Used for Contours and Cross-Section

| | 2201 | OJ FCD | DATE | AQUIFER | | F | or Cross-Section (| For Contours | MAX CHLORIDE | Change in Chloride | | | |
|----------|-----------------------------|--------|----------------------|------------------|-------------|---------------|--------------------|--------------|--------------|--------------------|----------------|--------------|---------------------|
| No. | PROJ | | | | ELEV 1 (ft) | CHL 1 (mg/L) | ELEV 2 (ft) | CHL 2 (mg/L) | ELEV 3 (ft) | CHL 3 (mg/L) | MAX CHL. 17-18 | 16-17 | (FY17-18 - FY16-17) |
| 41 | 34H5 | 512E | 20180416 | A ZONE | -298 | 70 | -313 | 75 | -328 | 75 | 75 | 74 | 1 |
| 42 | 34HJ | 502BX | 20180410 | A ZONE | -310 | 225 | -321 | 576 | -331 | 809 | 809 | 1,930 | -1,121 |
| 43 | 34JL | 503AP | 20180411 | A ZONE | -263 | 69 | -288 | 156 | -308 | 148 | 156 | 108 | 48 |
| 44 | 34L 10 | 502AM | 20180306 | A ZONE | -310 | 133 | -330 | 100 | -354 | 97 | 133 | 94 | 39 |
| 45 | 34LS | 503BD | 20180411 | A ZONE | -238 | 80 | -283 | 173 | | | 173 | | n/a |
| 46 | 34N 21 | 512B | 20180306 | A ZONE | -328 | 84 | -354 | 86 | | | 86 | 61 | 25 |
| 47 | 34N' 7 | 503AF | 20180312 | A ZONE | -106 | 20 | -144 | 100 | -176 | 91 | 100 | 81 | 19 |
| 48 | 34S0.1 | 503BV | 20180424 | A ZONE | -239 | 89 | -249 | 91 | -257 | 88 | 91 | 89 | 2 |
| 49 | 34U 8 | 513F | 20180418 | A ZONE | -280 | 92 | -310 | 95 | | | 95 | 120 | -25 |
| 50 | 34V3 | 503CD | 20180423 | A ZONE | | 69 | | | | | 69 | 67 | 2 |
| 51 | 34V 20 | 513B | 20180416 | A ZONE | -234 | 143 | -265 | 111 | -292 | 110 | 143 | 94 | 49 |
| 52 | 34VZ | 503BH | 20180410 | A ZONE | -146 | 84 | -156 | 82 | | | 84 | 95 | -11 |
| 53 | 34W' 5 | 503AJ | 20180301 | A ZONE | -81 | 106 | -101 | 117 | -119 | 97 | 117 | 130 | -13 |
| 54 | 34X40 | 513P | 20180412 | A ZONE | -202 | 47 | -232 | 149 | | | 149 | 144 | 5 |
| 55 | 34Y0.1 | 503CL | 20180425 | A ZONE | -107 | 875 | | | | | 875 | 1,320 | -445 |
| 56 | 35E0.1 | 503BK | 20180410 | A ZONE | -74 | 66 | | | | | 66 | 110 | -44 |
| 57 | 35F 20 | 513J | 20180418 | A ZONE | -129 | 98 | -158 | 122 | | | 122 | 190 | -68 |
| 58 | 35H 11 | 514G | 20180403 | A ZONE | -123 | 124 | -146 | 693 | | | 693 | 3,400 | -2,707 |
| 59 | 35H 12 | 514D | 20180424 | A ZONE | -137 | 72 | | | | | 72 | | n/a |
| 60 | 35J1 | 514L | 20180424 | A ZONE | -193 | 74 | -208 | 73 | -228 | 84 | 84 | | n/a |
| 61 | 35K1 | 523B | 20180409 | A ZONE | -197 | 57 | -212 | 152 | -227 | 362 | 362 | 420 | -58 |
| 62 | 36F' 1 | 505D | 20180301 | A ZONE | -99 | 915 | | | | | 915 | 810 | 105 |
| 63 | OCWD-BS14/3 | | 20180412 | A ZONE | | 3,550 | | | | | 3,550 | 2,190 | 1,360 |
| 64 65 | OCWD-BS21/3 OCWD-BS24C/1 | | 20180412 20180412 | A ZONE A ZONE | | 398 15,700 | | | | | 398 | 398 | 0 |
| 66 | 33G | | 20160412 | A ZONE | | DP1 | | | | | 15,700 50 | 14,800 50 | 900 n/a |
| 67 | 33J | | | | | DP1 DP2 | | | | | 50 | 50 | n/a |
| 68 | 33L | | | | | DP3 | | | | | 50 | 50 | n/a |
| 69 | 33N | | | | | DP4 | | | | | 50 | 50 | n/a |
| 70 | 33Q | | | | | DP5 | | | | | 50 | 50 | n/a |
| 71 | 335 | | | | | DP6 | | | | | 50 | 50 | n/a |
| 72 | 33U | | | | | DP7 | | | | | 50 | 50 | n/a |
| 73 | 33V | | | | | DP8 | | | | | 50 | 50 | n/a |
| 74 | 33W | | | | | DP9 | | | | | 50 | 50 | n/a |
| 75 | 33X | | | | | DP10 | | | | | 50 | 50 | n/a |
| 76 | 33Y | | | | | DP11 | | | | | 50 | 50 | n/a |
| 77 | 33Z | | | | | DP12 | | | | | 50 | 50 | n/a |
| 78 | 33Z2 | | | | | DP13 | | | | | 50 | 50 | n/a |
| 79 | 34D | | | | | DP14 | | | | | 50 | 50 | n/a |
| 80 | 34F | | | | | DP15 | | | | | 50 | 50 | n/a |
| 81 | 34L | | | | | DP16 | | | | | 50 | 50 | n/a |
| 82 | 34V | | | | | DP17 | | | | | 50 | 50 | n/a |
| 83 | 35G | | | | | DP18 | | | | | 50 | 50 | n/a |
| 84 | 35H1 | | | | | DP19 | | | | | 50 | 50 | n/a |
| 85 | 35H2 | | | | | DP20 | | | | | 50 | 50 | n/a |

DP = Dummy Point with an assumed chloride concentration of 50 mg/L. Placed at wells that were injecting into this zone during this reporting period.





A-10.2

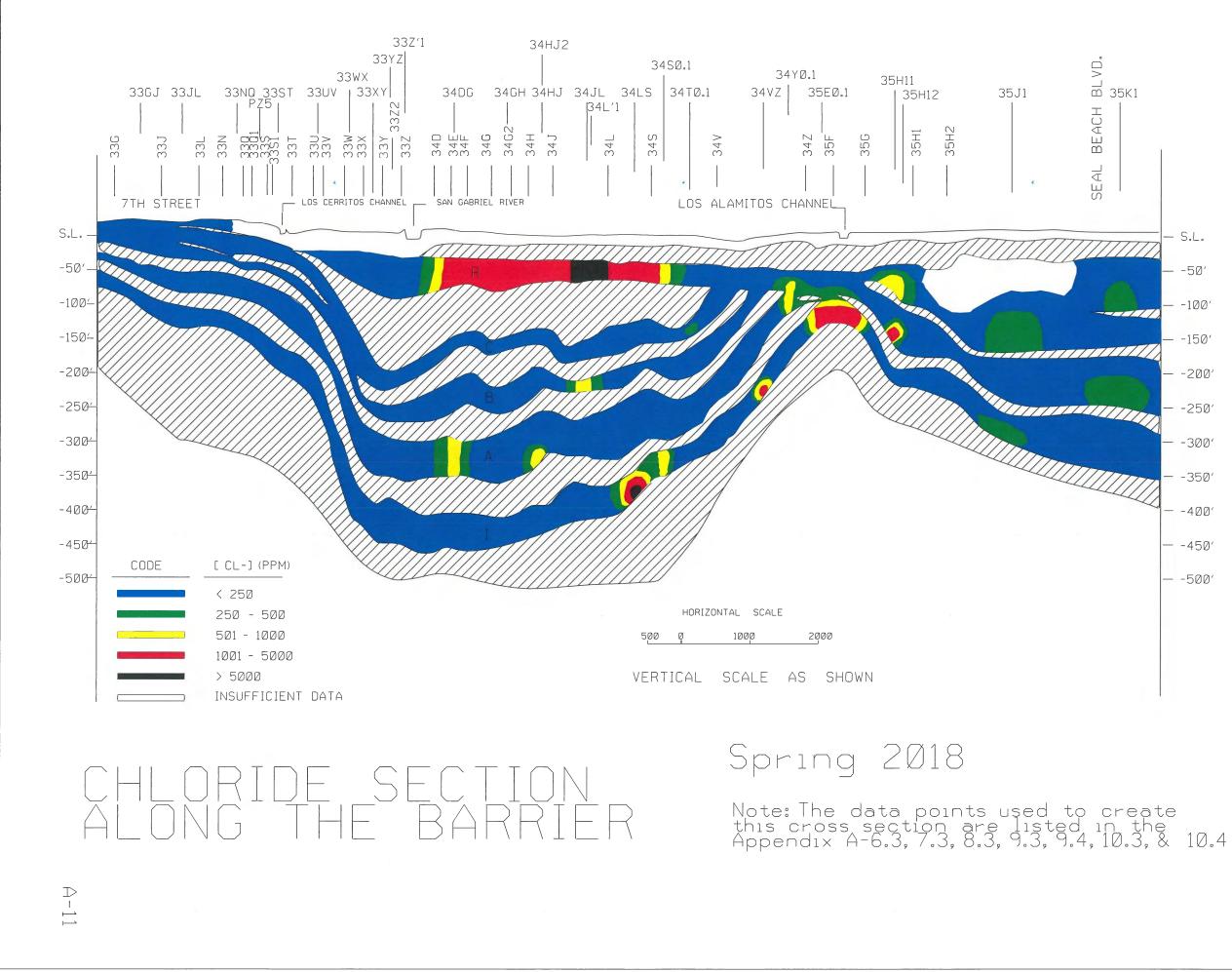
ALAMITOS BARRIER PROJECT I-ZONE CHLORIDE CONCENTRATIONS Chloride Data Used for Contours and Cross-Section

| | | | D 4 75 | | | Fc | r Cross-Section (| Internodal Wells in B | old) | | For Contours | MAX CHLORIDE | Change in Chloride |
|-----|----------|-------|----------|---------|-------------|--------------|-------------------|-----------------------|-------------|--------------|----------------|--------------|---------------------|
| No. | PROJ | FCD | DATE | AQUIFER | ELEV 1 (ft) | CHL 1 (ma/L) | ELEV 2 (ft) | CHL 2 (ma/L) | ELEV 3 (ft) | CHL 3 (ma/L) | MAX CHL, 17-18 | FY16-17 | (FY17-18 - FY16-17) |
| 1 | 32U 15 | 482L | 20180307 | I ZONE | -74 | 140 | | | | | 140 | 160 | -20 |
| 2 | 32V 22 | 482N | 20180307 | I ZONE | -51 | 123 | | | | | 123 | 140 | -17 |
| 3 | 32V'10 | 483E | 20180228 | I ZONE | -140 | 223 | -152 | 229 | -165 | 232 | 232 | 390 | -158 |
| 4 | 32X11 | 482R | 20180315 | I ZONE | -51 | 459 | -61 | 481 | | | 481 | 540 | -59 |
| 5 | 32Z'5 | 482V | 20180307 | I ZONE | -68 | 296 | -83 | 422 | -98 | 517 | 517 | 480 | 37 |
| 6 | 33D0.1 | 482U | 20180315 | (A,I) | -24 | 75 | -49 | 75 | -74 | 75 | 75 | 100 | -25 |
| 7 | 33G 9 | 482G | 20180228 | I ZONE | -34 | 62 | -68 | 57 | -78 | 56 | 62 | 83 | -21 |
| 8 | 33GJ | 482Y | 20180319 | I ZONE | -75 | 93 | -95 | 86 | | | 93 | 100 | -7 |
| 9 | 33H'13 | 493XX | 20180228 | I ZONE | -89 | 165 | | | | | 165 | 620 | -455 |
| 10 | 33JL | 492BW | 20180314 | (A,I) | -41 | 62 | -79 | 67 | -116 | 78 | 78 | 94 | -16 |
| 11 | 33N 21 | 492BV | 20180305 | I ZONE | -457 | 90 | -468 | | | | 90 | 360 | -270 |
| 12 | 33NQ | 492BP | 20180319 | (A,I) | -48 | 85 | -92 | 59 | -136 | 62 | 85 | 130 | -45 |
| 13 | 33S 40 | 491F | 20180305 | I ZONE | -470 | 402 | | | | | 402 | 370 | 32 |
| 14 | 33ST | 492BM | 20180321 | I ZONE | -130 | 72 | -148 | 62 | -163 | 63 | 72 | 80 | -8 |
| 15 | 33T 9 | 492XX | 20180409 | I ZONE | -364 | 78 | | | | | 78 | 86 | -8 |
| 16 | 33T 12.5 | 492BT | 20180307 | I ZONE | -423 | 99 | -438 | 93 | -443 | | 99 | 110 | -11 |
| 17 | 33T4 | 492CQ | 20180417 | I ZONE | -277 | 84 | -292 | 77 | | | 84 | 119 | -35 |
| 18 | 33U' 3 | 492QQ | 20180307 | I ZONE | -147 | 193 | | | | | 193 | 300 | -107 |
| 19 | 33UV | 492BJ | 20180320 | I ZONE | -209 | 68 | -228 | 74 | -246 | 75 | 75 | 85 | -10 |
| 20 | 33V' 8 | 492BX | 20180307 | I ZONE | -109 | 4,140 | -130 | 4,840 | | | 4,840 | 4,200 | 640 |
| 21 | 33W 11 | 502U | 20180404 | I ZONE | -423 | 78 | -446 | 75 | -468 | 76 | 78 | 111 | -33 |
| 22 | 33WX | 502AG | 20180321 | I ZONE | -374 | 20 | -391 | 66 | -405 | | 66 | 78 | -12 |
| 23 | 33X 10 | 502BE | 20180312 | I ZONE | -420 | 591 | -440 | 305 | -460 | 209 | 591 | 790 | -199 |
| 24 | 33X 20 | 502H | 20180409 | I ZONE | -442 | 1,140 | | | | | 1,140 | 2,850 | -1,710 |
| 25 | 33XY | 502BP | 20180320 | I ZONE | -404 | 53 | -417 | 59 | -431 | 80 | 80 | 78 | 2 |
| 26 | 33Y'35 | 493ZZ | 20180306 | I ZONE | -67 | 25,900 | | | | | 25,900 | 8,800 | 17,100 |
| 27 | 33YZ | 502AE | 20180320 | I ZONE | -402 | 73 | -433 | 60 | | | 73 | 83 | -10 |
| 28 | 33Z 11 | 502W | 20180417 | I ZONE | -417 | 434 | -437 | 429 | -457 | 442 | 442 | | n/a |
| 29 | 34D' 6 | 502BI | 20180312 | I ZONE | -400 | 1,100 | -410 | 1,110 | -418 | | 1,110 | 330 | 780 |
| 30 | 34DG | 502AA | 20180402 | I ZONE | -402 | 75 | -432 | 71 | | | 75 | 80 | -5 |
| 31 | 34E'13 | 503AT | 20180312 | I ZONE | -289 | 595 | -308 | 863 | | | 863 | 400 | 463 |
| 32 | 34F 5 | 502BQ | 20180402 | I ZONE | -411 | 69 | -426 | 60 | -441 | 61 | 69 | 58 | 11 |
| 33 | 34F 10 | 502AS | 20180405 | I ZONE | -416 | 58 | -442 | 63 | | | 63 | 78 | -15 |
| 34 | 34GH | 502BV | 20180329 | I ZONE | -412 | 64 | -427 | 64 | -437 | 65 | 65 | 88 | -23 |
| 35 | 34H 25 | 502AJ | 20180418 | I ZONE | -407 | 139 | -427 | 309 | -446 | | 309 | 604 | -295 |
| 36 | 34H5 | 512D | 20180416 | I ZONE | -408 | 143 | -423 | 226 | -443 | 207 | 226 | 335 | -109 |
| 37 | 34HJ | 502BW | 20180410 | I ZONE | -407 | 64 | -417 | 72 | -427 | 78 | 78 | 141 | -63 |

ALAMITOS BARRIER PROJECT I-ZONE CHLORIDE CONCENTRATIONS Chloride Data Used for Contours and Cross-Section

| | | | | | | Fo | or Cross-Section (| Internodal Wells in B | old) | For Contours | MAX CHLORIDE | Change in Chloride | |
|-----|-------------|-------|----------------|---------|-------------|--------------|--------------------|-----------------------|-------------|------------------|----------------|--------------------|---------------------|
| No. | PROJ | FCD | DATE | AQUIFER | ELEV 1 (ft) | CHL 1 (mg/L) | ELEV 2 (ft) | CHL 2 (mg/L) | ELEV 3 (ft) | CHL 3 (mg/L) | MAX CHL. 17-18 | FY16-17 | (FY17-18 - FY16-17) |
| 38 | 34JL | 503AN | 20180411 | I ZONE | -383 | 84 | -403 | 84 | (.) | •···= • (···g·=/ | 84 | 117 | -33 |
| 39 | 34L 10 | 502AN | 20180306 | IZONE | -404 | 85 | -426 | 83 | | | 85 | 91 | -6 |
| 40 | 34LS | 503BC | 20180411 | I ZONE | -338 | 601 | -368 | 7,970 | | | 7,970 | 01 | n/a |
| 41 | 34N 21 | 512C | 20180306 | IZONE | -423 | 69 | -448 | 67 | | | 69 | 58 | 11 |
| 42 | 34N' 7 | 503AG | 20180312 | I ZONE | -221 | 88 | -254 | 200 | -274 | 777 | 777 | 690 | 87 |
| 43 | 34S0.1 | 503BW | 20180424 | I ZONE | -306 | 651 | -310 | 658 | | | 658 | 1,060 | -402 |
| 44 | 34T0.1 | 503AD | 20180329 | I ZONE | -289 | 150 | -312 | 117 | -334 | 93 | 150 | | n/a |
| 45 | 34U 8 | 513G | 20180418 | I ZONE | -360 | 117 | -375 | 122 | | | 122 | 140 | -18 |
| 46 | 34V3 | 503CE | 20180423 | I ZONE | -328 | 96 | | | | | 96 | 89 | 7 |
| 47 | 34V 20 | 513C | 20180416 | I ZONE | -386 | 105 | | | | | 105 | 46 | 59 |
| 48 | 34VZ | 503BG | 20180410 | I ZONE | -214 | 106 | -224 | 90 | | | 106 | 4,010 | -3,904 |
| 49 | 34W' 5 | 503AK | 20180301 | I ZONE | -156 | 4,150 | | | | | 4,150 | 4,900 | -750 |
| 51 | 34X40 | 513N | 20180412 | I ZONE | -331 | 1,590 | -346 | 1,690 | | | 1,690 | 1,860 | -170 |
| 52 | 34Y0.1 | 503CM | 20180425 | I ZONE | -175 | 132 | -185 | 192 | | | 192 | 157 | 35 |
| 53 | 35D' 5 | 503AM | 20180301 | I ZONE | -89 | 2,220 | | | | | 2,220 | 2,600 | -380 |
| 54 | 35E0.1 | 503BJ | 20180410 | I ZONE | -114 | 1,860 | | | | | 1,860 | 4,500 | -2,640 |
| 55 | 35F 20 | 513H | 20180418 | I ZONE | -235 | 1,430 | -245 | 2,660 | -255 | 3,370 | 3,370 | 3,600 | -230 |
| 56 | 35H 11 | 514H | 20180403 | I ZONE | -203 | 162 | | | | | 162 | 190 | -28 |
| 57 | 35J1 | 513M | 20180424 | I ZONE | -261 | 263 | -271 | 292 | -281 | 385 | 385 | | n/a |
| 58 | 35K1 | 523C | 20180409 | I ZONE | -363 | 31 | -373 | | | | 31 | 38 | -7 |
| 59 | 35N0.1 | 504N | 20180228 | I ZONE | -71 | 5,780 | | | | | 5,780 | 6,200 | -420 |
| 60 | OCWD-BS14/4 | | 20180412 | I ZONE | | 276 | | | | | 276 | 258 | 18 |
| 61 | OCWD-BS21/4 | | 20180412 | I ZONE | | 1,270 | | | | | 1,270 | 1,270 | 0 |
| 62 | 33G | | | | | DP1 | | | | | 50 | 50 | n/a |
| 63 | 33J | | | | | DP2 | | | | | 50 | 50 | n/a |
| 64 | 33L | | | | | DP3 | | | | | 50 | 50 | n/a |
| 65 | 33N | | | | | DP4 | | | | | 50 | 50 | n/a |
| 66 | 33Q | | | | | DP5 | | | | | 50 | 50 | n/a |
| 67 | 33U | | | | | DP6 | | | | | 50 | 50 | n/a |
| 68 | 33V | | | | | DP7 | | | | | 50 | 50 | n/a |
| 69 | 33W | | | | | DP8 | | | | | 50 | 50 | n/a |
| 70 | 33X | | | | | DP9 | | | | | 50 | 50 | n/a |
| 71 | 33Y | | | | | DP10 | | | | | 50 | 50 | n/a |
| 72 | 33Z | | | | | DP11 | | | | | 50 | 50 | n/a |
| 73 | 33Z2 | | | | | DP12 | | | | | 50 | 50 | n/a |
| 74 | 34D | | | | | DP13 | | | | | 50 | 50 | n/a |
| 75 | 34E | | | | | DP14 | | | | | 50 | 50 | n/a |
| 76 | 34F 34G2 | | | | | DP15 | | | | | 50 50 | 50 50 | n/a |
| 77 | 34G2 34H | | | | | DP16 | | | | | 50 | 50 | n/a |
| 78 | 34H 34L | | | | | DP17 | | | | | 50 | 50 | n/a |
| 79 | 34L 34V | | | | | DP18 DP19 | | | | | 50 | 50 | n/a n/a |
| 80 | 34 V | | 20180412 I ZON | | | DP19 | | | | | 50 | 50 | 11/a |

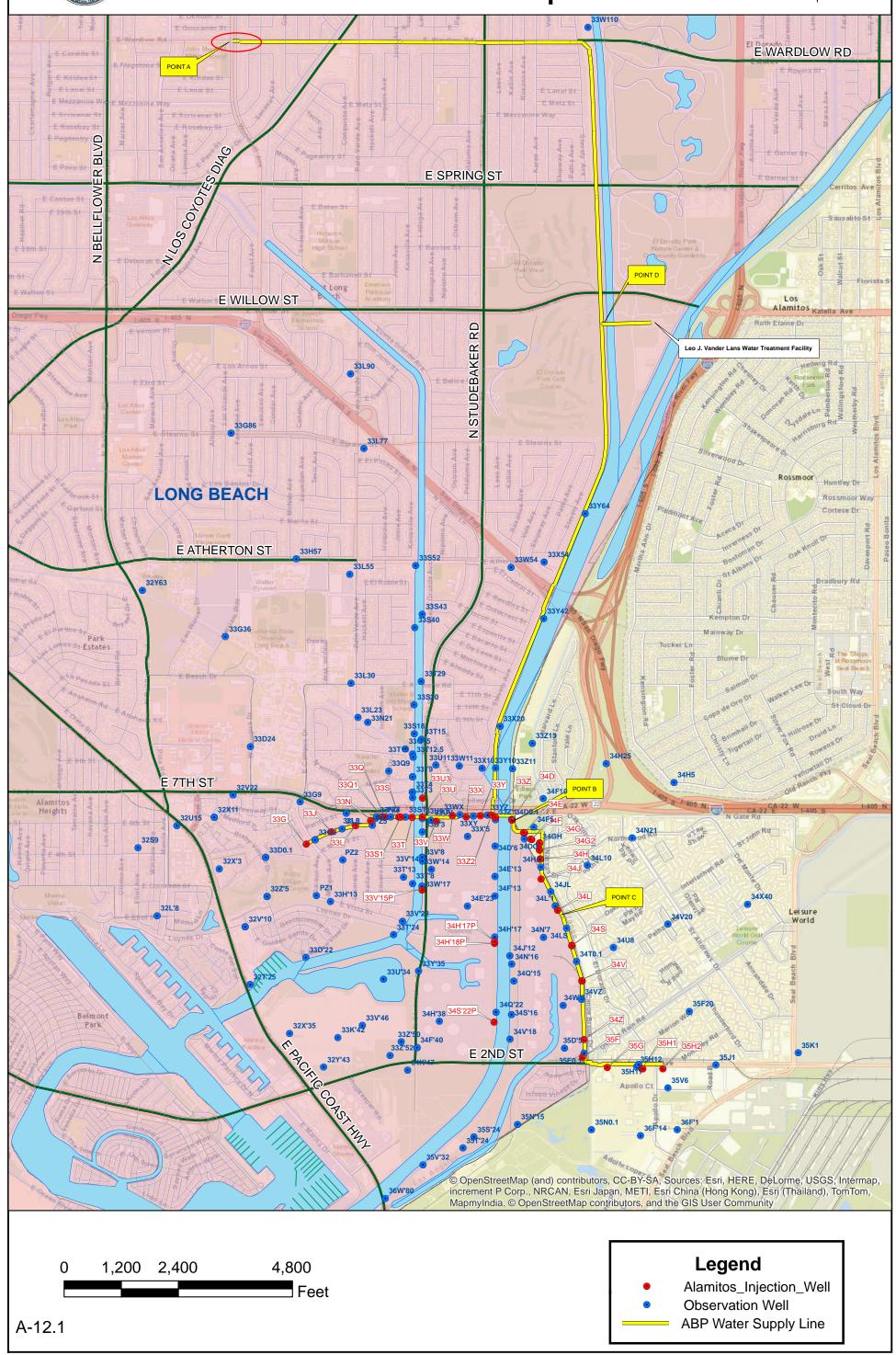
DP = Dummy Point with an assumed chloride concentration of 50 mg/L. Placed at wells that were injecting into this zone during this reporting period.





ALAMITOS BARRIER PROJECT Overview Map

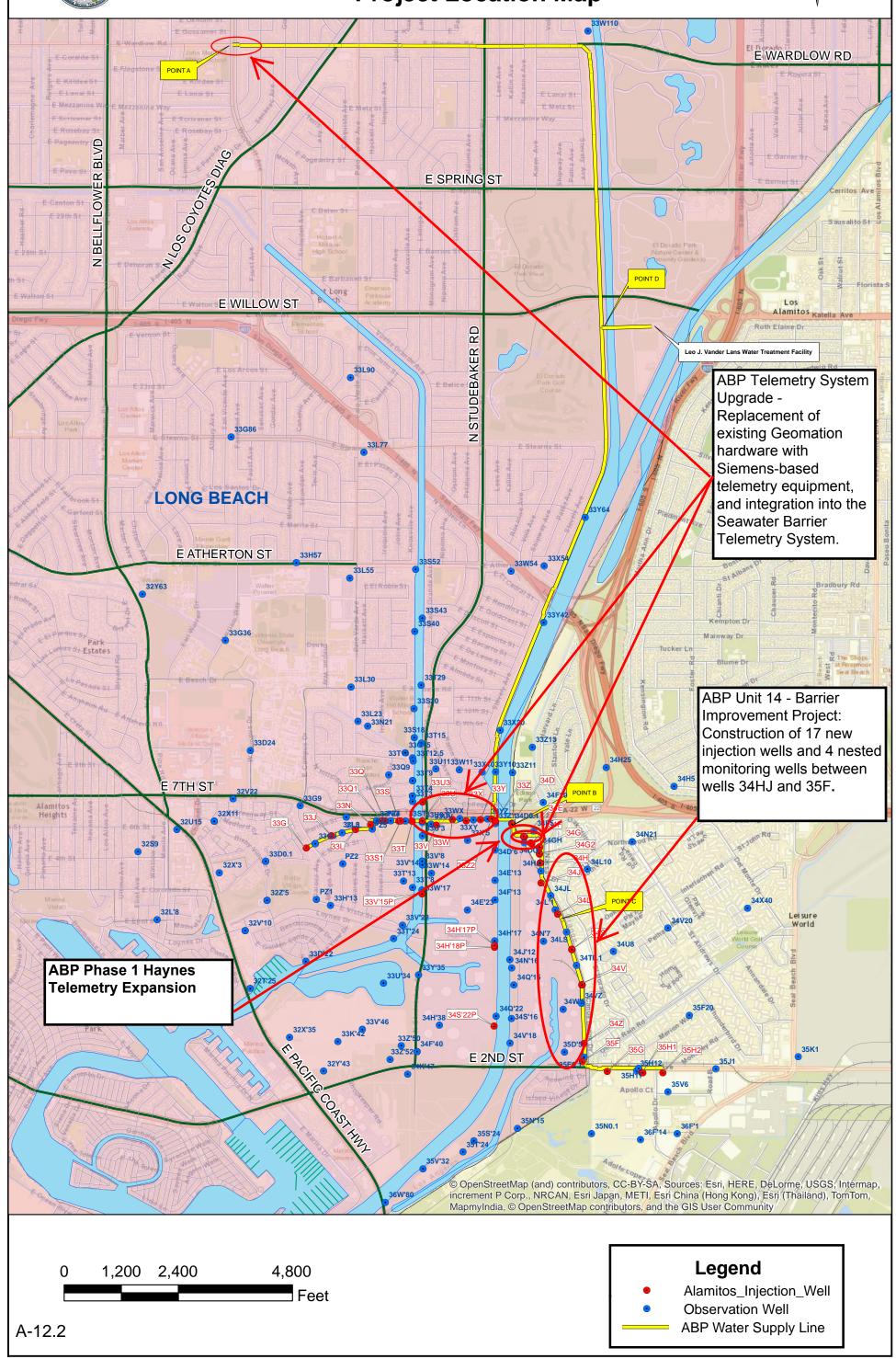
Ν

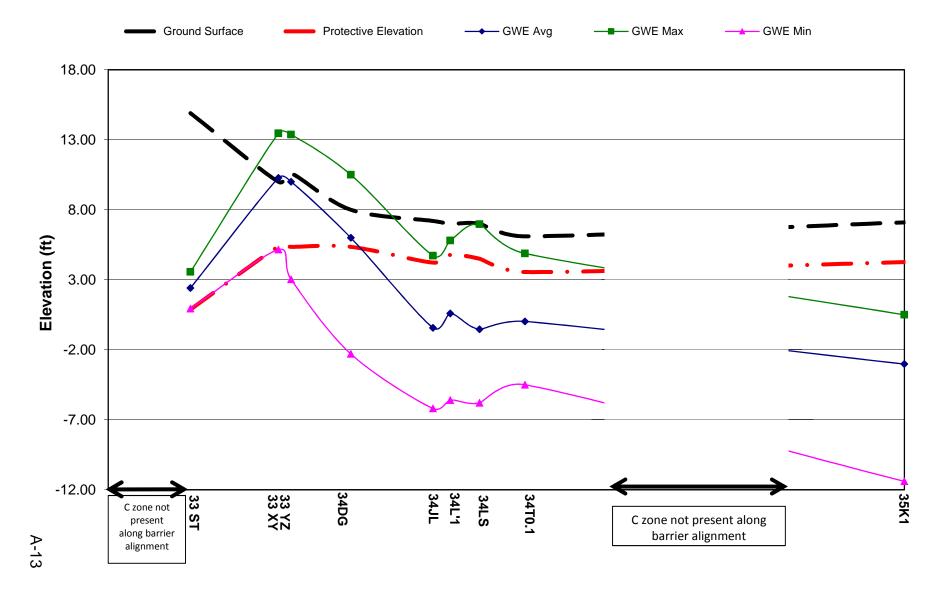




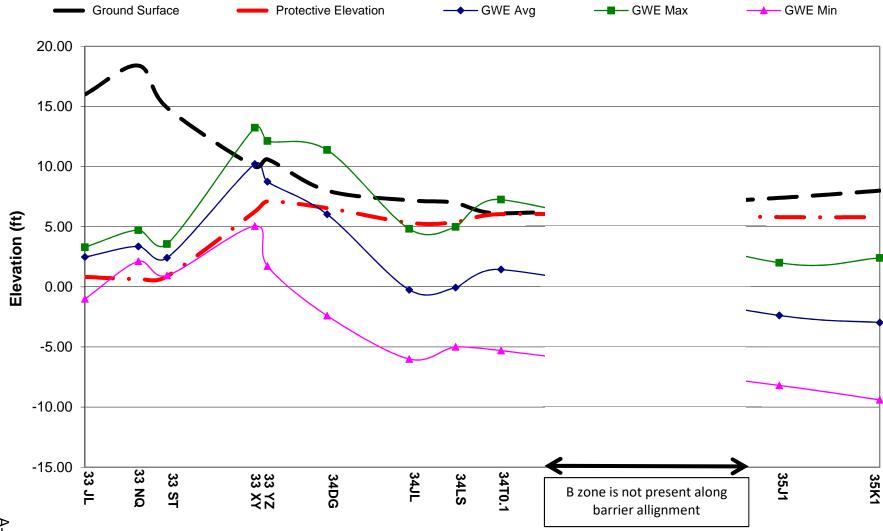
ALAMITOS BARRIER PROJECT Project Location Map

Ν



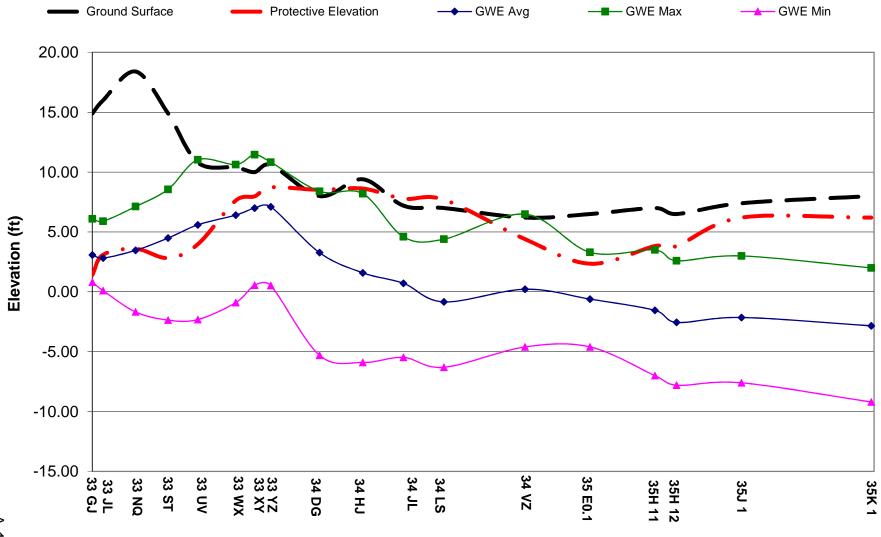


C Zone - Groundwater Elevation (GWE) Along the ABP FY17-18



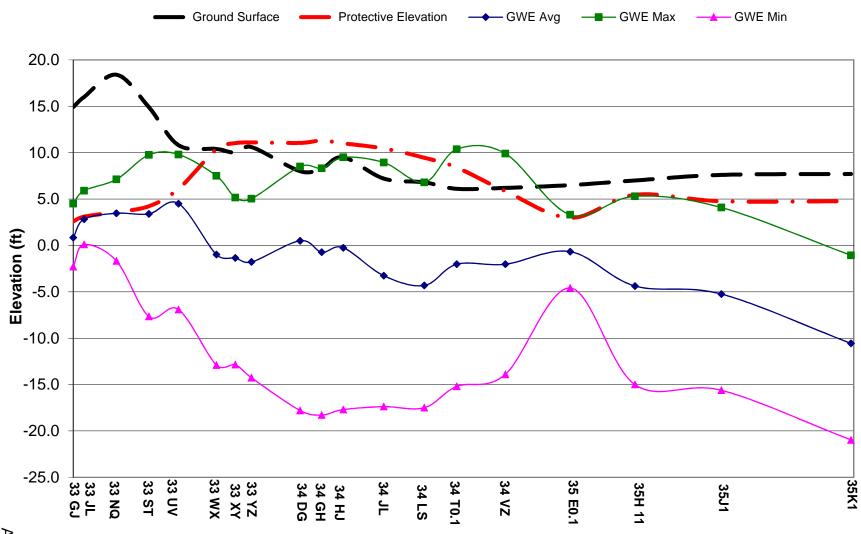
B Zone - Groundwater Elevation (GWE) Along the ABP FY17-18

A-14



A Zone - Groundwater Elevation (GWE) Along the ABP FY17-18

A-15



I Zone - Groundwater Elevation (GWE) Along the ABP FY17-18

A-16

| Board Award Date | Project Title | Description | Contractor | Final Contract Amount | Field Acceptance |
|---------------------|--|--|---------------------|--------------------------|------------------------------|
| 6/16/2017 | ABP Telemetry | Replace existing Geomation system with Siemens based system, also incorporate signal from well 33U3 | Leed Electric, Inc. | \$388,308 Awarded | Spring 2019 |
| 10/15/2017 | ABP Unit 14 - Phase 1 Drilling of injection and observation wells | Construction of 17 new clustered injection wells (8 locations), 4 nested observation wells, and 2 shallow piezometers | Jensen Drilling Co. | \$9,984,335 Awarded | Jul-17 |
| May-17 | ABP Unit 14 - Phase 2 Wellhead improvement | Installation of injection well vaults, piping, and telemetry equipment | Kiewit | \$3,550,000 Awarded | Fall 2018 [Estimated] |
| Jun-17 | ABP - Phase 1 Haynes Plant Telemetry Extension | Install conduit, above ground intrument panels and run twisted shielded pair for wells 34E, 34J, and 34L. Replace old well vaults at 34HJ. | Tetra Tech | \$77,250 Awarded | November 2018 [Estimated] |

Current Capital Improvement Projects and Contracts (July 2017 through June 2018)

<u>Note:</u> For a full history of improvement projects and contracts on record, please contact LACPW.

| Shutdown | Startup | Duration (days) | Impacted Portion of ABP | Reason | Addressed By | Means of Repair/Remediation |
|------------|-----------|--------------------|--|--|--------------|---|
| 5/15/2014 | N/A | N/A | Well 34H(A) | Overpressure, will not take water. | LACPW | Well is filled with sediment due to hole near top of perforations. Well to be destroyed |
| 9/5/2014 | N/A | N/A | Well 33S1(C,B) | Surface leakage | LACPW | Will remain on at reduced flow rate |
| 10/10/2016 | 9/26/2017 | 351 | 34S(C,B) 34S(A) 34S(I) | Requested shutdown to aide OCWD drilling project | LACPW | Well is in operation |
| 4/7/2017 | 8/14/2017 | 129 | 34V(C,B) 34V(A) 34V(I) | Requested shutdown to aide OCWD drilling project | LACPW | Well is in operation |
| 4/7/2017 | 8/14/2017 | 308 | 34V(C,B) 34V(A) 34V(I) | Requested shutdown to aide OCWD drilling project | LACPW | Well is in operation |
| 10/10/2016 | 9/26/2017 | 351 | 34S(C,B) 34S(A) 34S(I) | Requested shutdown to aide OCWD drilling project | LACPW | Well is in operation |
| 11/6/2017 | N/A | N/A | 33W(C,B,A,I) | Surface leakage | LACPW | Will remain on at reduced flow rate |
| Jan. 2018 | Jun. 2018 | 21 - 35 | 34D(C,B,A,I), 34E(I), 34F(A), 34F(I), 34G(A), 34G2(I), 34H(I), 35G(A,I), 35H1(A),(I), 35H2(A) | Intermittent Shutdown, to aide OCWD's Well project. Reduce water levels. | LACPW | Wells are in operation |
| Jan. 2018 | Jun. 2018 | 40 - 77 | 34E(C,B), 34G2(C,B), 34J(I), 34J(A), 34S(I), 34V(I) | Intermittent Shutdown, to aide OCWD's Well project. Reduce water levels. | LACPW | Wells are in operation |
| Jan. 2018 | Jun. 2018 | 130 - 165 | 34L(C,B,A,I), 34S(A), 34S(C/B), 34V(A), 34V(C/B), 34Z(I), 35F(I) | Intermittent Shutdown, to aide OCWD's Well project. Reduce water levels. | LACPW | Wells are in operation |

Summary of the Alamitos Barrier Project Shutdowns (July 2017 through June 2018)

Notes:

* Routine and/or minor shutdowns of individual wells are not listed here but are included in Figure 3 of the Annual JMC Report and Table 2 for the Semi-Annual Meeting.

ABP EXPENDITURES FY 17-18

| | | | | SERVICES | FY | \$ | OCWD | OCWD | \$ OCWD | | | |
|----------|---|------------------------|--|--------------------------|--------------|----------|------------|------------|----------|--------------|--------------------------|----------------------------|
| ITEM NO. | DESCRIPTION | JOB NO. | DESCRIPTION | AND | 2017-18 | BUDGET | SHARE | BUDGET | BUDGET | LADPW SHARE | LADPW BUDGET FY 17-18 | % LADPW BUDGET FY 17/18 |
| | | | | SUPPLIES | BUDGET | FY 17-18 | 20.6% | FY 17-18 | FY 17-18 | | | |
| 1. | Analysis and direction of injection operations | H0321551 H0321550 | ABP ANALY&DIR OF INJECTION O BARRIER PROJECT OPERATION-GEN | 45,364.40 62,480.45 | | | | | | | | |
| | | | | | | | | | | | | |
| 2. | Maintenance and repair | F6004011 | Subtotal #1 MAINT INJECTION WELLS - ABP | 107,844.85 174,840.47 | 100,000 | 107.8% | 22,216.04 | 35,000 | 63.5% | 85,628.81 | 65,000 | 131.7% |
| | of injection wells | F5064011 | INJECT. WELLS-MAINTAIN(ALAMITO | 54,512.21 | | | | | | | | |
| | | H0321911 F6980080F | Alamitos Barrier Proj-Telemetry Maint. MAINT ENGR - BARRIER PROJ | 164,648.34 17,672.89 | | | | | | | | |
| | | HF01511000 | DGBP Automated System | 29,665.53 | | | | | | | | |
| | | F5009760F | DRILL EQPT-MAINT&TEST - Eaton Yard | 50,767.32 | | | | | | | | |
| | | | | | | | | | | | | |
| 3. | Operation of injection | F6004000 | Subtotal #2 RECHARGE OPER U/S - ABP | 492,106.76 | 450,000 | 109.4% | 101,373.99 | 157,500 | 64.4% | 390,732.77 | 292,500 | 133.6% |
| | | | | | | | | | | | | |
| 4. | Analysis and direction | H0321555 | Subtotal #3 ABP ANALY&DIR OF EXTRACT OPE | 68,235.95 | 50,000 | 136.5% | 14,056.61 | 17,500 | 80.3% | 54,179.34 | 32,500 | 166.7% |
| | of extraction operations (No cost to OCWD) | | Subtotal # | 0.00 | 0 | N/A | 0.00 | | 0.0 | 0.00 | | |
| 5. | Maintenance, and repair | | Subtotal #* | 0.00 | 0 | N/A | 0.00 | 0 | 0.0 | 0.00 | - | - |
| | Maintenance, and repair of extraction wells | | | 0.00 | | | 0.00 | | | | | 0.01 |
| 6. | Operation of extraction | F6000090 | Subtotal #5 NON-LABOR EXP BARRIER (ALMT) | 1,537.66 | 10,000 | 0.0% | 0.00 | 0 | 0.0 | 0.00 | 10,000 | 0.0% |
| | wells (No cost to OCWD) | | Subtotal #6 | 1,537,66 | 5.000 | 30.8% | 0.00 | | | 1,537.66 | 5,000 | 30.8% |
| 7. | Maintenance and repair | H0321569 | ALAMITOS BARRIER PROJECT | 170,051.98 | 5,000 | 30.84 | 0.00 | 0 | 0.0 | 1,537.00 | 5,000 | 30.84 |
| | of distribution system | F6004010 F6004012 | MAINT AIR/VAC-BLWOFF U/S - ABP MAINT PRS - ABP | 17,985.58 38,978.23 | | | | | | | | |
| | | F6004014F | ABP Locate & Mark Barrier Proj. U/grd. Lines | 17,060.64 | | | | | | | | |
| | | H0321016 | Seawater Barriers Administrative Support | 36,945.98 | | | | | | | | |
| | | F6001907 F6009118 | INSPECT CRANE PRES REDUCE - ABP Disassemble/Reassemble of Wells ABP | 1,227.05 24,438.47 | | | | | | | | |
| | | | | | | | | | | | | |
| 8. | Maintenance of | F5064044 | Subtotal #" OBSERV. WELLS-CLEANOUT(ALAMITO | 306,687.93 128,953.48 | 350,000 | 87.6% | 63,177.71 | 122,500 | 51.6% | 243,510.22 | 227,500 | 107.0% |
| | observation wells | | Subtotal #8 | 128,953.48 | 200,000 | 64.5% | 26,564.42 | 70,000 | 37.9% | 102,389.06 | 130,000 | 78.8% |
| 9. | Collection of | H0321552 | ABP COLL OF GR WIR DATA FOR | 171,405.09 | 200,000 | 04.54 | 20,504.42 | 70,000 | 37.9% | 102,389.06 | 130,000 | /0.04 |
| | groundwater data | | OCPW Permit No. 2017-00433 | 771.00 | | | | | | | | |
| | | | OCPW Permit No. 2017-00434 Seal Beach Permit #DPW03451 | 771.00 | | | | | | | | |
| | | | Seal Beach Permit #DPW03451 refund | -150.00 | | | | | | | | |
| | | | Seal Beach Permit #DPW03548 Seal Beach Permit #DPW03548 refund | 420.66 | | | | | | | | |
| | | | | | | | | | | | | |
| 10. | Yard Maintenance | FFM34107 | Subtotal #9 Facility Maintenance Alamitos Yd F107 | 173,217.75 | 200,000 | 86.6% | 35,682.86 | 70,000 | 51.0% | 137,534.89 | 130,000 | 105.8% |
| | | FPM341070S | Planned Maint. Alamitos Yd F107-OSD | 227.56 | | | | | | | | |
| | | F6001904 F6001920 | CONDUCT QUARTERLY INSPECTION CONDUCT QUARTERLY INSPECTION | 164.27 76.90 | | | | | | | | |
| | | F6003123 | BUILDING MAINTENANCE NONRESI | 2,058.62 | | | | | | | | |
| | | F6003124 | BUILDING MAITENANCE-NONRESI | 1,933.89 | | | | | | | | |
| | | | Subtotal #10 | | 80,000 | 60.6% | 9,989.42 | 9,240 | 108.1% | 38,502.91 | 70,760 | 54.4% |
| 11. | Well redevelopment | F5064022 F55826970 | Redevelop injections wells - ABP REDEVELOP INJECTION WELL 34E, I ZONE - A.B.P. | 83,740.17 2,581.94 | | | | | | | | |
| | | F55834698 | REDEVELOP INJECTION WELL 34L - A.B.P. | 46,619.92 | | | | | | | | |
| | | F55834706 F55852445 | REDEVELOP INJECTION WELL 34J - A.B.P. REDEVELOP INJECTION WELL 34S, CB -ZONE - A.B.P. | 40,001.13 21,714.95 | | | | | | | | |
| | | F55852447 | REDEVELOP INJECTION WELL 34S, A -ZONE - A.B.P. | 16,102.32 | | | | | | | | |
| | | F55852450 F55889340 | REDEVELOP INJECTION WELL 34S, I-ZONE - A.B.P. REDEVELOP INJECTION WELL 33Z2 - A.B.P. | 19,617.67 47,011.05 | | | | | | | | |
| | | F55950196 | REDEVELOP INJECTION WELL 3322 - A.B.P. REDEVELOP INJECTION WELL 35H2 - A.B.P. | 32,969.55 | | | | | | | | |
| | | F55950197 F55950198 | REDEVELOP INJECTION WELL 35H1, I-ZONE - A.B.P. | 13,112.90 | | | | | | | | |
| | | F55950198 F55950201 | REDEVELOP INJECTION WELL 35H, A-ZONE - A.B.P. REDEVELOP INJECTION WELL 33T- A.B.P. | 13,658.28 40,353.47 | | | | | | | | |
| | | F55950202 | REDEVELOP INJECTION WELL 33Z- A.B.P. | 30,396.49 | | | | | | | | |
| | | H0321554 H0321565 | ABP WELL REDEVELOPMENT PROGRAM ABP NPDES MONI & REPORT INJ WE | 83,329.14 33,715.44 | | | | | | | | |
| | | H0321305 | OCPW Permit No. 2017-00019-1 - 34G | 643.75 | | | | | | | | |
| | | | OCPW Permit No. 2017-00400 34G2 | 1,611.95 | | | | | | | | |
| | | | OCPW Permit No. 2017-00402 34H(I) OCPW Permit No. 2017-00403 34J | 1,611.95 1,611.95 | | | | | | | | |
| | | | OCPW Permit No. 2017-00404 34L | 1,611.95 | | | | | | | | |
| | | | OCPW Permit No. 2017-00405 34S OCPW Permit No. 2017-00408 34V | 1,611.95 | | | | | | | | |
| | | | OCPW Permit No. 2017-00411 34Z | 1,611.95 | | | | | | | | |
| | | | OCPW Permit No. 2017-00412 35F OCWD Permit refund | 1,611.95 -13,539.35 | | | | | | | | |
| | | | | | | | | | | | | |
| 12. | Processing of data and | H0321553 | Subtotal #11 ABP DATA PRO & PRE OF REPORT | 524,924.42 87,004.08 | 1,000,000 | 52.5% | 108,134.43 | 350,000 | 30.9% | 416,789.99 | 650,000 | 64.1% |
| | preparation of reports | | | | | | | | | | | |
| 13. | Reclaim Water Program | H0321556 | Subtotal #12 ABP RECLAIMED WATER SUPPLY | 87,004.08 | 60,000 | 145.0% | 17,922.84 | 21,000 | 85.3% | 69,081.24 | 39,000 | 177.1% |
| - | | | Subtotal #14 | | 45.000 | | | 15,750 | 56.0% | 34,004,52 | 29,250 | 116.3% |
| 14. | Projects & Studies | HF01515001 | Subtotal #14 ALAMITOS BARRIER PROJECT TELEMETRY SYSTEM UPGRADE | | 45,000 | 95.2% | 8,822.33 | 15,750 | 56.0% | 34,004.52 | 29,250 | 116.3% |
| | (Reimbursable amounts | | | | | | 30 582 65 | | | | | 1021 5 |
| 15. | include labor expenses, ABP Liabilty Insurance | N/A | Subtotal #15 ABP General Liability Coverage | 158,125.54 59,924.11 | 10,000 | 1581.3% | 32,573.86 | 3,500 | 930.7% | 125,551.68 | 6,500 | 1931.6% |
| | Premiums paid separately by OCWD | | ABP Excess Liability Coverage | 17,977.44 | | | | | | | | |
| | pebaraceri pi OCMD | | Subtotal #16 | 77,901.55 | 76,000 | 102.5% | 38,950.78 | 38,000 | 102.5% | 38,950.78 | 38,000 | 102.5% |
| | | | | | | | | | | | | |
| | NOTES: | | TOTA | 2,217,859.15 | 2,636,000.00 | 84.1% | 479,465.28 | 909,990.00 | 93.0 | 1,738,393.86 | 1,726,010 | 53.3 |

3 Per Agreement No. 8458 between the LACFCD and the OCND, the cost of liability insurance (item 15) shall be split equally among the Parties.

| BALANCE DUE FROM ORANGE COUNTY WATER DISTRICT | s | 199,405.41 |
|---|----|--------------|
| Less: Advance Deposit Paid by OCWD | s | 200,000.00 |
| Less: Permit fees paid by OCWD | \$ | 2,158.32 |
| Less: Los Angeles County's Share of the FY16-17 Liability Insurance | \$ | 38,950.78 |
| (not including insurance premium) (not including insurance premium) | \$ | 440,514.51 |
| TOTAL OPERATION AND MAINTENANCE COST (not including insurance premium) | \$ | 2,139,957.60 |
| | | |

ABP FY19-20 Budget

| No. 1. | Fiscal Year | LACFC Budget | D Actual | Budget | WD Actual direction of injectior | Budget | RD Actual | TO Budget | TAL Actual |
|--|--------------------|---------------------------|------------------------|-------------------------------|--|--------------------------|--------------|---|--------------------|
| 1. | 2015-16 | 48,750 | 74,291 | 26,250 | 40,355 | | | 75,000 | 114,64 |
| | 2016-17 2017-18 | 55,250 65,000 | 67,944 85,629 | 29,750 35,000 | | | | 100,000 | 84,08 107,84 |
| | 2018-19 2019-20 | 65,000 65,000 | | 35,000 35,000 | | | | 100,000 <i>100,000</i> | |
| 2. | 2015-16 | 260,000 | 290,273 | Maintenanc 140,000 | e and repair of injecti 157,679 | | | 400.000 | 447,95 |
| | 2016-17 2017-18 | 292,500 292,500 | 294,809 390,733 | 157,500 157,500 | 70,054 | | | 450,000 | 364,8 492,1 |
| | 2018-19 | 292,500 | 390,733 | 157,500 | | | | 450,000 | 492,10 |
| 3. | 2019-20 | 292,500 | | 157,500 Operation | ns of Injection Well Fa | cilities (\$) | | | |
| | 2015-16 2016-17 | 19,500 26,000 | 34,922 38,379 | 10,500 14,000 | 18,970 9,120 | | | | 53,89 47,49 |
| | 2017-18 2018-19 | 32,500 32,500 | 54,179 | 17,500 17,500 | 14,057 | | | 50,000 | 68,2 |
| | 2019-20 | 45,500 | | 24,500 | | | | 70,000 | |
| 4. | 2015-16 | 0 | 632 | Analysis and 0 | direction of extraction 0 | n operation (\$) | | 0 | 6 |
| | 2016-17 2017-18 | 0 | 0 | 0 | 0 | | | 0 | |
| | 2018-19 | 0 | | Ő | | | | Ő | |
| 5. | 2019-20 | · · · | | edevelopment, main | ntenance, and repair of | of extraction wells (\$) |) | 0 | |
| | 2015-16 2016-17 | 15,000 10.000 | 3,683 0 | 0 0 | 0 | | | | 3,6 |
| | 2017-18 2018-19 | 10,000 10,000 | 0 | 0 | 0 | | | 10,000 | |
| | 2018-19 2019-20 | 10,000 | | 0 | | | | 10,000 | |
| 6. | 2015-16 | 6,000 | 2,647 | Opera 0 | tions of Extraction W | ells (\$) | | 6,000 | 2,64 |
| | 2016-17 2017-18 | 6,000 5,000 | 1,510 | 0 | 0 | | | 6,000 | 1,5 1,5 |
| | 2018-19 | 5,000 | 1,538 | 0 | 0 | | | 5,000 | 1,0 |
| 7. | 2019-20 | 5,000 | | 0 Mainte | enance and repair of A | ABP (\$) | | 5,000 | |
| | 2015-16 2016-17 | 195,000 227,500 | 172,875 224,063 | 105,000 122,500 | 93,907 | | | 300,000 | 266,7 277,3 |
| | 2017-18 | 227,500 | 243,510 | 122,500 | 63,178 | | | 350,000 | 306,6 |
| 7. 8. 9. 10. 11. | 2018-19 2019-20 | 195,000 195,000 | | 105,000 <i>105,000</i> | | | | 300,000 <i>300,000</i> | |
| | 2015-16 | 195,000 | 3,065 | Mainten 105,000 | ance of Observation 1,665 | | 1 | 300.000 | 4,73 |
| | 2016-17 | 45,500 | 1,058 | 24,500 | 252 | | | 70,000 | 1,3 |
| 8. 9. 10. | 2017-18 2018-19 | 130,000 32,500 | 102,389 | 70,000 17,500 | 26,564 | | | 200,000 50,000 | 128,9 |
| ٥ | 2019-20 | 97,500 | | 52,500 Collec | tion of groundwater of | lata (\$) | 1 | 150,000 | |
| 5. | 2015-16 2016-17 | 110,500 | 103,842 | 59,500 | 56,408 | | | 170,000 | 160,2 |
| | 2016-17 2017-18 | 130,000 130,000 | 143,655 137,535 | 70,000 70,000 | 34,136 35,683 | | | 200,000 | 177,7 173,2 |
| | 2018-19 2019-20 | 130,000 <i>130,000</i> | | 70,000 61,250 | | | | | |
| 10. | | - 1 | 04.070 | | Yard Maintenance (\$) | | 1 | | |
| | 2015-16 2016-17 | 75,380 75,380 | 61,078 68,518 | 4,620 4,620 | 4,635 | | | 80,000 | 69,10 73,1 |
| | 2017-18 2018-19 | 70,760 66,250 | 38,503 | 9,240 8,750 | 9,989 | | | | 48,49 |
| 44 | 2019-20 | 57,417 | | 7,583 | | ont (f) | | 65,000 | |
| 11. | 2015-16 | 520,000 | 621,605 | 280,000 | | | | 800,000 | 959,2 |
| | 2016-17 2017-18 | 260,000 650,000 | 403,333 416,790 | 140,000 350,000 | | | | 400,000 1,000,000 | 499,1 524,9 |
| | 2018-19 2019-20 | 325,000 650,000 | | 175,000 350,000 | | | | 500,000 1,000,000 | |
| 12. | | | 20.040 | Processing of | data and preparation | | 1 | | 47.0 |
| | 2015-16 2016-17 | 45,500 39,000 | 30,846 46,570 | 24,500 21,000 | 11,066 | | | 60,000 | 47,6 57,6 |
| | 2017-18 2018-19 | 39,000 39,000 | 69,081 | 21,000 21,000 | | | | | 87,0 |
| 14. | 2019-20 | 52,000 | | 28,000 | Special Programs | | | 80,000 | |
| 14. | 2015-16 | 350,000 | 382,085 | 0 | 0 | | | 350,000 | 382,0 |
| | 2016-17 2017-18 | 50,000 50,000 | 802,143 744,210 | 0 0 | | | | 50,000 50,000 | 802,1 744,2 |
| | 2018-19 2019-20 | 50,000 150,000 | | 0 | | | | 50,000 | |
| 13. | | · · | | Oversigh | t of Reclaim Water Pr | | 1 | 100,000 100,000 100,000 450,000 450,000 450,000 30,000 50,000 50,000 70,000 10, | |
| | 2015-16 2016-17 | 9,750 19,500 | 23,466 35,663 | 5,250 10,500 | 8,474 | | <u> </u> | 30,000 | 36,2 44,1 |
| | 2017-18 2018-19 | 29,250 32,500 | 34,005 | 15,750 17,500 | 8,822 | | | 45,000 | 42,8 |
| 14 | 2019-20 | 32,500 | | 17,500 | | *) | | 885,000 100,000 100,000 400,000 450,000 450,000 450,000 450,000 450,000 450,000 450,000 30,000 50,000 50,000 90 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 | |
| 14. | 2015-16 | 45,500 | 50,025 | 24,500 | | | | | 77,1 |
| | 2016-17 2017-18 | 6,500 6,500 | 19,171 125,552 | 3,500 3,500 | | | | | 23,7 158,1 |
| | 2018-19 | 6,500 | | 3,500 3,500 | | | | 10,000 | |
| 15. | 2019-20 | 6,500 | | AB | P Liability Insurance | | 1 | | |
| | 2015-16 2016-17 | 37,500 37,500 | 37,794 37,794 | 37,500 37,500 | 37,794 37,794 | | | | 75,5 75,5 |
| | 2017-18 2018-19 | 38,000 38,000 | 38,951 | 38,000 38,000 | 38,951 | ••••• | | 76,000 | 77,9 |
| - 10 | 2019-20 | 40,000 | | 40,000 | | | | 80,000 | |
| 16. | 2015-16 | 1,583,380 | 1,511,042 | Tc 822,620 | 809,145 | | | | 2,320,1 |
| | 2016-17 2017-18 | 1,230,630 1,726,010 | 1,382,469 1,738,394 | 635,370 909,990 | 345,315 479,465 | | | | 1,727,7 2,217,8 |
| | 2018-19 | 1,269,750 | | 666,250 | | | | 1,936,000 | |
| | 2019-20 | 1,678,917 | | 882,333 Total ABP Operatio | ns and Maintenance | | 1 | | |
| LS LS | 2015-16 2016-17 | 1,376,500 1,545,880 | 1,181,055 1,473,248 | 588,200 785,120 | 771,350 | | | 2,331,000 | 1,691,8 2,244,5 |
| < | 2017-18 2018-19 | 1,193,130 1,688,010 | 1,699,443 | 597,870 871,990 | 440,515 | | | 1,791,000 | 2,139,9 |
| TOTALS | | | | 842,333 | | | 1 | | |
| тот | 2019-20 | 1,638,917 | | | faluma (1967 - 1 - 1 | 4 | | 2,403,000 | |
| тота | 2019-20 2015-16 | 1,638,917 | I | 2,275 | | 4,225 | 4,409 | 6,500 | |
| TOTA | 2019-20 | 1,638,917 | | <u></u> | | 4,225 | 4,895 | 6,500 7,000 | 6,8 6,0 4,4 |