

Alamitos Barrier Project

Member Agencies:

Orange County Water District
Water Replenishment District of Southern California
Long Beach Water Department
Golden State Water Company
Los Angeles County Flood Control District

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Submitted by:

Paul Boice, Secretary Joint Management Committee

INTRODUCTION

The Alamitos Barrier Project (ABP) was designed and constructed to protect the groundwater supplies of the Central/Orange County Basin of the Coastal Plain from the intrusion of seawater through the Alamitos Gap area. The project facilities are located near the Los Angeles-Orange County border about two miles inland from the terminus of the San Gabriel River. The original facilities included injection wells to form a freshwater pressure ridge and extraction wells to form a saltwater trough. The freshwater pressure ridge has proven to be historically effective, whereas the saltwater trough has not. As a result, the extraction wells are currently not in operation. A map showing the supply pipeline, injection wells, extraction wells, and observation wells is shown on page A-12.1.

Los Angeles County Public Works (Public Works) operates and maintains the ABP and its associated facilities under the direction and approval of the Joint Management Committee (JMC), acting on behalf of the Los Angeles County Flood Control District (LACFCD) and the Orange County Water District (OCWD).

This report summarizes design and construction issues, operation and maintenance activities, hydrogeologic effects, chloride concentrations, and project costs for Fiscal Year (FY) 2021-22 (i.e., July 1, 2021, through June 30, 2022).

SUMMARY

During FY 2021-22, a total of 7,187.8 acre-feet (AF) of water was injected into the ABP (an average rate of 9.9 cubic feet per second (cfs)). Of that total, OCWD purchased 2,703.9 AF (37.6 percent) and the Water Replenishment District of Southern California (WRD) purchased 4,483.9 AF (62.4 percent). This total injected amount was 686.9 AF more than FY 2020-21 and was 1,400.0 AF higher than the average injection of 5,787 AF for the previous five fiscal years. The ABP experienced two partial shutdowns, which occurred from September 15 to October 5, 2021, and January 4 to March 23, 2022. These shutdowns are detailed in the Injection Operation section of this report and Table 2, which also includes details of individual well shutdowns that occurred in FY 2021-22.

The total costs associated with the ABP in FY 2021-22 are summarized below:

- o Total Cost in FY 2021-22: \$12,311,591.
 - Injection Water costs: \$9,230,507 (OCWD: \$3,465,298; WRD: \$5,765,209)
 - Total Operations and Maintenance Costs (not including liability insurance): \$3,004,850.
 - Injection-related costs: \$2,403,462 (OCWD: \$904,182; LACFCD: \$1,499,280)
 - Equivalent cost per AF of water injected: \$334.38
 - Extraction-related costs: \$2,847 (LACFCD only)
 - Liability Insurance cost: \$76,234 (OCWD: \$38,117; LACFCD \$38,117)

During this reporting period, the ABP generally had groundwater elevations near or above protective elevations throughout all aquifer zones, except some portions of the A and I Zones, due to ineffective injection wells that are in need of replacement or injection wells that are screened across 4 zones. Compared to the last reporting period, groundwater elevations west and east of the San Gabriel River generally increased slightly.

West of the San Gabriel River, chloride concentrations had a slight increase across all Zones, except for the R Zone. East of the San Gabriel River, chloride concentrations increased slightly, most likely due to the partial shutdown needed for well maintenance at injection well 34V, with the exception of the R and B Zones, which had a minimal decrease. Detailed analyses of the reporting period's groundwater elevations and chloride concentrations are provided in the "Hydrogeologic Effects" and "Chlorides" sections of the report.

It is imperative that the ABP operate consistently and continuously to prevent seawater intrusion. The JMC will continue to ensure that the ABP is operated and maintained efficiently, economically, and continuously protects the region's groundwater supplies. The replacement of existing injection wells that are beyond their useful operational life as part of Public Works Alamitos Barrier Project Unit 15 Replacement Wells Project will significantly aide in the protection of the region's groundwater resources.

PROJECTS AND STUDIES

Capital improvement projects and studies over this reporting period are briefly summarized below. The general location of each project is identified on the map in Appendix A-12.2.

Table 1. Capital Improvement Projects and Contracts

Project Title	Description	Board Award Date	Contractor	Final Contract Amount	Field Acceptance
ABP Unit 15 Replacement Wells	Construction of 5 new injection wells and 2 nested observation wells	11/16/2021	Environmental Construction, Inc.	\$7,170,765.00 [Estimated]	March 2023 [Estimated]
Seawater Barrier Condition Assessment	Assessment of portions of the ABP supply line, appurtenances, and wells	N/A	CH2M Hill (now Jacobs)	TBD	Field work completion: December 2021. Final Report: October 2022

Note: For a full history of improvement projects and contracts on record, please contact LACPW.

ABP Unit 15 Injection and Observation Wells

Construct five new injection wells and two new observation wells to replace and supplement existing ABP facilities located within the Cities of Long Beach and Seal Beach. The five injection wells will be constructed to replace four existing injection wells, which are beyond their useful life and require immediate replacement. In October 2019, LACFCD was awarded grant funding up to \$4,191,693 from the State Water Resources Control Board, Proposition 1 Groundwater Grant to construct these wells and the total estimated cost of the project is \$8,383,386. Project construction began in May 2022 with an anticipated project completion date of March 2023. LACPW and LADWP entered into a 5-year License Agreement for the new wells that are purposed to be constructed on the Haynes Generating Station owned by LADWP. LACPW and LADWP will continue working towards a 30-year license agreement to encompass all ABP facilities located within the Haynes Generating Station.

The ABP Unit 15 Project includes the following:

- Destroy injection well 33W (C,B,A,I) and construct two replacement injection wells,
 33W2(C,B) and 33W2(A,I) to provide additional operational flexibility.
- Destroy injection well 34F(A) and construct replacement injection well 34F2(A).
- Destroy injection wells 34H(A) and 34H(I) and construct two replacement wells 34H2(A) and 34H2(I).
- Construct new internodal observation wells 34FG and 34G2H2

Seawater Barriers Condition Assessment

This project involves the assessment of all three of LACFCD's Seawater Barriers (Alamitos Barrier Project, Dominguez Gap Project, and West Coast Basin Barrier Project). The project is managed by LACPW and it is funded by LACFCD and OCWD. This project involves the evaluation of 5,764 feet of the ABP supply pipeline, appurtenances, and 11 injection wells. The scope of work was developed during FY 2019-20. CH2M Hill (now Jacobs Engineering Group) was selected from a list of LACPW As-Needed Engineering Consultants in February 2021 and a Notice to Proceed was issued in March 2021. Field work started in May 2021 and was completed in December 2021. The final report is anticipated to be finalized and distributed during the first half of FY 2022-23.

INJECTION OPERATIONS

The total amount of water injected into the ABP during FY 2021-22 was 7,187.8 AF. Of this total, approximately 56 percent (4,023.9 AF) was recycled water and 44 percent (3,163.9 AF) was imported water. The maximum monthly injection during this reporting period was 674.7 AF (44.3 percent imported, and 55.7 percent recycled) which occurred in August 2021. The minimum monthly injection of 509.3 AF (24.8 percent imported, and 75.2 percent recycled) occurred in February 2022, and is directly related to a partial shutdown that occurred in this month. The ABP had two partial shutdowns, which included a 3 week shutdown in September 2021 and a 11-week shutdown beginning in January 2022. The partial shutdown in September 2021 was necessary so that injection wells at 34S and 34V could be assessed during the Seawater Barriers Condition Assessment. The second partial shutdown was related to redevelopment activities at injection well 34V (C/B, A and I Zones) and the retrofit of observation well 34Y0.1. In order to perform redevelopment activities at injection well 34V, a total of 23 injection wells in the vicinity had to be turned off to alleviate artesian conditions. During this period, LACFCD took advantage of the opportunity and retrofitted observation well 34Y0.1 so that chloride sampling can be performed in the future even if the well is under pressure. All ABP injection well shutdowns that occurred during FY 2021-22 are summarized in the table below.

Table 2. Summary of the ABP Shutdowns

Shutdown	Startup	Duration (days)	Impacted Portion of ABP	Reason
9/15/2021	10/5/2021	20	34J2 (C/B), 34K (C/B), 34L (C,B,A,I), 34N (C/B), 34N (A), 34N (I), 34Q (C/B), 34Q (A), 34Q (I), 34S (C/B), 34S (A), 34S (I), 34T (C/B), 34T (A), 34T (I), 34V (C/B), 34V (A), 34V (I), 34X (B), 34X (A), 34X (I), 34Z2 (A), 34Z2 (I), 35E (I), and 35F (I)	Seawater Barriers Condition Assessment
01/04/2022	3/22/2022	77	34G (I), 34H (I), 34L (C,B,A,I), 34N (C/B), 34N (A), 34N (I), 34Q (C/B), 34Q (A), 34Q (I), 34S (C/B), 34S (A), 34S (I), 34T (C/B), 34T (A), 34T (I), 34V (C/B), 34V (A), 34V (I), 34X (B), 34X (A), 34X (I), 34Z2 (A), 34Z2 (I), 35E (I), and 35F (I)	Redevelopment of injection well 34V

Notes:

^{*} Routine and/or minor shutdowns of individual wells are not listed here but are included in Figure 3 of the Annual JMC Report and Table 2 for the Semi-Annual Meeting.

Since completion of the Leo J. Vander Lans Advanced Water Treatment Facility (LVL AWTF) expansion in 2014, the LVL AWTF has operated intermittently between 2.5 and 6 million gallons per day (MGD). During FY 2021-22, the percentage of recycled water delivered to the ABP increased by 6.6 percent. Further details regarding LVL AWTF operations can be found in the *Recycled Water Operations* section of this report.

The injection volumes and costs for FY 2020-21 and FY 2021-22 are shown in Table 3. The representative unit costs included in Table 3 for imported and reclaimed water were calculated by WRD. Table 3 shows that the volume of water injected into the ABP during FY 2021-22 increased by 10.6 percent (686.9 AF) from the previous year. The increase in injection was most likely a result of lower groundwater and increased pumping due to the region receiving below average rainfall and an ongoing drought.

TOTAL

TABLE 3. INJECTION OPERATIONS

	Import	ted Water Inje	ections	Recyc	led Water Inje	ections		Total Injection	S
	FY20-21	FY21-22	Percent Change From Previous Year	FY20-21	FY21-22	Percent Change From Previous Year	FY20-21	FY21-22	Percent Change From Previous Year
			<u>\</u>	OLUME OF W	ATER INJECTE	D IN ACRE-FEE	<u> </u>		
OCWD ¹	1,093.3	1,228.1	12.3%	1,498.5	1,475.8	-1.5%	2,591.8	2,703.9	4.3%
WRD ²	1,634.4	1,935.8	18.4%	2,274.7	2,548.1	12.0%	3,909.1	4,483.9	14.7%
TOTAL	2,727.7	3,163.9	16.0%	3,773.2	4,023.9	6.6%	6,500.9	7,187.8	10.6%
<u> </u>				UNIT COST O	F WATER PER	ACRE-FOOT ³			
JULY - DEC	\$1,203.79	\$1,258.83	4.6%	\$1,203.79	\$1,258.83	4.6%			
JAN - JUN	\$1,237.25	\$1,312.51	6.1%	\$1,237.25	\$1,312.51	6.1%			
				COST O	F WATER PUR	<u>CHASED</u>			
OCWD ¹	\$1,331,609	\$1,566,785	17.7%	\$1,825,326	\$1,898,513	4.0%	\$3,156,935	\$3,465,298	9.8%
WRD ²	\$1,993,548	\$2,475,603	24.2%	\$2,775,675	\$3,289,605	18.5%	\$4,769,223	\$5,765,209	20.9%
TOTAL	\$3,325,157	\$4,042,388	21.6%	\$4,601,001	\$5,188,119	12.8%	\$7,926,158	\$9,230,507	16.5%
				<u>AVERAGE</u>	INJECTION RA	TE IN CFS			
OCWD ¹	1.51	1.70	12.3%	2.07	2.04	-1.5%	3.58	3.74	4.3%
WRD ²	2.26	2.67	18.4%	3.14	3.52	12.0%	5.40	6.19	14.7%

3.77

4.37

16.0%

5.56

6.6%

8.98

9.93

10.6%

5.21

¹ Orange County Water District (OCWD)

² Water Replenishment District of Southern California (WRD)

³ The Unit Cost of *Imported Water* Per Acre-Foot is the sum of the Metropolitan Water District's wholesale rate at LB-07A (managed by Long Beach Water Department), the \$5 Administrative Surcharge, Readiness-To-Serve (RTS) costs, and Capacity costs (using total volume plus penalties). This amount is greater than what is shown on monthly invoices because Capacity costs are not typically known or accounted for at the time of those invoices. Based on the agreement between the OCWD and the WRD, the representative Unit Cost of *Recycled Water* Per Acre-Foot is equal to that of the imported water and is shown in the calculations by the WRD.

FIGURE 1 - MONTHLY AMOUNT OF WATER INJECTED

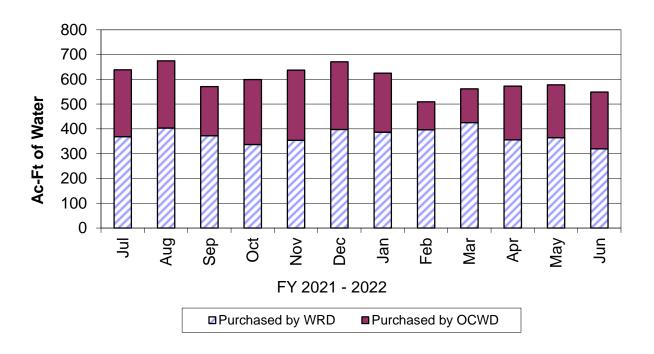
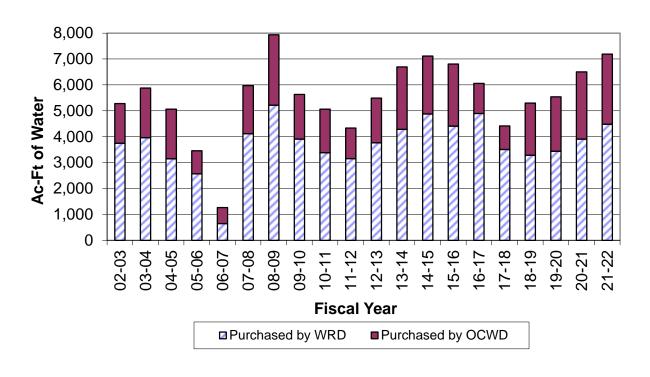


FIGURE 2 - ANNUAL AMOUNT OF WATER INJECTED



RECYCLED WATER OPERATIONS

The LVL AWTF was constructed in 2005 to provide up to 3 million gallons per day (MGD) of advanced treated recycled water to inject at the ABP. The LVL AWTF treatment train consists of Micro-Filtration (MF), Reverse Osmosis (RO), and Ultra-Violet light (UV) disinfection. An expansion project completed in 2014 increased the plant capacity to 8 MGD by adding a recovery MF system and a third stage RO system. The Long Beach Water Reclamation Plant (LBWRP) owned by the Los Angeles County Sanitation Districts (LACSAN) provides recycled water to Long Beach Water Department (LBWD), who in turn provides recycled water to the LVL for advanced treatment.

The LVL AWTF was authorized to deliver up to 3 MGD for injection at the ABP under Regional Water Quality Control Board (RWQCB) Order No. R4-2005-0061 with the condition that the 10-year running average of recycled water contribution does not exceed 50 percent. In conjunction with completion of the plant expansion project, the LVL AWTF was authorized under RWQCB Order No. R4-2014-0111 to inject up to 8 MGD of advanced treated recycled water with no limitation on the percent recycled water contribution running average.

During the reporting period, the LVL AWTF provided a total of 4,023.9 AF of advanced treated recycled water to the ABP at rates between 2.5 MGD to 5.3 MGD. On average the LVL AWTF produced an amount of advanced treated recycled water equivalent to 90 percent of the total water injected into Los Angeles County's portion of the barrier. In addition, the volume of advanced treated recycled water delivered during FY 2021-22 was 6.6% higher than FY 2020-21.

WRD has made significant improvements over the past few years at the LVL AWTF. However, sixty-one (61) plant shutdowns occurred during the reporting period where most of the shutdowns were of short duration. LACPW, WRD, and LVL ATWF Operational Staff continue to have weekly discussions regarding facility operations and how to maximize recycled water delivery while preventing undue stress on the ABP infrastructure, which has been in operation since the mid-1960's.

MAINTENANCE

Typical well maintenance at the ABP includes injection well redevelopments and observation well cleanouts. The purpose of injection well redevelopments is to remove accumulated sediments and microbiological build-up within the well casings to restore each well's ability to operate at its maximum injection capacity. Each of the 60 injection well casings are routinely redeveloped once every two years. During FY 2021-22, LACPW completed redevelopment activities at 22 well casings

Table 4. Injection Well Redevelopment Program

33G (A,I)	33J (A,I)	33L (A,I)	33N (A,I)	33Q (A,I)	33Q1 (C,B)
33S (A,I)	33S1 (C,B)	33T (A,I)	33U (A,I)	33U3 (C,B)	34E (C,B)
34E (I)	34F (I)	34G (A)	34J (A)	34J (I)	34J2 (C/B)
34L (C,B,A,I)	34V (C,B)	34V (A)	34V (I)		

Observation well cleanouts are performed on an as-needed basis to clean out accumulated sediments and microbiological build-up within the well casings. LACPW staff performing observation well cleanouts typically rotate between the ABP, Dominguez Gap Barrier Project, and West Coast Basin Barrier Project. During FY 2021-22, LACPW completed cleanout activities at 15 well casings

Table 5. Observation Well Clean-out Program

33S 18 (C)	33ST (I)	33T 29 (A)	33W 11 (C)	33W 11 (B)	33W 11 (A)
33W 11 (I)	33X 20 (R)	33X 20 (B)	34LS (I)	33N 21 (A)	34N 21 (I)
34N '7 (A)	34T0.1 (B)	34T0.1 (I)			

Figure 3 depicts the operating status of each injection and extraction well during FY 2021-22. The ABP was in operation throughout the entire reporting period, except when the ABP was partially shutdown in the months of September 2021 and partial shutdown that began in January 2022 and ended in March 2022.

Wells West of the San Gabriel River

Injection well 33W has suffered from surface leakage intermittently after being struck by an automobile in 2003 and a subsequent sink hole developed in 2007. LACPW staff installed a packer in June 2016, just above the perforations to isolate the injection zone, and the well operated at normal injection rates and pressures until November 2017, when the well started to exhibit surface leakage again. Injection well 33W has operated at a minimal flowrate, between 0.10 cfs and 0.15 cfs since that time. This well is slated to be replaced during the upcoming ABP Unit 15 Well Replacement Project. Injection well 33S1, also located west of the San Gabriel River, continues to operate at a limited flow due to potential surface leakage.

Wells East of the San Gabriel River

Injection well 34G(A) has historically experienced surface leakage issues. The area around the well was grouted in 2000 and 2004 to prevent surface leakage, which seemed to resolve the issue until 2016. In July 2016, a packer was installed due to reoccurring surface leakage. The goal of the packer was to direct the water below the poor casing welds, which were suspected of being the cause of the surface leakage. The well was turned off in 2019 due to reoccurring surface leakage. However, injection was resumed in December 2021 at a reduced rate and no signs of surface leakage have since been reported.

Excessive fill was observed during redevelopment of injection well 34H (I) in May 2014. Video inspection revealed a hole near the top of the perforations at 403 feet bgs. Since this well has a 6-inch casing, a sleeve cannot be installed to cover the hole. The well was put back into service at a lower injection rate due to the hole. It should be noted that injection well 34H (A) has been offline since Spring 2015 because it also has a hole that is not repairable, and the casing is filled with sediment and cannot take water. Injection wells 34H (A) and 34H (I) are slated to be replaced during the ongoing ABP Unit 15 Well Replacement Project.

In order to redevelop injection well 34V, LACPW staff turned off 23 nearby injection wells (partial shutdown) in an effort to reduce ground water levels. To prevent partial shutdowns of this sort in the future, LACPW is investigating a wellhead modification project that aims to modify these wells into a "self-juttering" well to allow these wells to undergo airlift redevelopment without the need to disassemble the wellhead. Project benefits include cost and time savings related to maintaining an effective seawater barrier by eliminating the need for partial shutdowns.

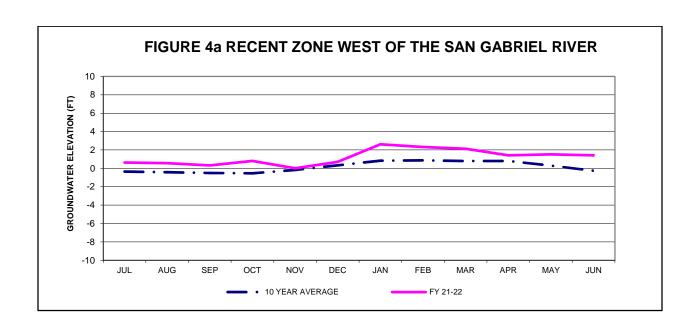
Injection well 35G (A) was constructed in 1991 and injected into the A and I Zone until 2013, when a redevelopment swab became lodged at a depth of 100-feet, in the blank section between the A and I Zone perforations. As a result, the well was still operational, but could only inject into the A Zone and on February 25, 2020, this well was turned off due to the vault filling up with water. Well 35G (A) was one of the 11 ABP injection well casings that were included in the Seawater Barriers Condition Assessment.

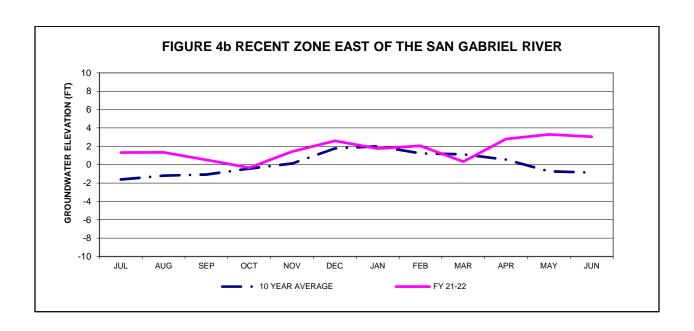
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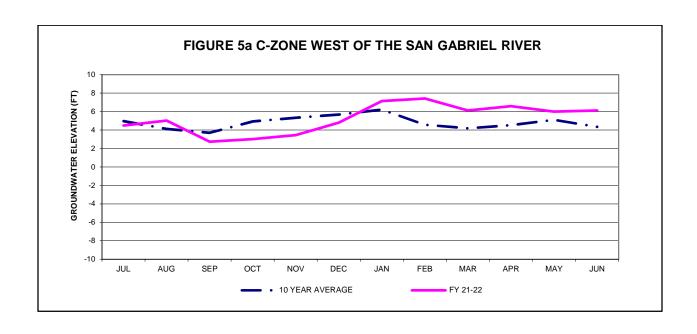
HYDROGEOLOGIC EFFECTS

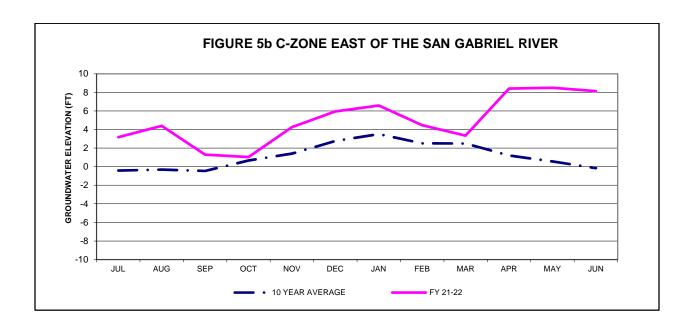
Figures 4 through 8 (pp. 16-20) show the average monthly groundwater elevation relative to the average groundwater elevation of the 10 preceding years (FY 2011-12 to FY 2021-22) in the vicinity of the ABP alignment in the R, C, B, A, and I Zones, respectively. Two graphs were created for each aquifer to account for changes in groundwater elevation trends along two portions of the ABP alignment: wells west of the San Gabriel River and wells east of the San Gabriel River. It is important to note that the 10-year average does not represent a groundwater elevation goal, nor does it specifically reflect the performance of the ABP, but is simply included for comparison purposes. The graph includes all available semi-monthly, monthly, semi-annual, and annual data for wells within the ABP alignment and landward for approximately 2,000 feet from the ABP. As a result, semi-monthly values are "weighted" more heavily than the annuals in the calculation of the monthly average. Also, the months of September 2021 and March 2022 consistently have lower values than preceding and succeeding months due to the fact that semi-annual and annual water levels are measured during these months.

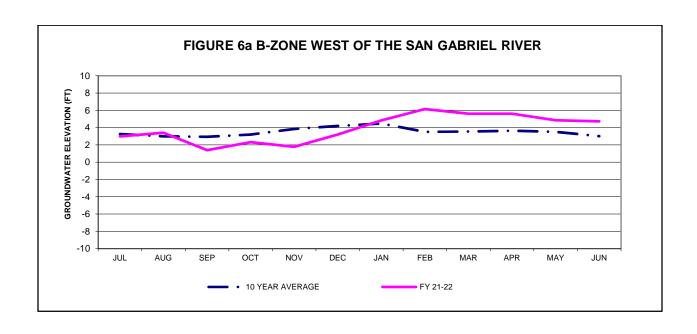
As shown in the graphs, groundwater elevations along the entire ABP were generally above historical averages. Lower groundwater levels during the months September to October 2021 and January to March 2022 were the direct result of the two partial shutdowns to support the Seawater Barriers Condition Assessment and redevelopment of injection well 34V, as mentioned above. Groundwater elevations west of the San Gabriel River were generally below the 10-year historical average for the first half of the fiscal year, (i.e., July – December). For the latter half of FY2021-22, groundwater levels were generally above the 10-year historical average. Groundwater elevations east of the San Gabriel River were generally above the 10-year historical average for the fiscal year. The two significant drops in groundwater levels for all zones are related to the partial shutdowns that occurred east of the San Gabriel River.

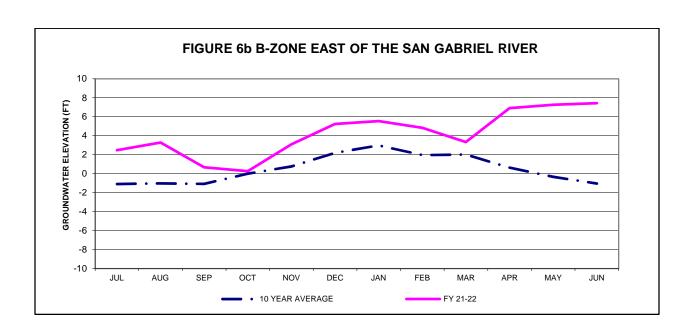


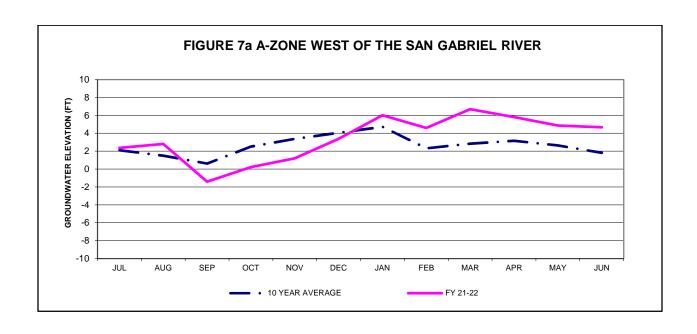


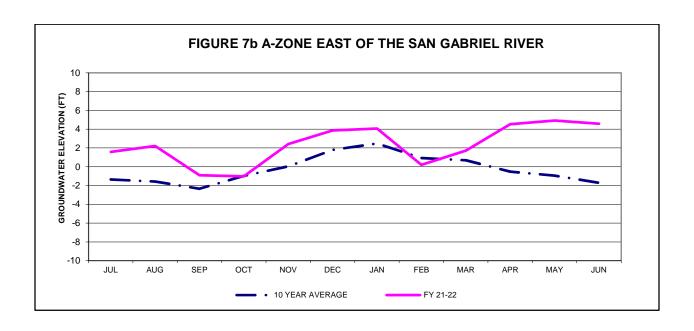


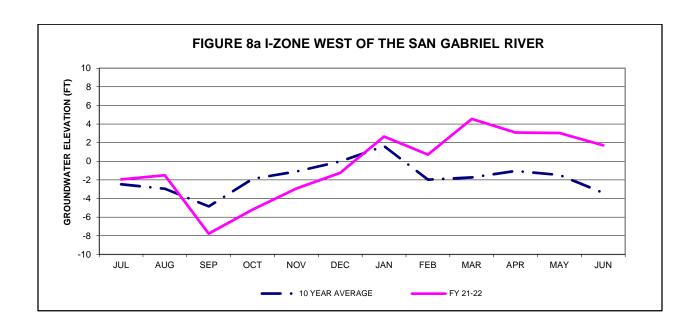


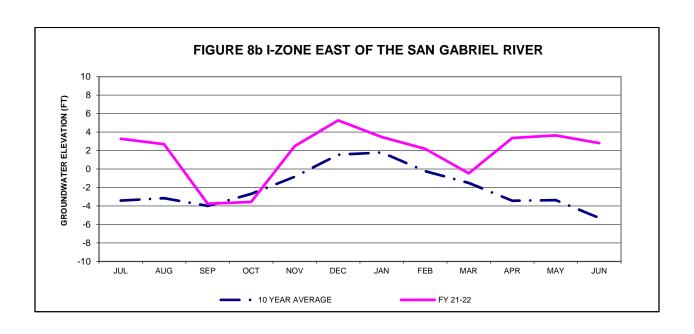












Groundwater elevation contours for the R, C, B, A, and I Zones have been prepared from data collected in Spring 2022 and are included in Appendix A-1.1, 2.1, 3.1, 4.1, and 5.1. In general, the contours show that the groundwater levels were the highest near the ABP alignment, and typically decrease moving landward. The general shapes of each contour are similar to the previous year and some similar groundwater mounds are seen around certain injection wells. Areas historically having higher groundwater elevations in the C and B Zones, especially near the bend in the ABP alignment near the San Gabriel River, continue to have higher groundwater elevations than their surroundings. Other areas of historically elevated groundwater levels in the C and B Zones (e.g., near well 33XY and 33YZ) remained relatively constant when compared to the same time last year. This can be attributed to the fact the nearby injection wells are screened across all four aquifers and they over inject into C and B Zones, and under inject into A and I Zones.

Contours of changes in groundwater elevations for the R, C, B, A, and I Zones between Spring 2021 and Spring 2022 are shown in A-1.2, 2.2, 3.2, 4.2, and 5.2. The data set is based on available data from Spring 2021, which was then subtracted from the corresponding and available data from Spring 2022 (shown in A-1.3, 2.3, 3.3, 4.3, and 5.3). These contours clearly identify increases and decreases in groundwater elevations from one reporting period to the next. In general, groundwater elevations remained relatively unchanged from the previous reporting period with the exception of localized decreases in all zones near injection well 34V, which was due to the partial shutdown for redevelopment. Below is a brief summary and discussion of each aquifer zone:

• R Zone:

- Groundwater elevations west of the San Gabriel River remained under 2.0 feet above sea level. Along the north-south alignment groundwater elevations ranged from -1.0 to 4.0 feet.
- Compared to last year, groundwater elevations along the eastern and western alignment remained relatively unchanged, with an exception at observation wells 34F5 and 34N'7, which increased by 3.9 and 2.9 feet, respectively.

• C Zone:

- O Groundwater elevations along the western alignment were between 2.0 and 14.2 feet above sea level, with the highest elevations at observation wells 33XY and 33YZ. East of the San Gabriel River groundwater elevations along the ABP alignment were observed to be consistently above 4.0 feet, with the highest at observation well 34DG at 10.8 feet. Groundwater levels across the ABP alignment for this zone were between 8.8 feet and -3.0 feet below the protective elevation.
- Compared to last year, groundwater elevations west of the San Gabriel River generally increased by 1.0 foot, with a 1.0 foot decrease at observation well 33U'0.5. East of the San Gabriel River, from observation wells 34DG to 34L'1, groundwater levels generally remained unchanged, with an exception at observation well 34F5, which increased by 7.8 feet. Groundwater levels south of observation well 34L'1 generally decreased, with some locations decreasing over 5.0 feet.

• B Zone:

- O Groundwater elevations along the ABP alignment were generally between 3.0 and 11.0 feet above sea level feet with the highest groundwater elevation of 13.3 feet at well 34DG. Groundwater levels at internodal observation wells ranged from 6.7 feet above to -2.9 feet below the protective elevation.
- Compared to last year, groundwater levels west of the San Gabriel River generally remained the same with increases and decreases by no more than 1.0 foot. East of the San Gabriel River, groundwater levels in observation wells 34DG and 34JL decreased 2.0 feet and 3.0 feet, respectively. At observation wells 34LS and 34T0.1, decreases in groundwater levels were about 5.0 feet.

• A Zone:

- O Groundwater elevations along the ABP alignment between 33GJ and 34S0.1 were generally 4.0 to 12.0 feet above sea level. Groundwater elevations west of the San Gabriel River were observed to be at least 3 feet above the protective elevation at internodal observation wells. Groundwater levels east of the San Gabriel River were between 1.5 and 3.2 feet below the protective elevation, except observation well 35H11.
- Compared to last year, groundwater elevations generally increased 1.0 to 3.5 feet west of the San Gabriel River. East of the San Gabriel River, groundwater elevations decreased 0.5 to 6.0 feet.

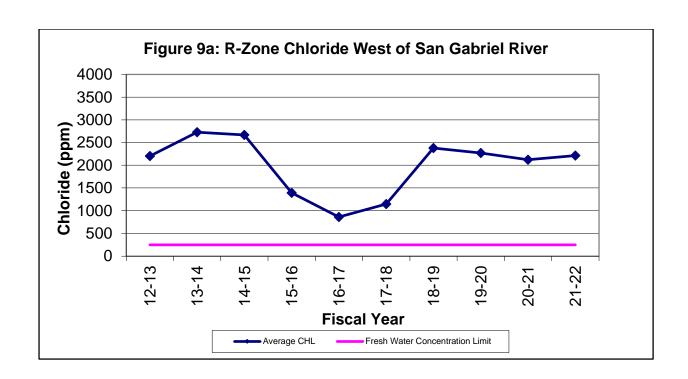
• I Zone:

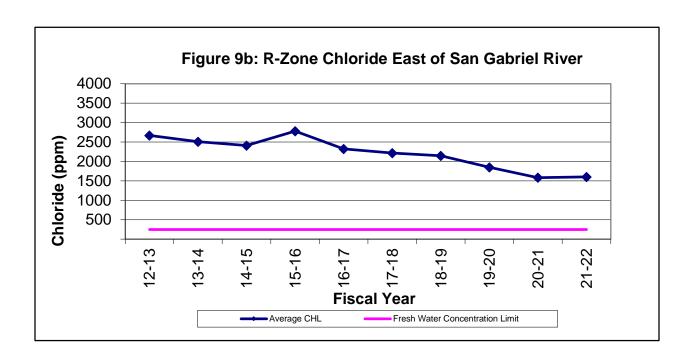
- West of the San Gabriel River, groundwater elevations were observed to be 1.0 to 12.0 feet above sea level. Groundwater elevations east of the San Gabriel River were 4.0 to 11.0 feet above sea level. Groundwater levels were above protective elevations at wells from observation wells 33GJ to 33UV, 34LS, 34S0.1, and 35E0.1.
- Compared to last year, groundwater elevations generally remained unchanged from observation wells 33GJ to 33UV. Ground water elevations at observation wells 33WX, 33XY, and 33YZ had increase of over 5.0 feet. East of the San Gabriel River, groundwater elevations increased 2.0 to 7.0 feet at observation wells 34DG to 34LS and decreased 4.0 to 11.0 feet between observation wells 34S0.1 to 34Y0.1.

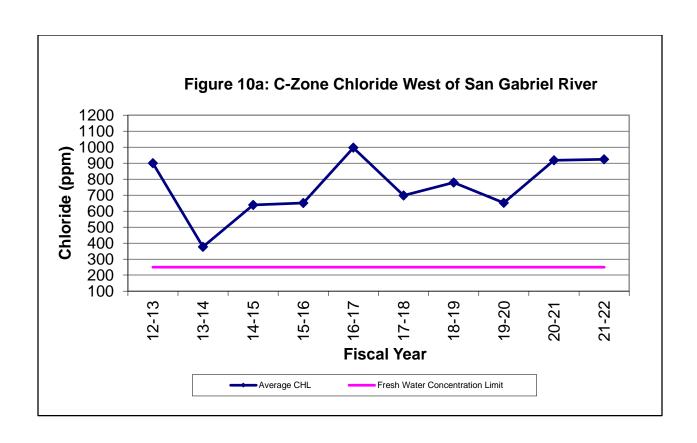
Graphs showing the average, maximum and minimum groundwater elevations at each internodal observation well throughout FY 2021-22 are included in Appendix A-13 through A-16. As shown in the graphs for the C and B Zones, the average groundwater elevations were above protective elevation at many wells along the ABP. For the A and I Zones, the average groundwater elevations were below the protective elevation for many wells along the ABP for this reporting period. A comparison of FY 2021-22 graphs with FY 2020-21 graphs indicate that average elevations generally increased slightly in the C and B Zone, while the average elevations in the A and I Zones remained relatively unchanged between the two reporting periods. LACPW will look to ensure that groundwater water levels are at or above protective elevations when possible to prevent saltwater intrusion.

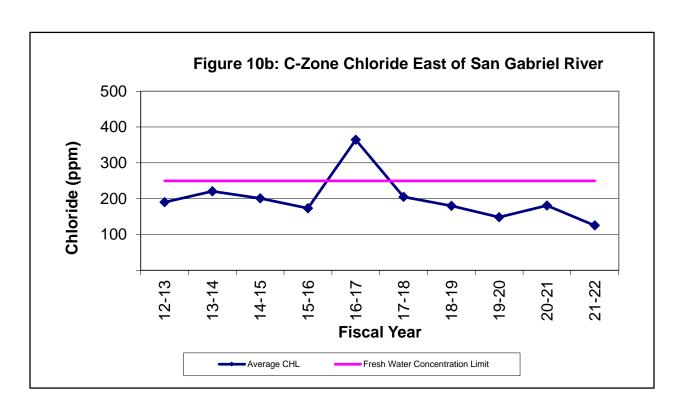
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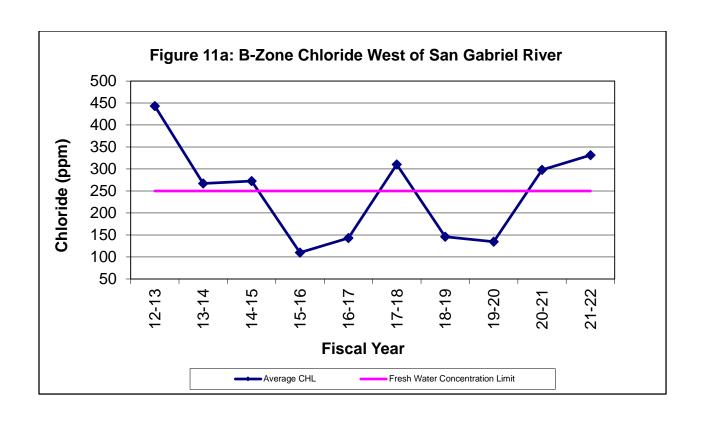
Figures 9a through 13b (pp. 26-30) show the historical chloride concentrations in each individual aquifer zone. The graphs plot the average of every maximum value measured at each observation well during each sampling event within the target area throughout FY 2021-22. The data includes all available information from the annual and semi-annual chloride sampling events for wells within the ABP alignment and landward for approximately 2,000 feet from the ABP. As a result, the semi-annual values are "weighted" more heavily than the annuals in the calculation of the annual average. Two sets of graphs were created for each aquifer to account for changes in chloride concentration trends in the areas to the west and east of the San Gabriel River, respectively. In each figure, the average of the maximum chloride concentrations per well per event over the last 10 fiscal years (including FY 2021-22) is shown with respect to the freshwater condition (250 mg/L).

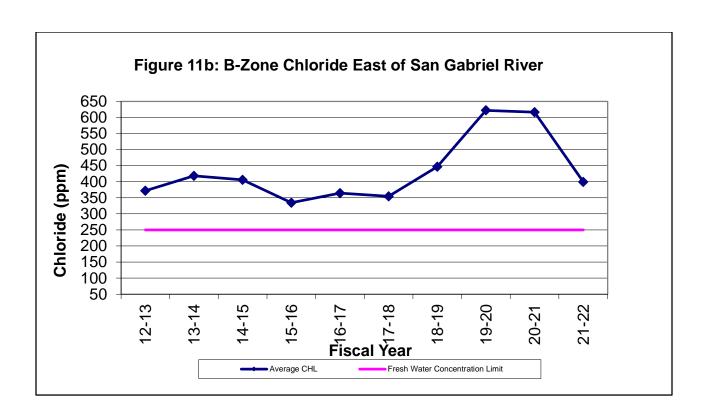


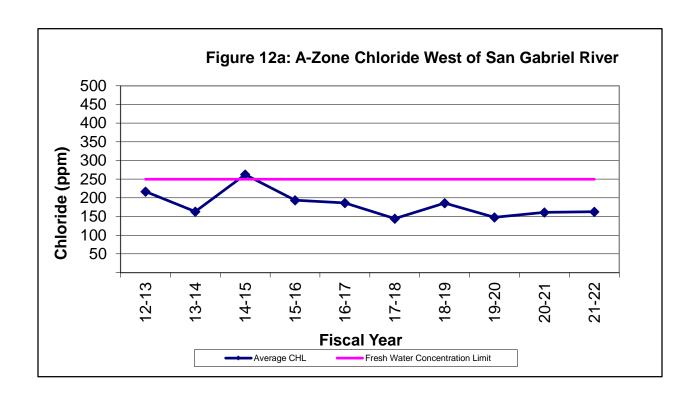


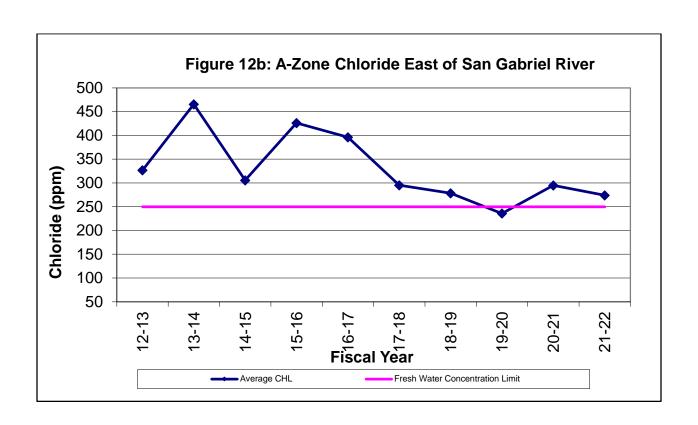


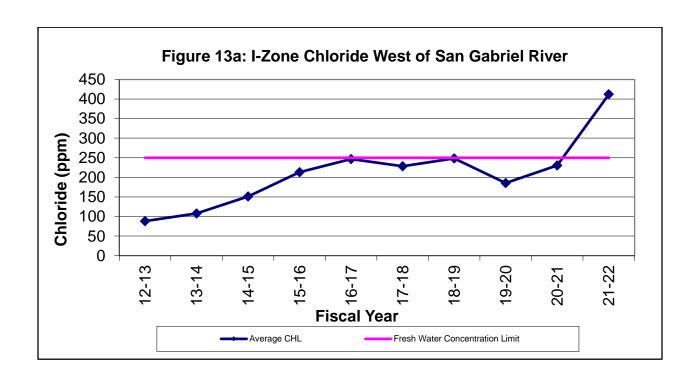


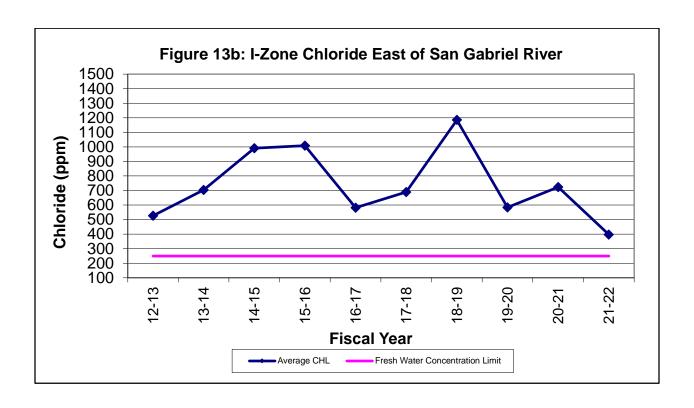












West of the San Gabriel River, average maximum chloride concentrations increased in all Zones. The increases in chlorides were minimal, with the R Zone and I Zone having the largest increases of 92 and 182 mg/L, respectively. An increase of chlorides at observation wells 33XY and 33X20 contributed to the overall increase in chlorides for the I Zone.

East of the San Gabriel River, average maximum chloride concentrations decreased significantly in all zones, except for the R Zone, which had a slight increase of 18 mg/L.

Chloride concentration contour maps for the R, C, B, A, and I Zones have been prepared from data collected in the Spring of 2022 and are included in Appendix A-6.1, A-7.1, A-8.1, A-9.1, and A-10.1, respectively. The I Zone chloride concentration map (A-10.1) was further analyzed and interpreted by OCWD Hydrogeologists as it pertains to chlorides east of the San Gabriel River. The chloride contour maps are based on the maximum chloride concentration (mg/L) measured at each observation well. Chloride data was gathered from observation wells located within the immediate vicinity of the ABP and does not represent basin-wide conditions for the groundwater basin protected by the ABP. Wells with chloride concentrations of 250 mg/L or less were considered fresh. The chloride measurements used in this report were taken during the semi-annual sampling event between March and April 2022, and the annual event in February and March 2022.

Contours of **changes** in chloride concentration for the R, C, B, A, and I Zones between Spring 2021 and Spring 2022 are shown in Appendices A-6.2, A-7.2, A-8.2, A-9.2, and A-10.2. The data set is based on available data for Spring 2021, which was then subtracted from the corresponding data for Spring 2022. These contours very clearly identify areas where chloride concentrations increased and decreased between these two reporting periods.

The chloride concentration contours for FY 2021-22 are similar in shape and pattern to those of the previous year. The current contours and the corresponding chloride concentration cross-section (A-11) for this reporting period indicate that intrusion of

seawater across the ABP continued to be controlled west of the San Gabriel River. East of the San Gabriel River, several areas recorded elevated chloride concentrations indicating potential seawater intrusion.

• R Zone:

- Chloride concentrations remained elevated landward and seaward of the ABP.
- Along the ABP alignment from observation well 33Z'1 to 34S0.1, chloride concentrations decreased by 300 mg/L. The rest of the alignment generally had little to no change in chloride concentrations.

• C Zone:

- O Chloride concentration along the ABP alignment remained at or just below 250 mg/L. Persistent chlorides remained north of the western alignment near observation wells 33S18 and 33T13. East of the San Gabriel River, chloride concentrations remained below 250 mg/L.
- Compared to the last reporting period, chloride concentrations in this zone remained relatively unchanged. A decrease at of 80 mg/L was observed at observation well 34T0.1. An increase of over 600 mg/L was measured at observation well 33S18.

• B Zone:

- Much of the chloride concentrations along the ABP alignment remained below 250 mg/L. Elevated chlorides remain at observation wells 33Q15 and 34U8 which had chloride concentrations of 6,200 mg/L and 2,900 mg/L, respectively.
- Compared to the last reporting period, chloride concentrations along much of the ABP alignment were observed to have mostly decreased. The largest increases of over 500 mg/L were observed at observation wells 33Q15 and 34U8, located landward of the ABP.

• A Zone:

- Along the ABP alignment, chloride concentrations generally were below 250 mg/L, with the exception of observation wells 34DG, 35E0.1, and 35H12, which had concentrations of 1,700 mg/L, 2,000 mg/L, and 700 mg/L, respectfully.
- O Chlorides remain generally unchanged from the last reporting period for most of the ABP alignment with the exception of observation wells 34HJ which had a decrease of 880 mg/L. An increase of 1,922 mg/L was observed at observation well 35E0.1 and decrease of over 2,000 mg/L was observed at observation well 34U8.

• I Zone:

- Chloride concentrations remained below 250 mg/L along the ABP alignment with the exception of observation wells 34T0.1 and 35E0.1, which had chloride concentrations of 1,900 mg/L and 2,000 mg/L, respectively.
- West of the San Gabriel River, chloride concentrations generally remained unchanged, except for 33XY, which had an increase of 700 mg/L. East of the San Gabriel River, significant decreases occurred at 34JL and 34S0.1 which had chloride concentrations reductions of 3,911 mg/L and 1,270 mg/L, respectively. Increases occurred at observations wells 34T0.1 and 35E0.1 by 1,805 mg/L and 1,410 mg/L, respectively

Persistent elevated chloride concentrations remain north of the western alignment near observation wells 33S 18 and 33T13 in the C and B Zones and near observation well 33X20 for the I Zone. East of the San Gabriel River, high chlorides at observation well 34X40 in the I Zone are on a decline. A possible reason for the high chloride concentrations near observation well 34X40 could be remaining seawater from previous intrusions. The increase in chlorides at observation well 34U8 in the B Zone may be related to the reduction in injection at adjacent wells in order to perform redevelopment activities at injection well 34V mentioned above in this report. LACPW will look to ensure

that groundwater levels are at or above protective elevations when possible to prevent saltwater intrusion.

BARRIER PROJECT COSTS

This section of the report is divided into four parts: Water Costs, Services and Supplies Costs (operation and maintenance), Fixed Assets Costs (capital outlay), and Budget. Under the terms of the 1964 Cooperative Agreement between LACFCD and OCWD, fixed assets are typically divided into facilities paid for by the LACFCD, facilities paid for by the OCWD, and joint facilities paid for by both agencies, depending on their location. Under the same agreement, water costs are divided between the LACFCD (whose portion is paid by the WRD per a separate agreement) and the OCWD. The total cost of the ABP in FY 2021-22 was \$12,311,591 which can be broken down as follows: water costs of \$9,230,507, Operation and Maintenance costs of \$3,005,487 and joint liability insurance cost of \$76,234.

WATER COSTS

During FY 2021-22, 7,187.8 AF of water was injected at an estimated total cost of \$9,230,507, as shown in Table 6. The monthly unit water cost (dollars per AF) from July 2021 to June 2022 varied periodically as shown above in Table 3. The monthly quantity of water injected and total water costs paid by each agency are shown below in Table 6.

TABLE 6. QUANTITY OF WATER INJECTED AND COSTS

MONTH	VOLUME BY WRD (AF)	VOLUME BY OCWD (AF)	TOTAL VOLUME (AF)
Jul-21	369.0	269.4	638.4
Aug-21	403.5	271.2	674.7
Sep-21	372.6	198.5	571.1
Oct-21	337.4	261.9	599.3
Nov-21	354.0	283.3	637.3
Dec-21	398.1	273.0	671.1
Jan-22	386.9	238.5	625.4
Feb-22	396.3	113.0	509.3
Mar-22	425.9	135.7	561.6
Apr-22	355.6	217.2	572.8
May-22	365.1	213.1	578.2
Jun-22	319.5	229.1	548.6
TOTAL INJECTED	4,483.9	2,703.9	7,187.8
TOTAL COST (\$)			
TOTAL COST (\$) [From Tbl. 3]	\$5,765,209	\$3,465,298	\$9,230,507

OPERATIONS AND MAINTENANCE COSTS

A total of \$3,081,721 was spent on Operations and Maintenance during FY 2021-22. Pursuant to the 1964 Cooperative Agreement, the OCWD pays a percentage of the applicable services and supplies costs for injection operations proportional to the percentage of the total amount of injection water paid for by the OCWD. The distribution of FY 2021-22 services and supplies costs is summarized in Table 7.

TABLE 7. DISTRIBUTION OF SERVICES AND SUPPLIES COSTS FOR

INJECTION AND EXTRACTION ACTIVITIES

ITEM	LACFCD	OCWD	TOTAL
Service & Supplies of Injection Facilities (including Observation Wells)	\$1,499,280	\$904,182	\$2,403,462 ¹
Service & Supplies of Extraction Facilities	\$2,847	\$0	\$2,8472
Special Projects	\$563,636	\$35,542	\$599,178 ³
SUBTOTAL	\$2,065,763	\$939,724	\$3,005,487
Liability Insurance	\$38,117	\$38,117	\$76,234
TOTAL	\$2,103,880	\$977,841	\$3,081,721

The values in Table 3 come from the ABP FY 2021-22 Costs (see A-17) as follows:

¹ The sum of Items 1, 2, 3, 7, 8, 9, 10, 11, 12, and 13. OCWD is responsible for 37.6% of all costs for these items per the agreement. OCWD is only responsible for 37.6% of costs associated with Item 14, Seawater Barrier Condition Assessment.

² The sum of Items 4, 5, and 6; OCWD is not responsible for any portion of the cost for these items.

³ The sum of Item 14. OCWD is responsible for 37.6% of costs associated with Seawater Barrier Condition Assessment. LACFCD responsible for 100% of costs associated with Alamitos Barrier Project Unit 15 Well Replacement Project.

The yearly cost of the services and supplies (including special programs but excluding water and extraction costs) for the last 10 years of ABP operations are shown in Table 8.

TABLE 8. COSTS OF SERVICES AND SUPPLIES FOR INJECTION

Fiscal Year	Volume of Water Injected (AF)	Total Cost	Cost Per AF Injected
2012-13	5,490.4	\$2,477,565	\$451.25
2013-14 ¹	6,692.3	\$3,605,859	\$538.81
2014-15	7,113.1	\$1,678,123	\$235.92
2015-16	6,807.7	\$2,237,637	\$328.69
2016-17	6,060.0	\$1,650,686	\$272.39
2017-18	4,414.1	\$2,138,420	\$484.45
2018-19	5,295.2	\$2,293,529	\$433.13
2019-20	5,536.9	\$2,465,320	\$445.25
2020-21	6,500.9	\$2,649,077	\$407.49
2021-22	7,187.8	\$2,403,462	\$334.38

¹ The costs reported in Table 8 prior to the FY 2014-15 period are higher because these years included costs for multiple repairs and/or capital improvement projects.

The costs of the services and supplies for extraction operations for the last 10 years, including electrical costs, are shown in Table 9.

TABLE 9. COSTS OF SERVICES AND SUPPLIES FOR EXTRACTION

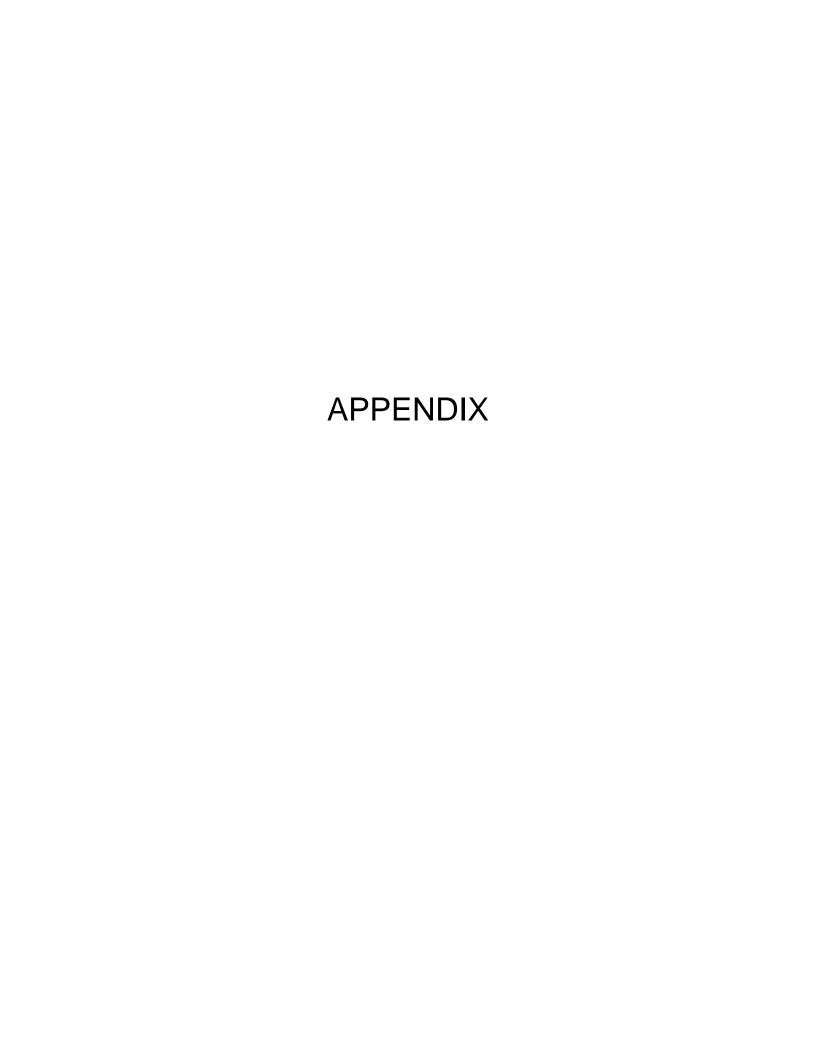
Fiscal Year	Volume of Water Extracted (AF)	Total Cost	Cost Per AF Extracted
2012-13	0.0	\$70,408	N/A
2013-14	0.0	\$6,768	N/A
2014-15	0.0	\$13,714	N/A
2015-16	0.0	\$6,961	N/A
2016-17	0.0	\$1,510	N/A
2017-18	0.0	\$1,538	N/A
2018-19	0.0	\$1,556	N/A
2019-20	0.0	\$1,512	N/A
2020-21	0.0	\$1,132	N/A
2021-22	0.0	\$2,847	N/A

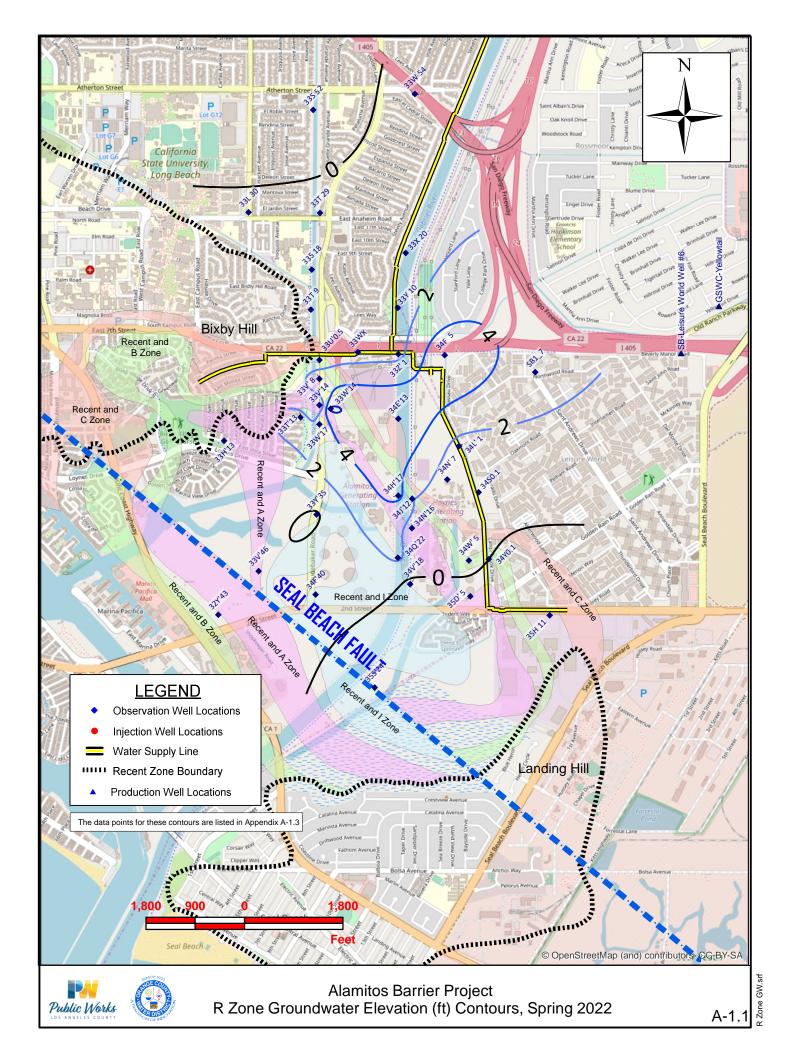
FIXED ASSETS

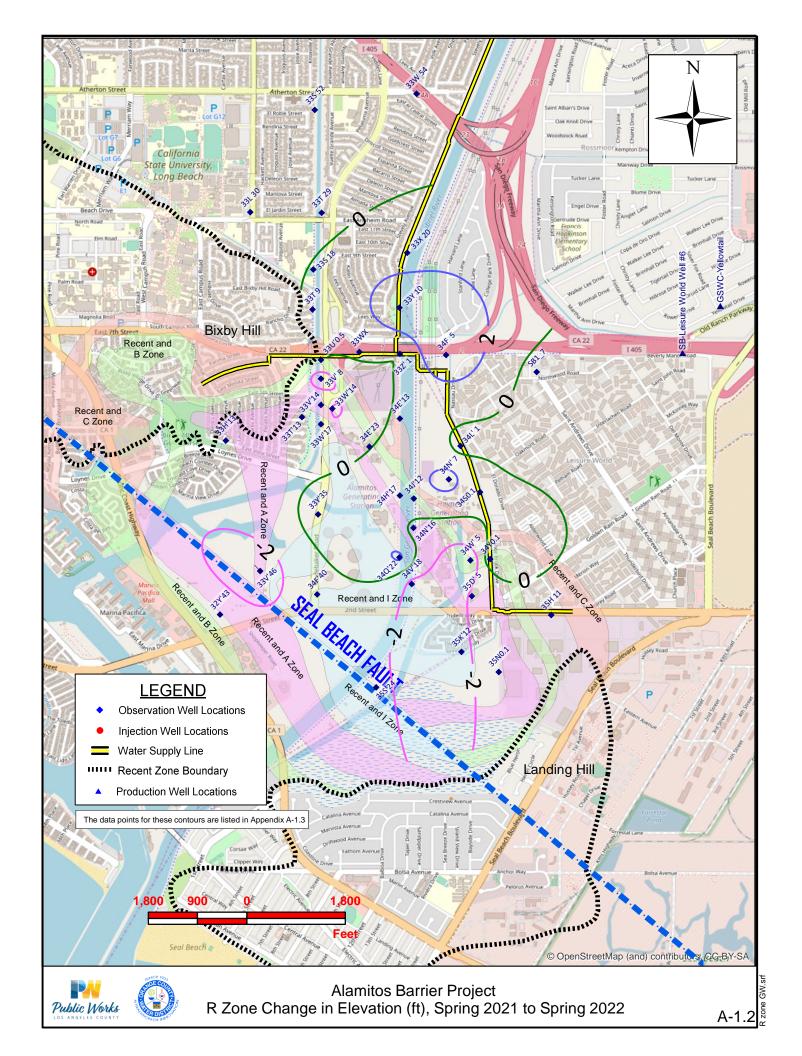
During Fiscal Year 2021-22, there were no new LACFCD facilities, OCWD facilities, or joint facilities added to the ABP.

BUDGET

The FY 2023-24 budget for the cost of ABP Supplies and Services is \$2,980,000. A breakdown of this amount, along with past expenditures per category, is shown in Appendix A-18







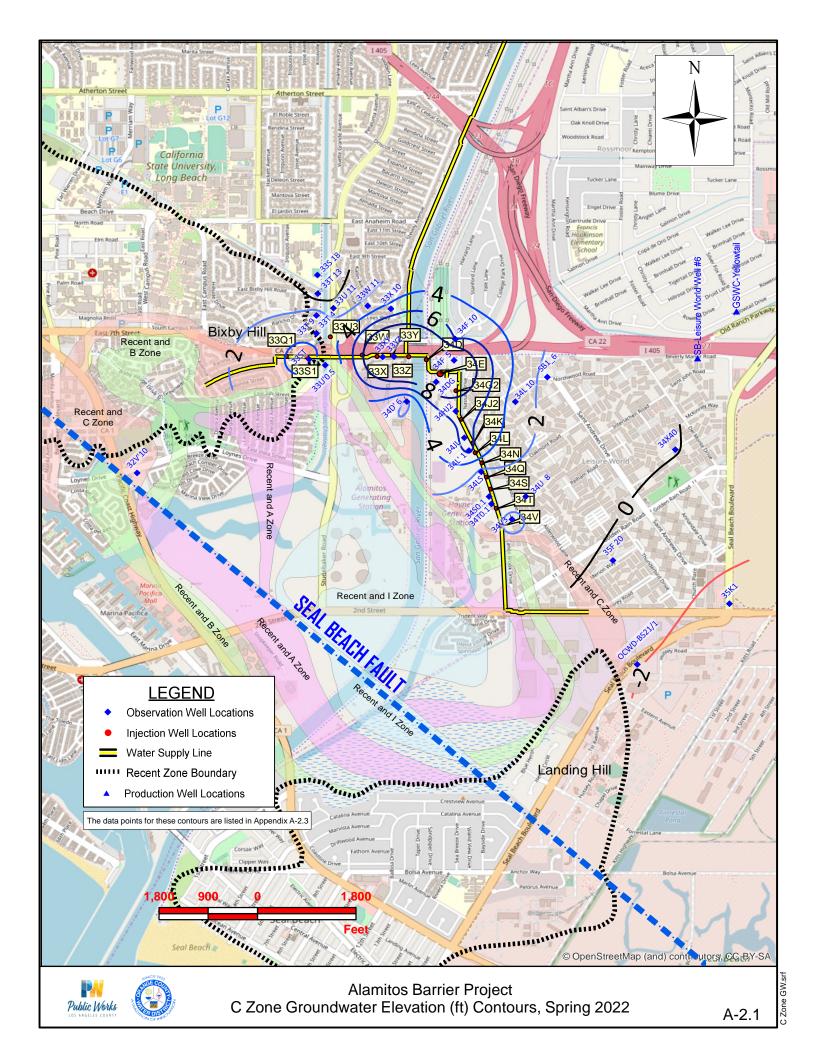
ALAMITOS BARRIER PROJECT R-Zone

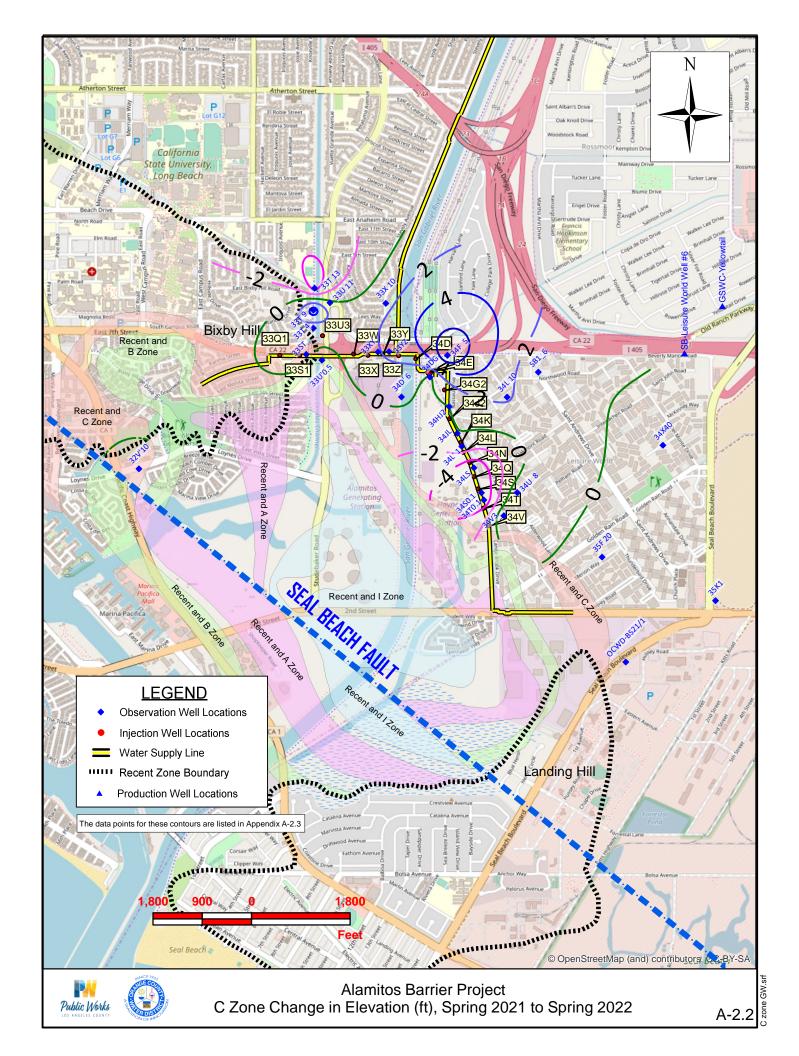
Groundwater Elevation Data for Contours and Tables

POINT	PROJ	FCD	AQUIFER	DATE	FY 21-22 ELEV	P.E. ¹	Δ^{2}	FY 20-21 ELEV2	CHANGE IN ELEV
1	32Y'43	493WW	R	20220308	1.3			2.4	-1.1
2	33H'13	493YY	R,A	20220210	1.7			3.3	-1.6
3	33L 30	491G	R	20220214	0.3				n/a
4	33S 18	492AH	R	20220214	1.8				n/a
5	33S 52	491J	R	20220215	-1.0			-0.3	-0.7
6	33T 9	492CV	R	20220314	1.3			1.1	0.2
7	33T'13	492AU	R	20220222	2.6			2.9	-0.3
8	33T 29	491D	R	20220215	0.5			1.1	-0.6
9	33U'0.5	492CB	R	20220309	0.6			0.5	0.1
10	33V' 8	492BY	R,A	20220216	3.4			6.6	-3.2
11	33V'14	492HH	R	20220307	0.2			0.1	0.1
12	33V'46	493UU	R	20220308	0.1			3.2	-3.1
13	33W 54	501C	R	20220222	0.6			1.8	-1.2
14	33W'14	492AT	R	20220222	6.4			8.6	-2.2
15	33W'17	493PP	R	20220222	2.2			4.2	-2.0
16	33WX	502AZ	R	20220309	1.1			0.6	0.5
17	33X 20	502L	R	20220315	1.2			0.2	1.0
18	33Y 10	502BA	R	20220222	1.0			-2.6	3.6
19	33Y'35	493AB	R	20220222	-0.2			-1.2	1.0
20	33Z' 1	502AU	R	20220316	1.4			1.4	0.0
21	34E'13	503AU	R	20220316	5.8			5.4	0.4
22	34F 5	502BT	R	20220323	5.9			2.0	3.9
23	34F'40	483J	R	20220222	0.4			1.4	-1.0
24	34H'17	503Y	R	20220405	4.6			3.0	1.6
25	34J'12	503U	R	20220303	2.1				n/a
26	34L' 1	503P	R	20220301	1.3			2.0	-0.7
27	34N' 7	503AE	R	20220223	1.2			-1.7	2.9
28	34N'16	503W	R	20220307	1.5			2.1	-0.6
29	34Q'22	503T	R	20220405	2.3			-0.1	2.4
30	34S0.1	503BT	R	20220302	0.4			0.0	0.4
31	34V'18	503V	R	20220308	-0.5			2.1	-2.6
32	34W' 5	503AH	R	20220223	0.2			4.0	-3.8
33	34Y0.1	503CK	R	20220317	0.0			-1.3	1.3
34	35D' 5	503AL	R	20220303	-0.2			1.6	-1.8
35	35H 11	514F	R	20220301	-1.0			0.1	-1.1
36	35S'24	504K	R	20220405	-0.6			1.3	-1.9
37	SB1_7		R	20220318	3.0			3.7	-0.7
				AVG=	1.4		AVG=	1.7	

¹ P.E. represents the protective elevations calcuated for internodal wells.

 $^{^{2}}$ Δ (+/-) represents how much groundwater level is above/below respective P.E.



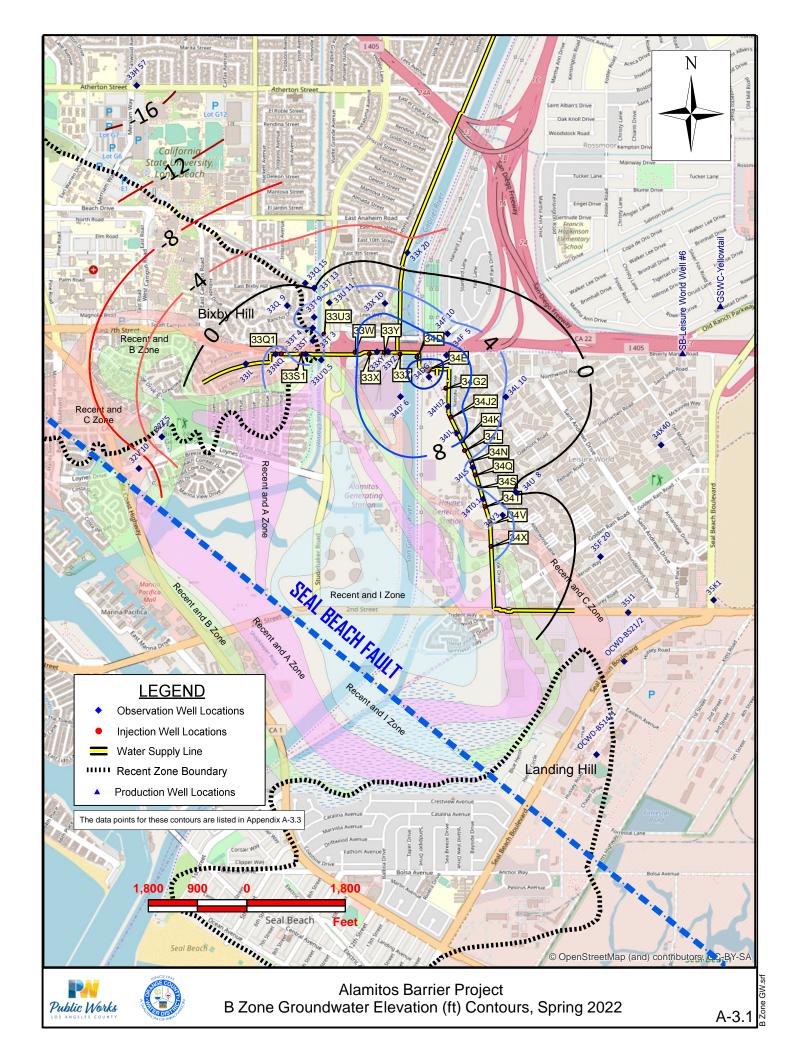


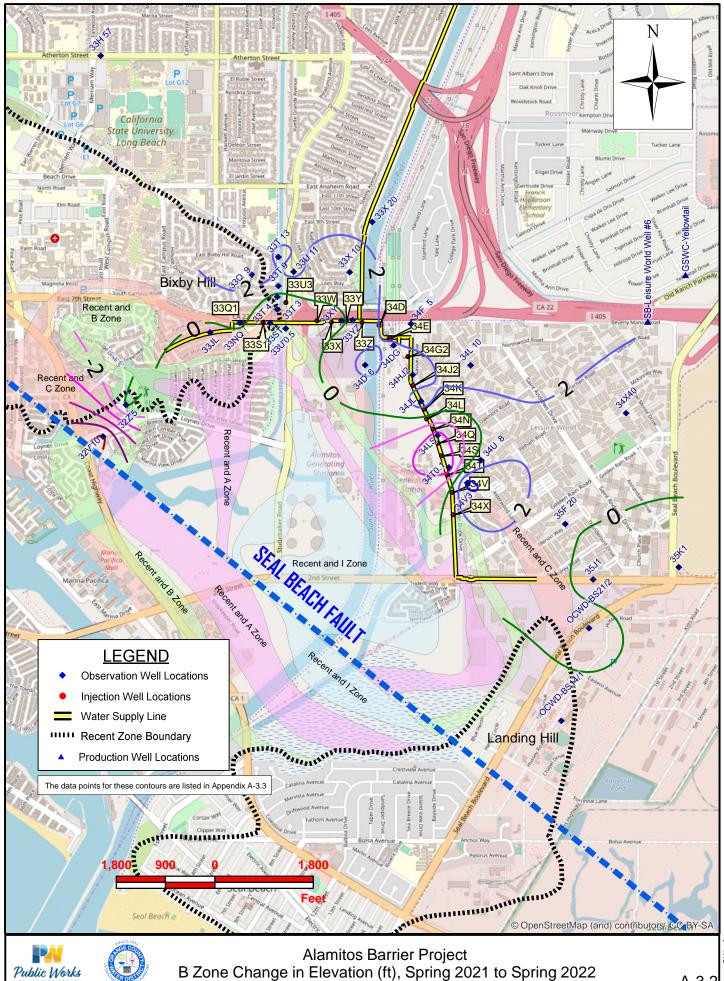
ALAMITOS BARRIER PROJECT C-Zone

Groundwater Elevation Data for Contours and Tables

POINT	PROJ	FCD	AQUIFER	DATE	FY 21-22 ELEV	P.E. ¹	Δ^{2}	FY 20-21 ELEV	CHANGE IN ELEV
1	32V'10	483H	С	20220209	-0.4			-0.6	0.2
2	33S 18	492AG	С	20220214	-0.6				n/a
3	33ST	492BK	СВ	20220301	5.5	0.9	4.6	4.9	0.5
4	33T 13	492AC	С	20220314	-1.0			3.8	-4.8
5	33T 4	492CT	С	20220314	3.1			2.6	0.5
6	33T 9	492CU	С	20220314	3.2			-2.1	5.3
7	33U 11	492AL	С	20220315	0.5			0.1	0.4
8	33U'0.5	492CA	С	20220309	1.8			2.6	-0.8
9	33X 10	502BB	С	20220223	4.7			3.2	1.5
10	33XY	502BL	С	20220324	12.7	5.4	7.3	10.9	1.8
11	33YZ	502AB	С	20220324	14.2	5.4	8.8	11.7	2.5
12	34D' 6	502BF	С	20220405	1.6			1.1	0.5
13	34DG	502X	С	20220324	10.8	5.4	5.4	11.0	-0.3
14	34F 5	502BU	С	20220405	11.6			3.8	7.8
15	34F 10	502AP	С	20220324	5.9				n/a
16	34HJ2	502CH	С	20220324	6.5	4.1	2.4	6.5	0.0
17	34JL	503AR	С	20220324	6.2	4.2	2.0	6.3	-0.1
18	34L' 1	503N	С	20220324	6.4	4.8	1.6	7.1	-0.7
19	34L 10	502AK	С	20220307	3.0			0.7	2.3
20	34LS	503BF	С	20220324	1.5	4.5	-3.0	7.3	-5.8
21	34\$0.1	503BU	С	20220324	0.8	3.7	-2.9	6.4	-5.6
22	34T0.1	503AB	С	20220324	0.9	3.6	-2.7	6.5	-5.6
23	34U 8	513D	С	20220323	1.2			-0.1	1.3
24	34V3	503CB	С	20220323	2.5			0.9	1.6
25	34X40	513R	С	20220329	0.1			0.5	-0.5
26	35F 20	513L	С	20220324	-0.4			1.4	-1.8
27	35K1	523D	С	20220324	-2.5	4.3	-6.8	-1.9	-0.6
28	SB1_6		С	20220325	1.4			1.2	0.2
29	OCWD-BS21/1		С	20220308	-2.0			-1.3	-0.7
				AVG=	3.4		AVG=	3.5	

 $^{^{1}}$ P.E. represents the protective elevations calcuated for internodal wells. 2 Δ (+/-) represents how much groundwater level is above/below respective P.E.





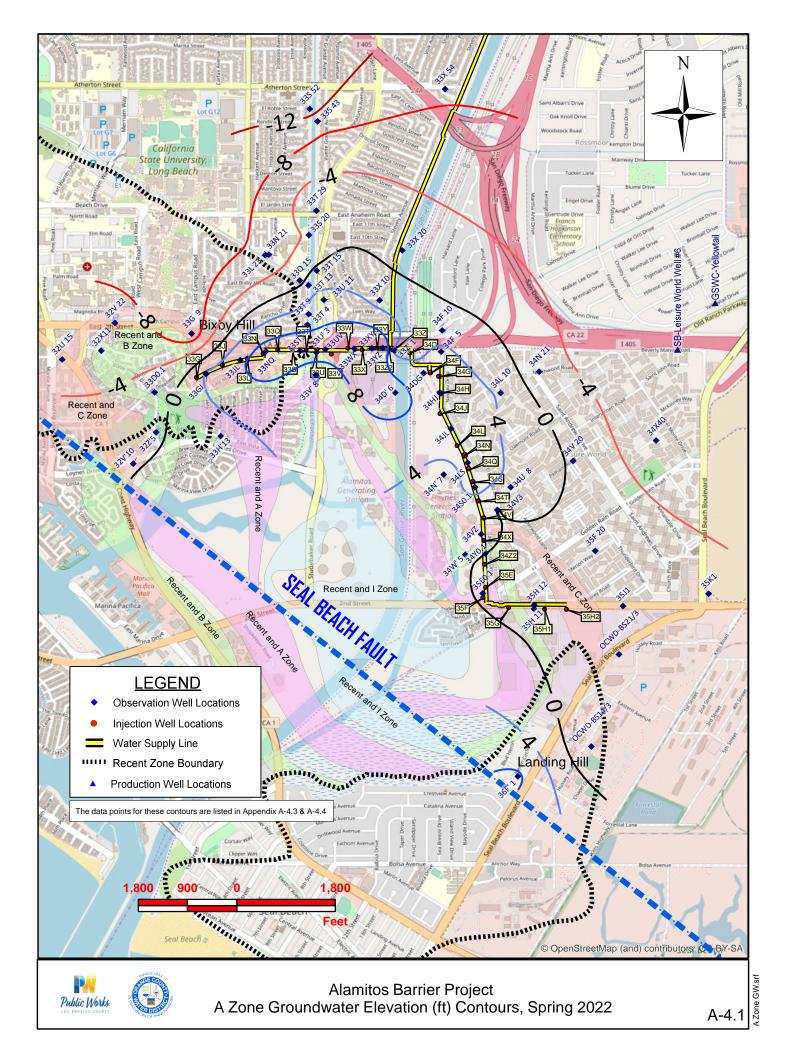
ALAMITOS BARRIER PROJECT B-Zone Groundwater Elevation Data for Contours and Tables

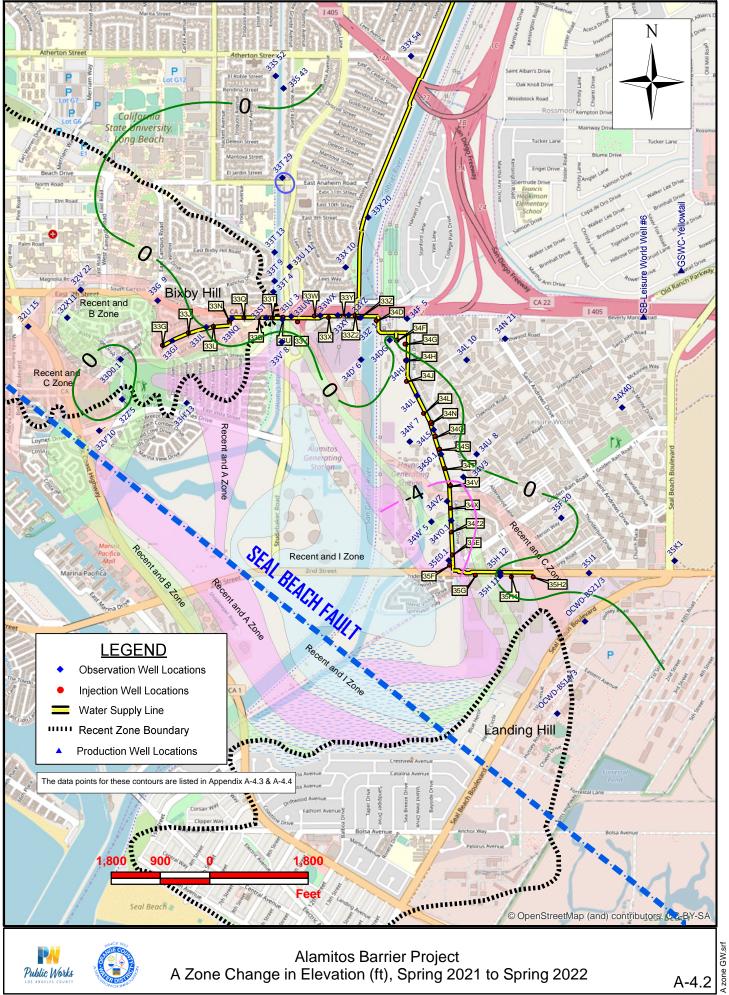
POINT	PROJ	FCD	AQUIFER	DATE	FY 21-22 ELEV	P.E. ¹	Δ^{2}	FY 20-21 ELEV2	CHANGE IN ELEV
1	32V'10	483G	В	20220209	-11.6			-1.3	-10.3
2	32Z'5	482W	AB	20220210	-0.5			-0.7	0.2
3	33H 57	481	В	20220303	-17.9			-18.9	1.0
4	33JL	492BQ	В	20220310	3.3	0.8	2.5	3.9	-0.6
5	33NQ	492BN	В	20220309	4.4	0.7	3.7	4.1	0.3
6	33Q 9	492CM	В	20220308	2.9			-0.8	3.7
7	33Q 15	492AN	В	20220216	-0.5				n/a
8	33ST	492BK	СВ	20220309	3.5	0.9	2.6	4.9	-1.4
9	33T 3	492CL	В	20220406	2.2			4.2	-2.0
10	33T 4	492CS	В	20220406	4.2			4.8	-0.6
11	33T 9	492YY	В	20220314	7.3			6.1	1.2
12	33T 13	492AB	В	20220314	-0.2			-1.8	1.6
13	33U 11	492AK	В	20220315	6.7			4.2	2.5
14	33U'0.5	492BZ	В	20220406	3.9			4.9	-1.0
15	33X 10	502BC	В	20220406	7.2			6.2	1.0
16	33X 20	502K	В	20220502	-3.2			-5.6	2.4
17	33XY	502BM	В	20220523	9.8	6.3	3.5	10.1	-0.4
18	33YZ	502AC	В	20220418	10.9	7.1	3.8	10.1	0.8
19	34D' 6	502BG	В	20220316	10.6			7.9	2.7
20	34DG	502Y	В	20220324	13.3	6.6	6.7	11.5	1.8
21	34F 5	502BS	В	20220405	11.6			8.1	3.5
22	34F 10	502AQ	В	20220324	5.2				n/a
23	34HJ2	502CJ	В	20220523	8.2	5.9	2.3	8.0	0.2
24	34JL	503AQ	В	20220502	9.9	5.3	4.6	6.6	3.3
25	34L 10	502AL	В	20220307	3.7			0.4	3.3
26	34LS	503BE	В	20220324	2.5	5.4	-2.9	7.3	-4.8
27	34T0.1	503AC	В	20220317	5.2	6.1	-0.9	10.7	-5.5
28	34U 8	513E	В	20220323	-0.3			-1.3	1.0
29	34V3	503CC	В	20220406	5.7			1.2	4.5
30	34X40	513Q	В	20220329	-0.7			-1.6	0.9
31	35F 20	513K	В	20220324	-1.0			-1.2	0.2
32	35J1	514M	В	20220301	-2.4	5.8	-8.2	-2.0	-0.4
33	35K1	523A	В	20220301	-3.2	5.8	-9.0	-2.6	-0.6
34	OCWD-BS14/1		В	20220308	-3.1			-2.5	-0.6
35	OCWD-BS21/2		В	20220308	-2.7			-3.1	0.5

AVG= 2.7 AVG= 2.5

 $^{^{1}\,\}text{P.E.}$ represents the protective elevations calcuated for internodal wells.

 $^{^2}$ Δ (+/-) represents how much groundwater level is above/below respective P.E.









ALAMITOS BARRIER PROJECT A-Zone

Groundwater Elevation Data for Contours and Tables (Page 1 of 2)

POINT	PROJ	FCD	AQUIFER	DATE	FY 21-22 ELEV	P.E. ¹	Δ^{2}	FY 20-21 ELEV	CHANGE IN ELEV
1	32U 15	482M	Α	20220210	-5.0			-4.6	-0.4
2	32V 22	482P	Α	20220214	-5.5			-5.5	0.0
3	32V'10	483F	А	20220209	-0.2			-0.1	-0.1
4	32X11	482S	Α	20220310	-7.0			-6.4	-0.6
5	32Z'5	482W	AB	20220210	-0.5			-0.7	0.2
6	33D0.1	482U	Al	20220310	-1.6			-1.9	0.3
7	33G 9	482F	Α	20220210	-10.7			-9.5	-1.2
8	33GJ	482X	Α	20220301	4.5	1.4	3.1	5.0	-0.5
9	33H'13	493YY	R,A	20220210	1.7			3.3	-1.6
10	33JL	492BW	Al	20220324	7.4	3.1	4.3	7.4	0.0
11	33L 23	492RR	Α	20220308	-7.0				n/a
12	33N 21	492BU	Α	20220208	-6.0				n/a
13	33NQ	492BP	Al	20220309	9.8	3.6	6.2	7.2	2.6
14	33Q 15	492AM	Α	20220216	-1.6				n/a
15	33S 20	492BR	А	20220214	-3.7				n/a
16	33S 43	491E	Α	20220215	-9.4			-8.2	-1.2
17	33S 52	491H	Α	20220215	-14.0			-12.8	-1.2
18	33ST	492BL	Α	20220309	10.8	2.8	8.0	7.9	2.9
19	33T 4	492CR	Α	20220314	6.6			4.6	2.0
20	33T 9	492TT	Α	20220314	5.3			2.3	3.0
21	33T 13	492ZZ	Α	20220314	2.6			-0.2	2.8
22	33T 15	492SS	Α	20220215	0.8				n/a
23	33T 29	491C	Α	20220215	-0.1			-4.4	4.3
24	33U' 3	492WW	Α	20220216	10.4	7.6	2.8	7.2	3.2
25	33U 11	492AJ	Α	20220315	5.3			1.6	3.7
26	33UV	492BH	Α	20220324	10.0	4.0	6.0	7.3	2.7
27	33V' 8	492BY	RA	20220216	3.4			6.6	-3.2
28	33WX	502AF	Α	20220324	10.7	7.6	3.1	7.7	3.1
29	33X 10	502BD	Α	20220223	2.6			0.5	2.1
30	33X 20	502J	Α	20220315	-1.5			-4.3	2.8
31	33X 54	501	Al	20220303	-8.6			-10.0	1.4
32	33XY	502BN	Α	20220324	11.5	8.0	3.5	8.4	3.2
33	33YZ	502AD	А	20220324	11.9	8.7	3.2	8.4	3.5
34	33Z' 1	502G	Α	20220316	2.7			2.5	0.2
35	34D' 6	502BH	А	20220316	9.9			6.6	3.3
36	34DG	502Z	Α	20220323	4.7	8.5	-3.8	5.1	-0.4
37	34F 5	502BR	А	20220323	5.0			2.0	3.0
38	34F 10	502AR	А	20220329	1.8				n/a
39	34HJ	502BX	А	20220324	6.4	8.6	-2.2	6.8	-0.4
40	34JL	503AP	Α	20220324	5.7	7.8	-2.1	7.9	-2.1
41	34L 10	502AM	Α	20220307	3.6			1.5	2.1

 $^{^{1}}$ P.E. represents the protective elevations calcuated for internodal wells. 2 Δ (+/-) represents how much groundwater level is above/below respective P.E.

⁼ A max. or min. elevation during that period.

ALAMITOS BARRIER PROJECT

A-Zone

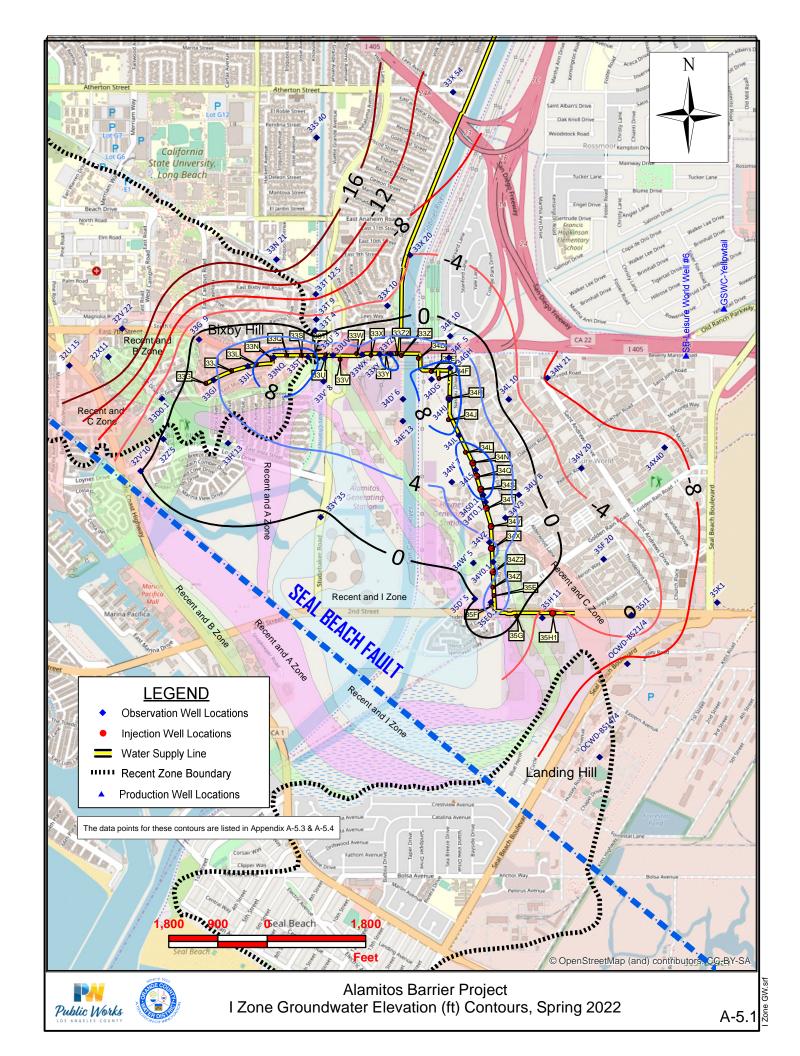
Groundwater Elevation Data for Contours and Tables (Page 2 of 2)

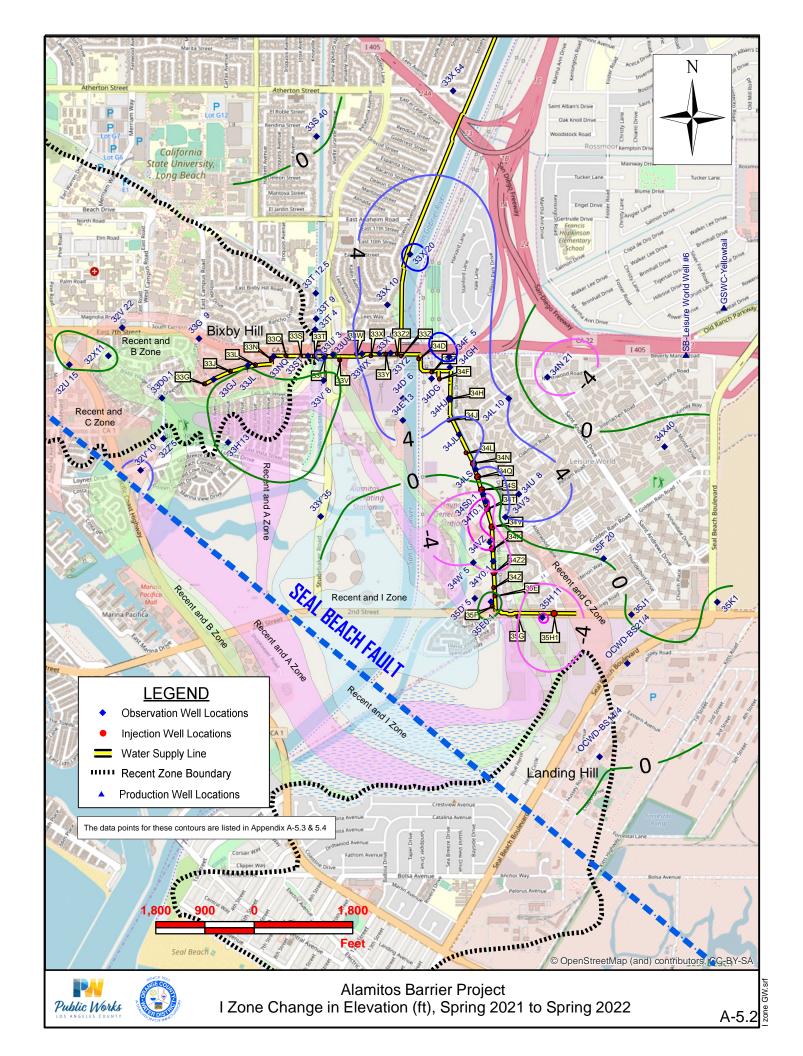
POINT	PROJ	FCD	AQUIFER	DATE	FY 21-22 ELEV	P.E. ¹	Δ^{2}	FY 20-21 ELEV	CHANGE IN ELEV
41	34LS	503BD	Α	20220317	4.9	7.8	-2.9	8.3	-3.4
42	34N 21	512B	Α	20220307	-2.6			-4.9	2.3
43	34N' 7	503AF	Α	20220223	2.5			2.4	0.1
44	34S0.1	503BV	Α	20220302	5.1	6.7	-1.6	6.6	-1.6
45	34U 8	513F	Α	20220323	3.3			0.6	2.7
46	34V 20	513B	Α	20220330	-0.5				n/a
47	34V3	503CD	Α	20220323	-0.1			3.5	-3.6
48	34VZ	503BH	Α	20220323	1.2	4.4	-3.2	6.9	-5.7
49	34W' 5	503AJ	Α	20220223	0.3			5.9	-5.6
50	34X40	513P	Α	20220329	-6.7			-8.0	1.3
51	34Y0.1	503CL	Α	20220317	0.0	2.8	-2.8	6.1	-6.1
52	35E0.1	503BK	Α	20220323	-0.4	2.4	-2.8	5.6	-6.0
53	35F 20	513J	Α	20220324	-1.1			-0.7	-0.4
54	35H 11	514G	Α	20220315	-0.8	3.8	-4.6	-1.3	0.5
55	35H 12	514D	Α	20220324	-1.9	3.8	-5.7	-2.3	0.4
56	35J1	514L	Α	20220324	-1.7	6.2	-7.9	-2.1	0.4
57	35K1	523B	Α	20220324	-2.6	6.2	-8.8	-3.6	1.0
58	36F' 1	505D	Α	20220303	8.6				n/a
59	OCWD-BS14/3		Α	20220308	-3.6			-2.7	-0.9
60	OCWD-BS21/3		Α	20220308	-2.6		_	-1.9	-0.7

AVG= 1.2 AVG= 1.2

¹ P.E. represents the protective elevations calcuated for internodal wells.

 $^{^2}$ Δ (+/-) represents how much groundwater level is above/below respective P.E.





ALAMITOS BARRIER PROJECT I-Zone

Groundwater Elevation Data for Contours and Tables (Page 1 of 2)

POINT	PROJ	FCD	AQUIFER	DATE	FY 21-22 ELEV	P.E. ¹	Δ^{2}	FY 20-21 ELEV	CHANGE IN ELEV
1	32U 15	482L	I	20220210	-20.7			-20.6	-0.1
2	32V 22	482N	I	20220214	-24.4			-25.3	0.9
3	32V'10	483E	I	20220209	0.0			-4.6	4.6
4	32X11	482R	I	20220310	-22.8			-22.5	-0.3
5	32Z'5	482V	I	20220210	0.4			-2.1	2.5
6	33D0.1	482U	Al	20220310	-1.6			-1.9	0.3
7	33G 9	482G	I	20220210	2.2			-0.1	2.3
8	33GJ	482Y	I	20220324	3.3	2.6	0.7	3.2	0.1
9	33H'13	493XX	I	20220210	1.4			2.1	-0.7
10	33JL	492BW	Al	20220324	7.4	3.1	4.3	7.4	0.0
11	33N 21	492BV	I	20220208	-19.3				n/a
12	33NQ	492BP	Al	20220309	9.8	3.6	6.2	8.8	1.0
13	33S 40	491F	I	20220215	-22.4			-21.9	-0.5
14	33ST	492BM	I	20220309	12.2	4.2	8.0	9.0	3.2
15	33T 4	492CQ	I	20220314	-3.4			-6.9	3.5
16	33T 9	492XX	I	20220314	-2.9			-6.9	4.0
17	33T 12.5	492BT	I	20220216	-9.1			-9.3	0.2
18	33U' 3	492QQ	I	20220216	5.6			0.4	5.2
19	33UV	492BJ	I	20220324	8.4	6.1	2.3	9.0	-0.6
20	33V' 8	492BX	I	20220216	5.0			7.4	-2.4
21	33WX	502AG	I	20220309	4.6	10.4	-5.8	-0.7	5.3
22	33X 10	502BE	I	20220406	-3.5			-8.7	5.2
23	33X 20	502H	I	20220406	-3.9			-12.7	8.8
24	33X 54	501	Al	20220303	-8.6			-10.0	1.4
25	33XY	502BP	I	20220324	8.0	11.0	-3.0	0.3	7.7
26	33Y'35	493ZZ	I	20220222	-0.5			-0.9	0.4
27	33YZ	502AE	I	20220324	7.9	11.1	-3.2	0.9	7.0
28	34D' 6	502BI	I	20220316	6.5			-0.4	6.9
29	34DG	502AA	1	20220301	8.8	11.1	-2.3	3.1	5.7
30	34E'13	503AT	I	20220316	7.2			0.6	6.6
31	34F 5	502BQ	I	20220323	7.1			-1.9	9.0
32	34F 10	502AS	I	20220329	1.3				n/a
33	34GH	502BV	I	20220324	9.5	11.3	-1.8	2.7	6.8
34	34HJ	502BW	I	20220324	9.6	11.0	-1.4	3.9	5.7
35	34JL	503AN	I	20220324	7.9	10.5	-2.6	5.9	1.9
36	34L 10	502AN	I	20220307	-2.5			-6.7	4.2
37	34LS	503BC	I	20220405	11.3	9.5	1.8	7.0	4.3

¹ P.E. represents the protective elevations calcuated for internodal wells.

 $^{^2}$ Δ (+/-) represents how much groundwater level is above/below respective P.E.

⁼ A max. or min. elevation during that period.

ALAMITOS BARRIER PROJECT

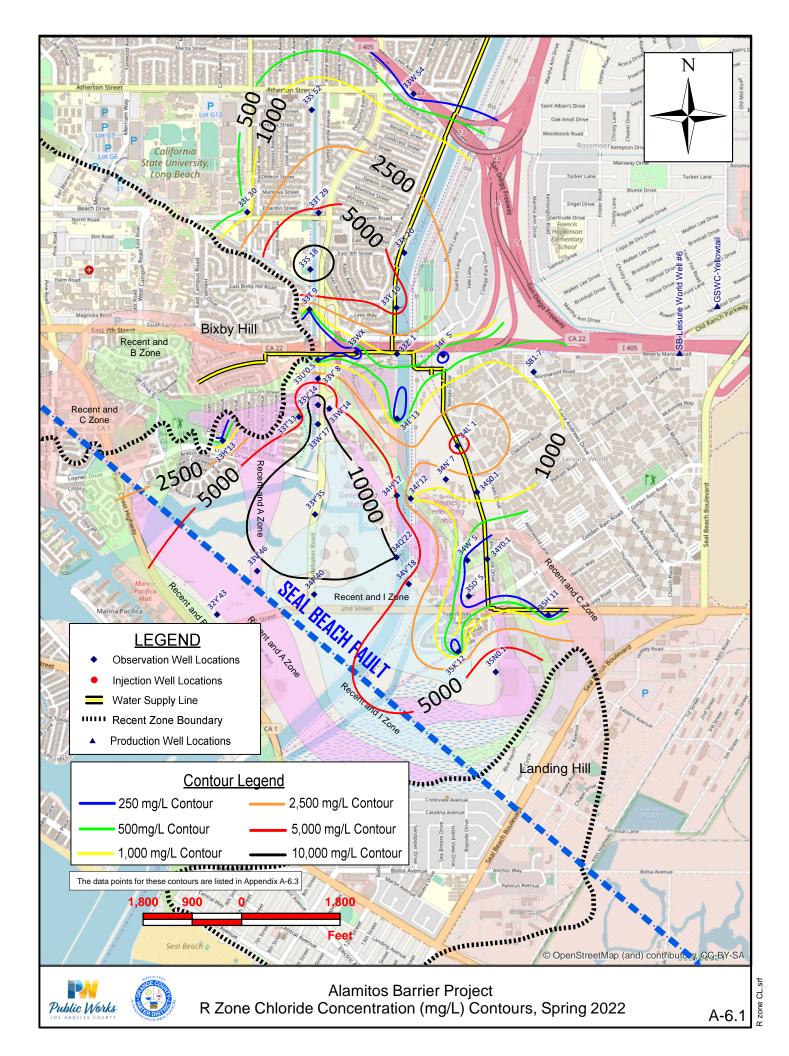
I-Zone

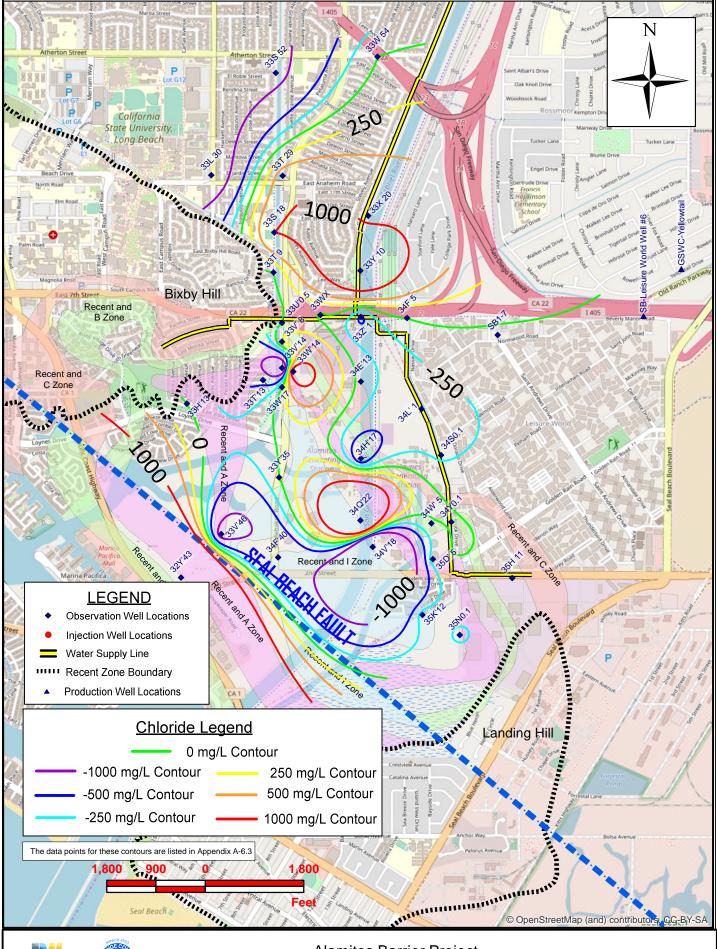
Groundwater Elevation Data for Contours and Tables (Page 2 of 2)

POINT	PROJ	FCD	AQUIFER	DATE	FY 21-22 ELEV	P.E. ¹	Δ^{2}	FY 20-21 ELEV	CHANGE IN ELEV
38	34N 21	512C	I	20220307	-8.4			-1.2	-7.2
39	34N' 7	503AG	I	20220223	4.2				n/a
40	34S0.1	503BW	I	20220405	9.0	8.1	0.9	13.3	-4.4
41	34T0.1	503AD	I	20220405	7.3	8.4	-1.1	17.9	-10.7
42	34U 8	513G	I	20220406	2.3			-5.3	7.6
43	34V 20	513C	I	20220330	-6.4				n/a
44	34V3	503CE	I	20220201	5.8			1.7	4.1
45	34VZ	503BG	ı	20220405	3.7	5.9	-2.2	13.4	-9.7
46	34W' 5	503AK	I	20220223	0.6			4.7	-4.1
47	34X40	513N	I	20220329	-7.5			-8.8	1.3
48	34Y0.1	503CM	I	20220405	4.1	4.8	-0.7	10.2	-6.1
49	35D' 5	503AM	I	20220303	-0.3			1.0	-1.3
50	35E0.1	503BJ	I	20220405	7.5	3.0	4.5	5.1	2.4
51	35F 20	513H	I	20220324	-1.5			-1.6	0.1
52	35H 11	514H	I	20220315	-5.5	5.5	-11.0	3.2	-8.7
53	35J1	513M	I	20220404	0.6	4.8	-4.2	0.1	0.5
54	35K1	523C	1	20220324	-11.5	4.8	-16.3	-11.3	-0.2
55	OCWD-BS14/4		I	20220308	-10.0			-9.9	-0.1
56	OCWD-BS21/4		I	20220308	-9.4			-8.1	-1.2

AVG= -0.3 AVG= -1.3

 $^{^{1}}$ P.E. represents the protective elevations calcuated for internodal wells. 2 Δ (+/-) represents how much groundwater level is above/below respective P.E.

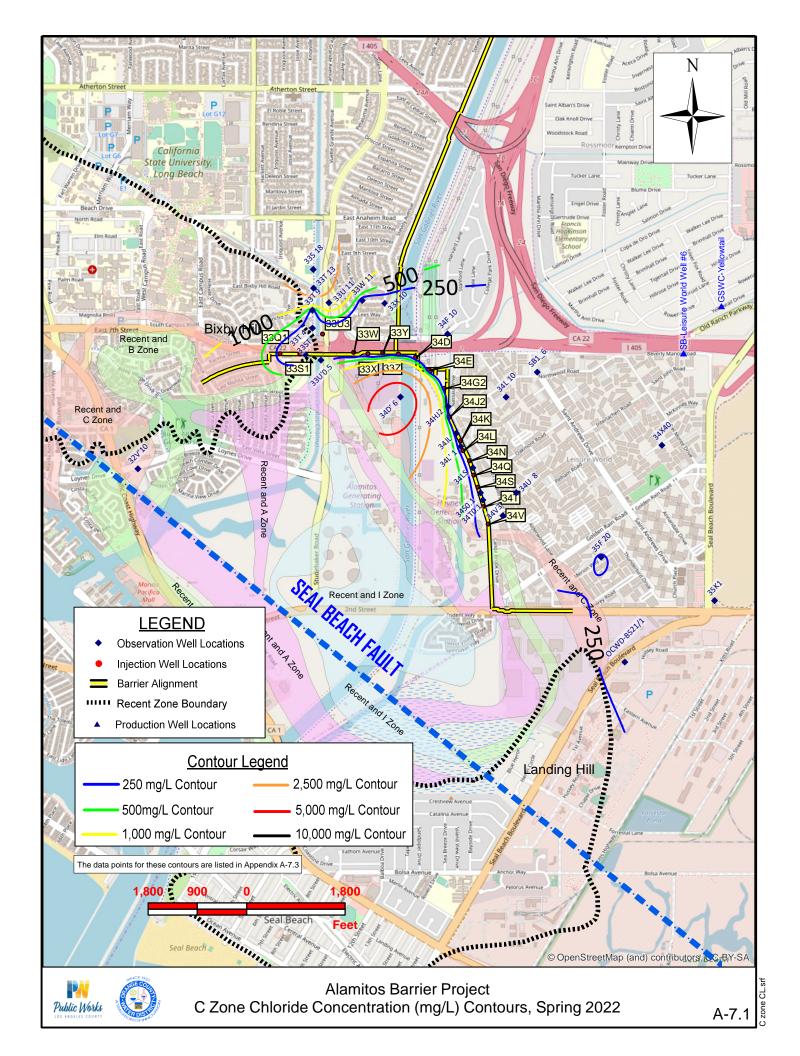


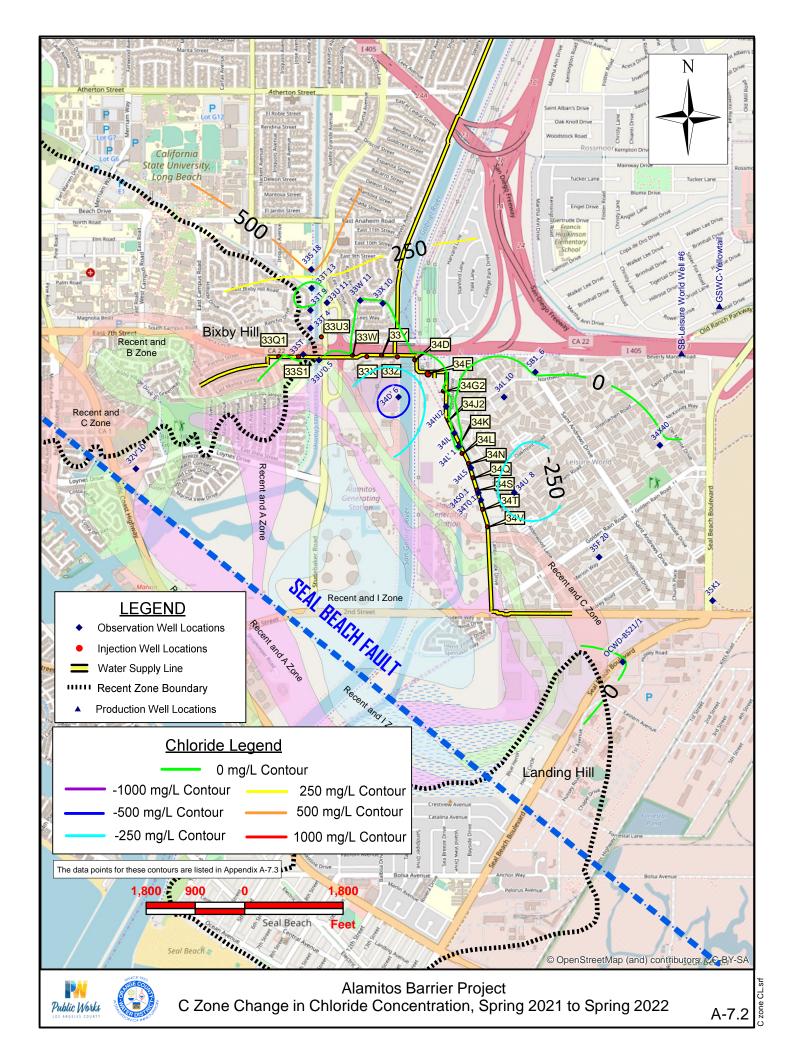


ALAMITOS BARRIER PROJECT R-ZONE CHLORIDE CONCENTRATIONS

Chloride Data Used for Contours and Cross-Section

No.	PROJ	FCD	AQUIFER	DATE			Sampling Depth	s and Chloride Data			For Contours	MAX CHLORIDE	Change in Chloride
INO.	PROJ	FCD	AQUIFER	DATE	ELEV 1 (ft)	CHL 1 (mg/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL. 21-22	FY20-21	(FY21-22 - FY20-21)
1	32Y'43	493WW	R	20220308	-43	7,300					7,300	2,000	5,300
2	33H'13	493YY	R,A	20220210	-18	310	-38	310	-58	330	330	330	0
3	33L 30	491G	R	20220214	-50	600					600	2,200	-1,600
4	33S 18	492AH	R	20220214	-67	14,000					14,000	13,000	1,000
5	33S 52	491J	R	20220215	-54	1,800					1,800	3,000	-1,200
6	33T 9	492CV	R	20220314	-21	290					290	290	0
7	33T'13	492AU	R	20220222	-41	2,300	-51	2,500			2,500	3,100	-600
8	33T 29	491D	R	20220215	-56	5,300					5,300	4,600	700
9	33U'0.5	492CB	R	20220309	-15	170					170	170	0
10	33V' 8	492BY	RA	20220216	-24	3,600	-48	3,700			3,700	3,400	300
11	33V'14	492JJ	R	20220222	-67	16,000					16,000	18,000	-2,000
12	33V'46	493UU	R	20220308	-61	8,700					8,700	10,000	-1,300
13	33W'14	492AT	R	20220222	-46	3,900	-66	5,400			5,400	3,800	1,600
14	33W'17	493PP	R	20220222	-41	4,300	-51	13,000			13,000	13,000	0
15	33W 54	501C	R	20220222	-33	120	-53	110			120	120	0
16	33WX	502AZ	R	20220309	-45	14					14	53	-39
17	33X 20	502L	R	20220315	-68	3,600					3,600	2,800	800
18	33Y 10	502BA	R	20220222	-58	700	-83	5,800			5,800	3,500	2,300
19	33Y'35	493AB	R	20220222	-36	22,000					22,000	22,000	0
20	33Z' 1	502AU	R	20220316	-46	940	-56	940			940	1,500	-560
21	34E'13	503AU	R	20220316	-19	5	-52	4			5	100	-95
22	34F 5	502BT	R	20220323	-136	83	-146	82	-156	82	83	79	4
23	34F'40	483J	R	20220222	-40	7,400					7,400	8,400	-1,000
24	34H'17	503Y	R	20220321	-46	4,900					4,900	5,700	-800
25	34J'12	503U	R	20220303	-28	240	-36	910			910		n/a
26	34L' 1	503P	R	20220323	-57	6,100					6,100	6,400	-300
27	34N' 7	503AE	R	20220223	-51	1,300	-61	160	-70	460	1,300		n/a
28	34Q'22	503T	R	20220322	-42	10,000	-57	9,200			10,000	5,800	4,200
29	34S0.1	503BT	R	20220321	-59	890	-69	1,300			1,300	1,600	-300
30	34V'18	503V	R	20220308	-48	4,100					4,100	8,300	-4,200
31	34W' 5	503AH	R	20220223	-51	68					68	100	-32
32	34Y0.1	503CK	R	20220317	-60	150	-70	140			150	140	10
33	35D' 5	503AL	R	20220303	-57	8					8	120	-112
34	35H 11	514F	R	20220315	-42	22	-65	29			29	150	-121
35	35K'12	504R	R	20220303	-44	5	-54	5			5	150	-145
36	35N0.1	504M	R	20220303	-38	9,400	-62	9,700			9,700	10,000	-300
37	SB1-7		R	20220413		770					770	820	-50



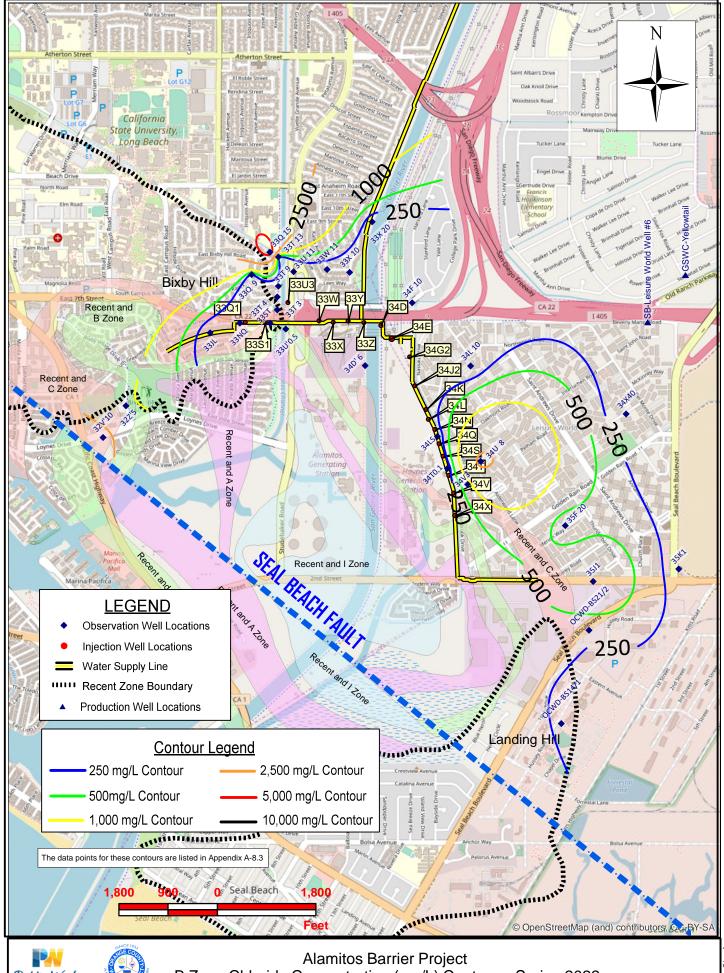


ALAMITOS BARRIER PROJECT C-ZONE CHLORIDE CONCENTRATIONS

Chloride Data Used for Contours and Cross-Section

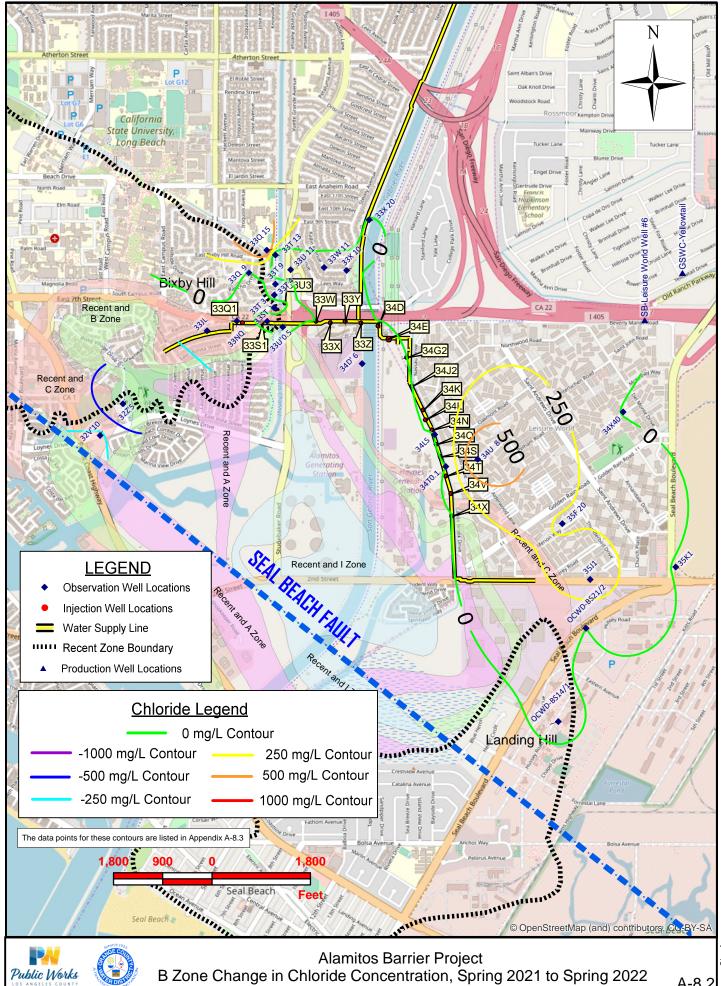
			AQUIFER	DATE			Sampling Depth	For Contours	MAX CHLORIDE	Change in Chloride			
No.	PROJ	FCD			ELEV 1 (ft)	CHL 1 (mg/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL, 21-22	FY20-21	(FY21-22 - FY20-21)
1	32V'10	483H	С	20220209	-37	760		\$11.2.2 (g, 2)		5 · · · · · · · · · · · · · · · · · · ·	760	650	110
2	33S 18	492AG	C	20220214	-225	3,300					3,300	2,700	600
3	33ST	492BK	СВ	20220309	-25	86					86	69	17
4	33T 4	492CT	С	20220314	-56	180					180	150	30
5	33T 9	492CU	С	20220314	-129	120	-144	130			130	70	60
6	33T 13	492AC	С	20220314	-199	3,800					3,800	4,100	-300
7	33U'0.5	492CA	С	20220309	-39	85					85	83	2
8	33U 11	492AL	С	20220315	-188	1,800					1,800	1,700	100
9	33W 11	502R	С	20220329	-183	74	-216	51			74	85	-11
10	33X 10	502BB	С	20220223	-190	73	-215	71			73	86	-13
11	34D' 6	502BF	С	20220316	-125	8,400					8,400	9,100	-700
12	34F 10	502AP	С	20220324	-211	90					90		n/a
13	34HJ2	502CH	С	20220317	-148	75	-158	75			75	84	-9
14	34JL	503AR	С	20220317	-160	110					110	100	10
15	34L' 1	503N	С	20220323	-162	76					76	71	5
16	34L 10	502AK	С	20220307	-166	10					10	250	-240
17	34LS	503BF	С	20220317	-133	77	-151	80	-163	78	80	99	-19
18	34\$0.1	503BU	С	20220321	-129	81	-139	88			88	110	-22
19	34T0.1	503AB	С	20220317	-134	120					120	200	-80
20	34U 8	513D	С	20220323	-150	85	-165	87			87	550	-463
21	34V3	503CB	С	20220323	-168	79					79		n/a
22	34X40	513R	С	20220329	-85	56	-101	55			56	61	-5
23	35F 20	513L	С	20220324	-70	210	-78	260	-85	170	260	300	-40
24	35K1	523D	С	20220329	-88	110	-98	160			160	350	-190
25	OCWD-BS21/1		С	20220308		209					209	204	5
26	SB1_6		С	20220413		90					90	71	19
27	33Q1					DP1					50	50	0
28	33U3		·			DP2		·			50	50	0
29	33W					DP3					50	50	0
30	33X	DP4										50	0
31	33Y	DP5										50	0
32	33Z					DP6					50	50	0
33	34D	DP7										50	0
34	34E	DP8										50	0
35	34G2					DP9					50	50	0
36	34J2					DP10					50	50	0
37	34V	DP11									50	50	0

DP = Dummy Point with an assumed chloride concentration of 50 mg/L placed at wells that were injecting into this zone during this reporting period.





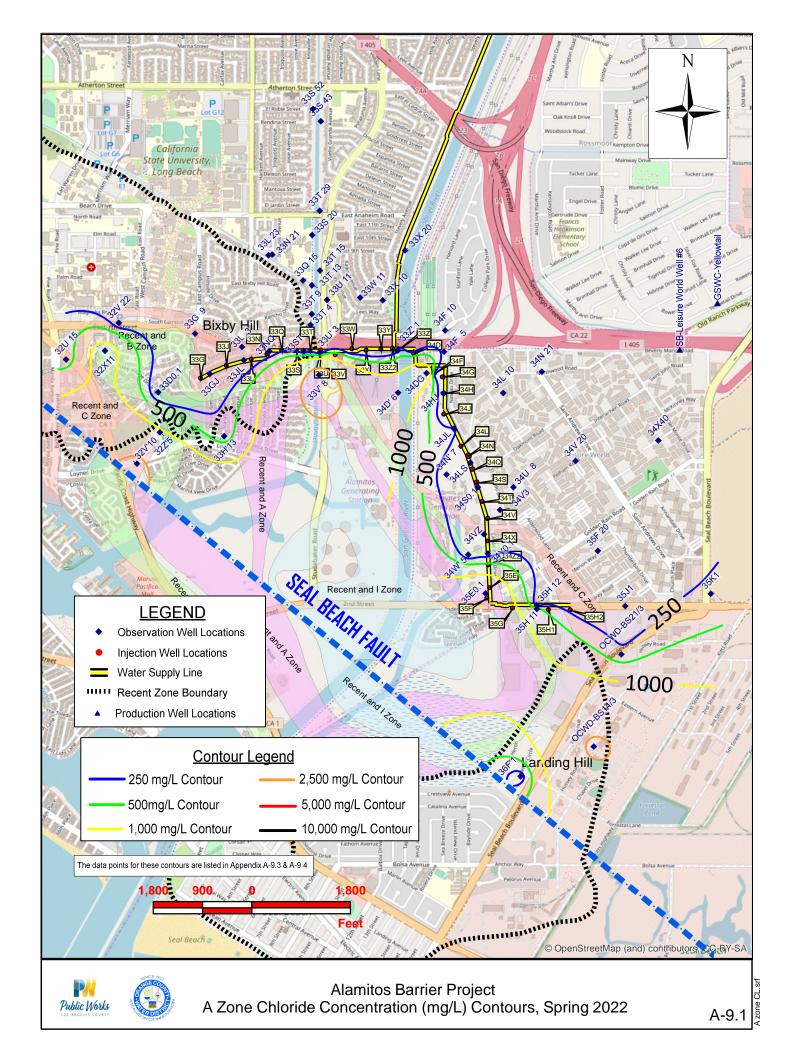


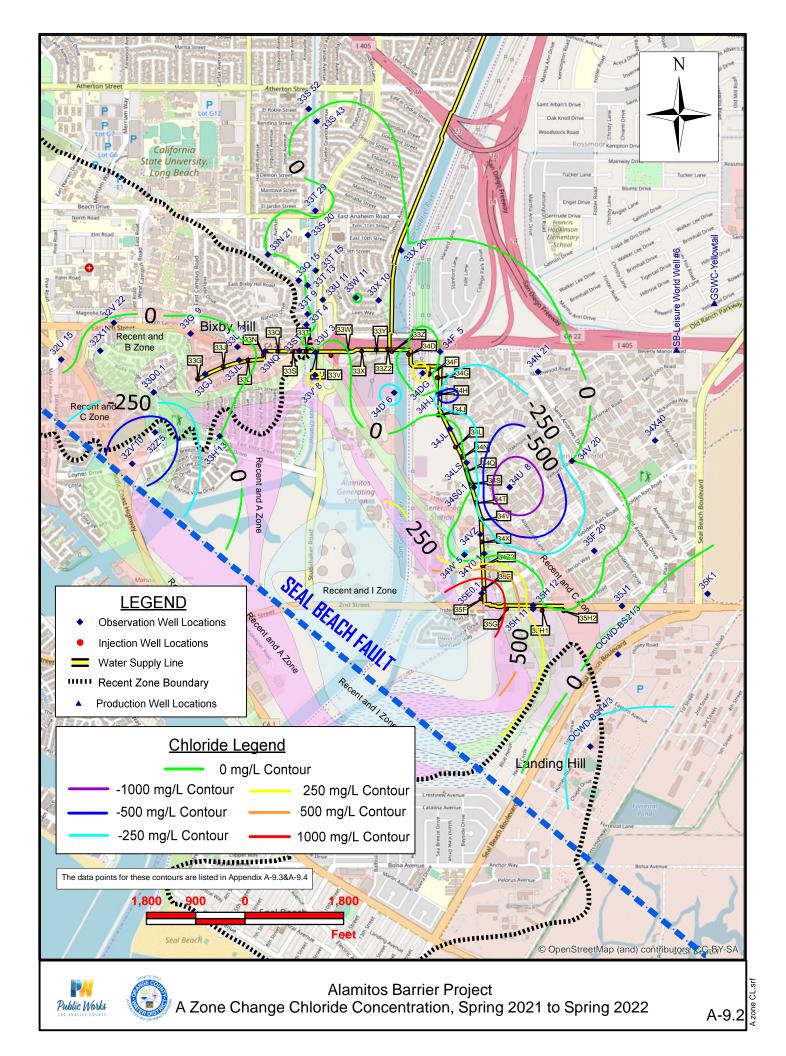


ALAMITOS BARRIER PROJECT B-ZONE CHLORIDE CONCENTRATIONS Chloride Data Used for Contours and Cross-Section

	222	FCD	AQUIFER	5.75	1		Sampling Depth	For Contours	MAX CHLORIDE	Change in Chloride			
No.	PROJ			DATE	ELEV 1 (ft)	CHL 1 (mg/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL, 21-22	FY20-21	(FY21-22 - FY20-21)
1	32V '10	483G	В	20220209	-72	2900	\ /	, J. /			2,900	3,100	-200
2	32Z '5	482W	AB	20220210	-20	840	-30	1000	-40	1100	1,100	1,900	-800
3	33JL	492BQ	В	20220310	3	11	-7	13			13	97	-84
4	33NQ	492BN	В	20220309	-3	78	-14	66			78	80	-2
5	33Q 9	492CM	В	20220308	-85	80	-95	85	-105	79	85	110	-25
6	33Q 15	492AN	В	20220216	-263	6200					6,200	5,300	900
7	33ST	492BK	СВ	20220309	-25	86					86	69	17
8	33T 3	492CL	В	20220216	-40	79	-57	78	-75	78	79	95	-16
9	33T 4	492CS	В	20220314	-91	73					73	62	11
10	33T 9	492YY	В	20220314	-163	140					140	110	30
11	33T 13	492AB	В	20220314	-254	52					52	320	-268
12	33U '0.5	492BZ	В	20220309	-57	71					71	53	18
13	33U 11	492AK	В	20220315	-260	74					74	78	-4
14	33W 11	502S	В	20220329	-241	90	-269	91			91	130	-39
15	33X 10	502BC	В	20220223	-275	76					76	76	0
16	33X 20	502K	В	20220315	-266	69					69	76	-7
17	34D' 6	502BG	В	20220316	-180	9	-194	8			9	140	-131
18	34F 10	502AQ	В	20220324	-269	81					81		n/a
19	34L 10	502AL	В	20220307	-224	7	-249	11			11		n/a
20	34LS	503BE	В	20220317	-188	75					75	76	-1
21	34T0.1	503AC	В	20220317	-174	68	-207	67	-239	70	70	86	-16
22	34U 8	513E	В	20220323	-225	2900					2,900	2,100	800
23	34V 3	503CC	В	20220323	-208	750					750		n/a
24	34X40	513Q	В	20220329	-137	14					14	26	-12
25	35F 20	513K	В	20220324	-115	330					330	110	220
26	35J1	514M	В	20220404	-128	630	-143	690	-148	990	990	550	440
27	35K1	523A	В	20220324	-127	110	-142	120	-157	130	130	150	-20
28	OCWD-BS14/1		В	20220308		239					239	219	20
29	OCWD-BS21/2		В	20220308		276					276	277	-1
30	33U3					DP1					50	50	n/a
31	33W	DP2										50	n/a
32	34D	DP3										50	n/a
33	34G2					DP4					50	50	n/a
34	34J2		DP5 50 50 n/a										
35	34L					DP6					50	50	n/a
36	34S					DP7					50	50	n/a
37	34X					DP8					50	50	n/a

DP = Dummy Point with an assumed chloride concentration of 50 mg/L placed at wells that were injecting into this zone during this reporting period.





ALAMITOS BARRIER PROJECT A-ZONE CHLORIDE CONCENTRATIONS

Chloride Data Used for Contours and Cross-Section

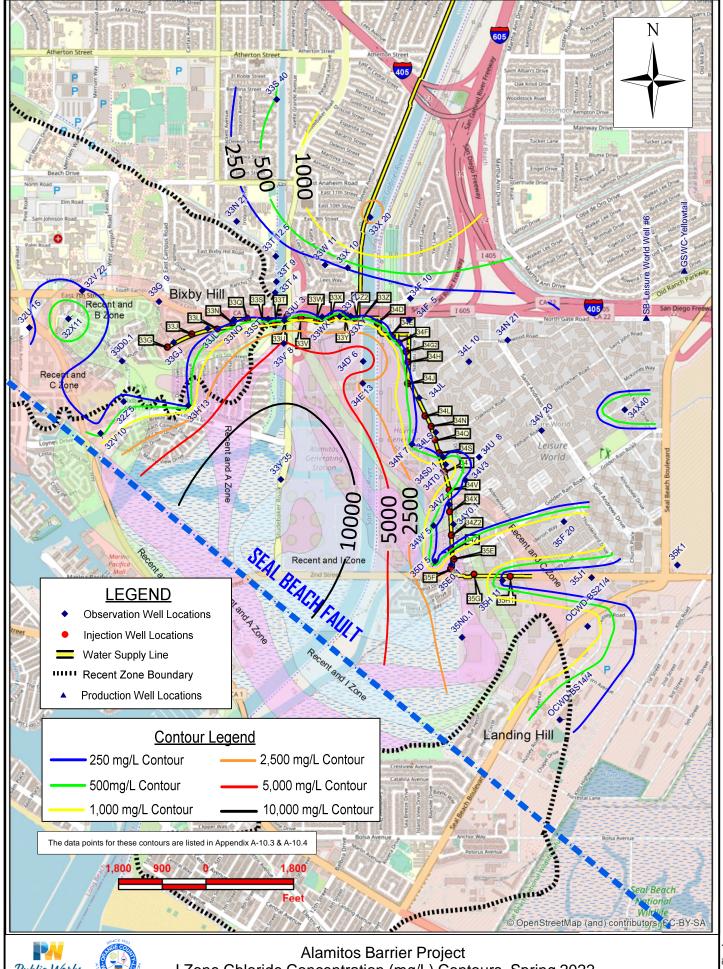
N. 1	PROJ	FCD	AQUIFER	DATE			Sampling Depth	For Contours	MAX CHLORIDE	Change in Chloride			
No.					ELEV 1 (ft)	CHL 1 (mg/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL. 21-22	FY20-21	(FY21-22 - FY20-21)
1	32U 15	482M	Α	20220210	-17	300			` _		300	220	80
2	32V 22	482P	Α	20220214	-11	79					79	89	-10
3	32V'10	483F	Α	20220209	-90	2,700	-105	2,800			2,800	3,400	-600
4	32X11	482S	Α	20220310	-9	36	-24	1,400			1,400	1,500	-100
5	32Z'5	482W	AB	20220210	-20	840	-30	1,000	-40	1,100	1,100	1,900	-800
6	33D0.1	482U	Al	20220310	-24	10	-49	10	-74	10	10	82	-72
7	33G 9	482F	Α	20220210	-3		-23	92			92	100	-8
8	33GJ	482X	Α	20220310	-35	7					7	78	-71
9	33H'13	493YY	R,A	20220210	-18	310	-38	310	-58	330	330	330	0
10	33JL	492BW	A,I	20220310	-41	7	-79	8	-116	8	8	68	-60
11	33L 3	492	Α	20220210	-60	64					64	69	-5
12	33L 23	492RR	A	20220308	-344	120					120		n/a
13	33N 21	492BU	Α	20220208	-305	170	-330	140	-346	140	170	170	0
14	33NQ	492BP	A,I	20220309	-48	87	-92	84	-136	86	87	71	16
15	33Q 15	492AM	A.	20220216	-337	130					130	91	39
16	33S 20	492BR	A	20220214	-317	110	-336	110	-355	110	110	140	-30
17	33S 43	491E	A	20220215	-333	120	-344	120	555	110	120	150	-30
18	33S 52	491H	A	20220215	-284	200	-289	190			200	180	20
19	33ST	492BL	A	20220309	-65	78	-86	77	-100	76	78	68	10
20	33T 13	492ZZ	A	20220314	-128	98		.,	100	70	98	110	-12
21	33T 15	492SS	A	20220215	-334	130					130	180	-50
22	33T 29	491C	A	20220215	-350	110					110	100	10
23	33T 4	492CR	A	20220314	-146	75	-166	82	-186	82	82	70	12
24	33T 9	492TT	A	20220314	-262	81	100	UZ.	100	02	81	77	4
25	33U 11	492AJ	A	20220315	-348	77					77	98	-21
26	33U' 3	492WW	A	20220216	-89	96					96	92	4
27	33V' 8	492BY	R.A	20220216	-24	3,600	-48	3,700			3,700	3.400	300
28	33W 11	502T	A	20220329	-321	72	-349	77	-376	79	79	75	4
29	33X 10	502BD	A	20220329	-320	79	-340	72	-356	73	79	89	-10
30	33X 20	502J	A	20220315	-353	120	0.0	,_	000	10	120	120	0
31	33Z' 1	5025	A	20220316	-320	420					420	120	n/a
32	34D' 6	502BH	A	20220316	-270	51	-303	1,200	-335	1,300	1,300	1.700	-400
33	34DG	502BH	A A	20220310	-292	550	-324	1,700	-555	1,500	1,700	1,700	500
34	34F 5	502E 502BR	A	20220323	-292	80	-324	200	-347	210	210	210	0
35	34F 5	502BR 502AR	A	20220323	-297 -311	79	-322	78	-341	210	79	210	n/a
36	34F 10	502AK	A A	20220329	-311	79	-326 -321	68	-331	69	79	950	-880
37	34HJ 34JL	502BX	A	20220323	-262	200	-321	270	-308	250	270	120	150
38	34JL 34L 10	503AP 502AM	A	20220317	-262 -310	8	-288 -330	9	-354	10	10	120	n/a
39	34LS	503BD	A	20220307	-238	76	-330 -283	76	-554	10	76	80	-4
40	34N' 7	503AF	A	20220317	-106	84	-263 -144	66	-176	68	84	00	n/a
41	34N 21	512B	A	20220223	-328	12	-354	15	-170	00	15	100	-85
41	34\$0.1	503BV	A	20220307	-239	79	-249	77	-256	83	83	86	-05
									-230	03			-
43	34U 8 34V3	513F 503CD	A	20220323	-280 -263	88 78	-310	100			100	2,100	-2,000
44 45	34V3 34V 20	503CD 513B	A A	20220323	-263 -234	140	-265	150	-292	150	78	450	n/a
45 46	34V 20 34VZ	503BH		20220330	-234 -146	85	-265 -156	83	-292	150	150 85	150 73	0 12
	****	****	A						110	00			
47	34W' 5 34X40	503AJ 513P	A A	20220223 20220329	-81 -202	64 29	-101 -232	66 140	-119	96	96	390	-294
48	J+/\ + U	JIJF	А	20220323	-202	∠3	-232	1+0			140	66	74

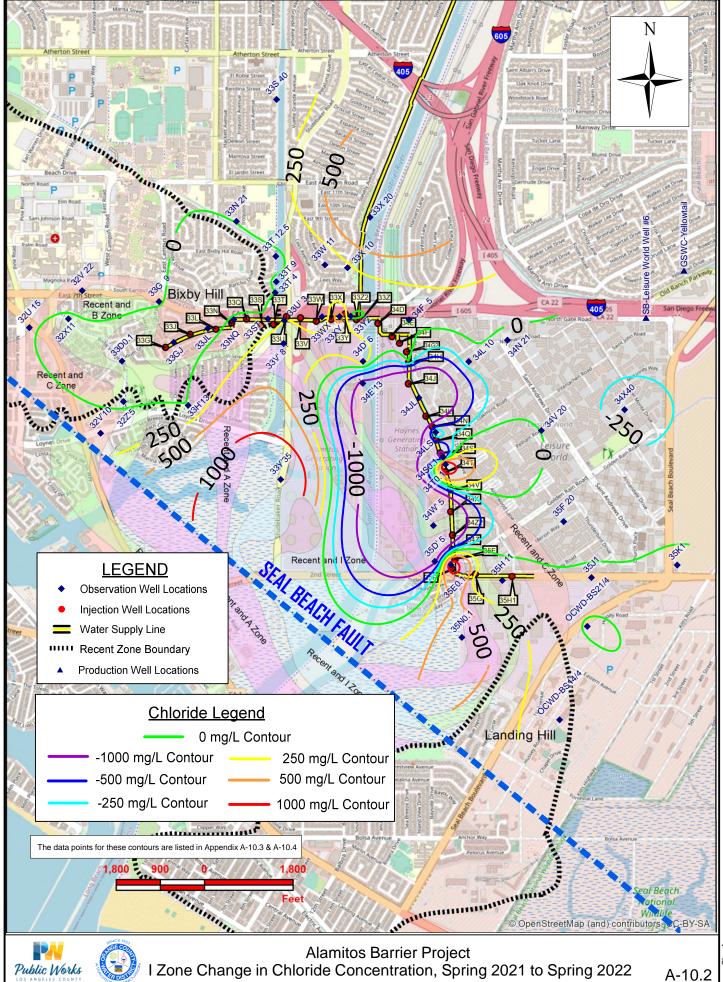
ALAMITOS BARRIER PROJECT A-ZONE CHLORIDE CONCENTRATIONS

Chloride Data Used for Contours and Cross-Section

No.	PROJ	FCD	AQUIFER	DATE			Sampling Depth	For Contours MAX CHLORID	MAX CHLORIDE	Change in Chloride			
NO.	11.03	FCD			ELEV 1 (ft)	CHL 1 (mg/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL. 21-22	FY20-21	(FY21-22 - FY20-21)
49	34Y0.1	503CL	Α	20220317	-107	150					150	290	-140
50	35E0.1	503BK	Α	20220323	-74	2,000					2,000	78	1,922
51	35F 20	513J	Α	20220324	-129	110	-158	200			200	220	-20
52	35H 11	514G	Α	20220315	-123	180	-146	700			700	620	80
53	35H 12	514D	Α	20220404	-137	120					120	78	42
54	35J1	514L	Α	20220404	-193	100	-208	99	-228	110	110	92	18
55	35K1	523B	Α	20220324	-197	14	-212	17	-227	300	300	350	-50
56	36F'1	505D	А	20220303	-99	140					140		n/a
57	OCWD-BS14/3		Α	20220308		2,780					2,780	3,190	-410
58	OCWD-BS21/3		А	20220308		294					294	331	-37
59	33W					DP1					50	50	n/a
60	33X					DP2					50	50	n/a
61	33Y					DP3					50	50	n/a
62	33Z					DP4					50	50	n/a
63	34D		DP5 50 50										n/a
64	34F	DP6 50 50										n/a	
65	34H	DP7 50										50	n/a
66	34J		DP8 50 50 n/a										n/a
67	35H2		DP9 50 50 n/a										n/a

DP = Dummy Point with an assumed chloride concentration of 50 mg/L placed at wells that were injecting into this zone during this reporting period.





ALAMITOS BARRIER PROJECT I-ZONE CHLORIDE CONCENTRATIONS Chloride Data Used for Contours and Cross-Section

		FCD	AQUIFER	DATE	Sampling Depths and Chloride Data						For Contours	MAX CHLORIDE	Change in Chloride
No.	PROJ				ELEV 1 (ft)	CHL 1 (ma/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL, 21-22	FY20-21	(FY21-22 - FY20-21)
1	32U 15	482L	1	20220210	-74	160	22272 (11)	01122 (11g/2)	ELEV O (II)	Oriz o (mg/z)	160	150	10
2	32V 22	482N	i	20220214	-51	270					270	140	130
3	32V'10	483E	i	20220209	-140	310	-152	320	-165	340	340	250	90
4	32X11	482R	1	20220310	-51	870	-61	870			870	900	-30
5	32Z'5	482V		20220210	-68	270	-83	350	-98	400	400	430	-30
6	33D0.1	482U	Al	20220310	-24	10	-49	10	-74	10	10	82	-72
7	33G 9	482G		20220210	-34	62	-68	76	-78	81	81	71	10
8	33GJ	482Y	ı	20220310	-75	7	-95	7			7	78	-71
9	33H'13	493XX		20220210	-89	150					150	140	10
10	33JL	492BW	Al	20220310	-41	7	-79	8	-116	8	8	68	-60
11	33N 21	492BV		20220208	-457	66	-468	66			66	64	2
12	33NQ	492BP	Al	20220309	-48	87	-92	84	-136	86	87	71	16
13	33S 40	491F	1	20220215	-470	510					510	450	60
14	33ST	492BM	I	20220309	-130	89	-148	80	-163	84	89	71	18
15	33T 4	492CQ	_	20220314	-277	78	-292	76			78	77	1
16	33T 9	492XX		20220314	-364	81					81	62	19
17	33T 12.5	492BT	_	20220216	-423	89	-438	90	-443		90	120	-30
18	33U' 3	492QQ	1	20220216	-147	400					400	140	260
19	33V' 8	492BX		20220216	-109	3,600	-130	5,400			5,400	4,900	500
20	33W 11	502U	1	20220329	-423	72	-446	99	-468	140	140	84	56
21	33WX	502AG	_	20220309	-374	14	-391	95	-405	95	95	86	9
22	33X 10	502BE	I	20220223	-420	290	-440	86	-460	77	290	86	204
23	33X 20	502H	_	20220315	-442	2,800					2,800	1,800	1,000
24	33XY	502BP	ı	20220330	-403	77	-417	82	-431	810	810	110	700
25	33Y'35	493ZZ	1	20220222	-67	24,000					24,000	22,000	2,000
26	33YZ	502AE	I	20220330	-402	68	-433	72			72	120	-48
27	34D' 6	502BI	1	20220316	-400	1,800	-410	8,000	-418		8,000	7,600	400
28	34E'13	503AT		20220316	-289	910	-308	1,600			1,600	2,800	-1,200
29	34F 5	502BQ	1	20220323	-411	66	-426	67	-441	66	67	71	-4
30	34F 10	502AS	1	20220329	-416	75	-442	75			75		n/a
31	34JL	503AN		20220317	-382	89	-403	85			89	4,000	-3,911
32	34L 10	502AN		20220307	-404	7	-426	7			7	87	-80
33	34LS	503BC	1	20220321	-338	70	-368	69			70	90	-20
34	34N 21	512C		20220307	-423	7	-448	7			7	84	-77
35	34N' 7	503AG		20220223	-221	87	-254	220	-274	250	250		n/a
36	34S0.1	503BW	I	20220321	-306	130	-310	130			130	1,400	-1,270
37	34T0.1	503AD	l l	20220317	-289	610	-312	1,800	-334	1,900	1,900	95	1,805
38	34U 8	513G		20220323	-360	84	-375	86			86		n/a
39	34V 20	513C	1	20220330	-386	89					89	93	-4
40	34V3	503CE		20220323	-328	110					110		n/a

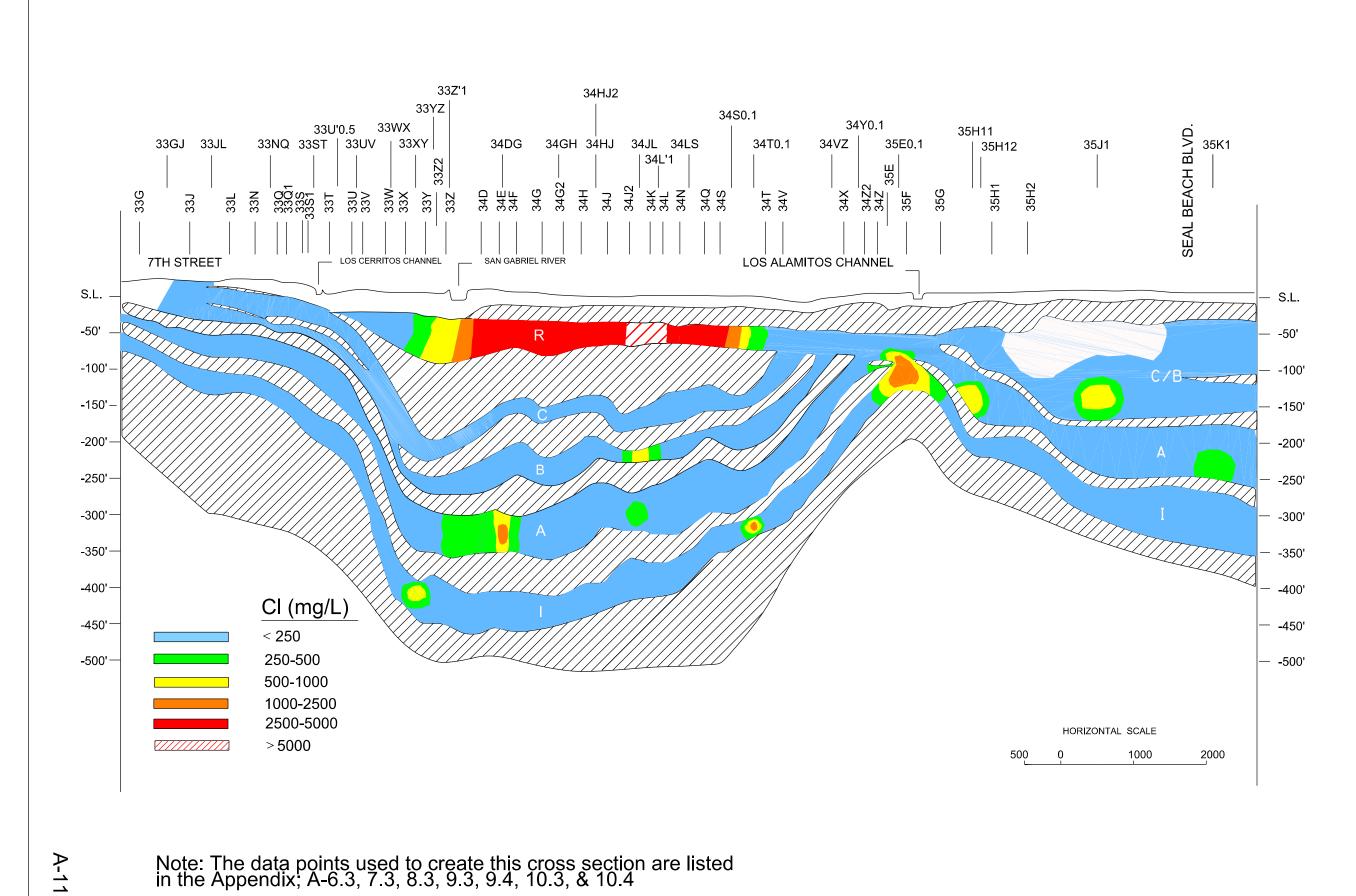
ALAMITOS BARRIER PROJECT I-ZONE CHLORIDE CONCENTRATIONS

Chloride Data Used for Contours and Cross-Section

No.	PROJ	FCD	AQUIFER	DATE	Sampling Depths and Chloride Data						For Contours	MAX CHLORIDE	Change in Chloride
INO.	FNOJ			DATE	ELEV 1 (ft)	CHL 1 (mg/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL. 21-22	FY20-21	(FY21-22 - FY20-21)
41	34VZ	503BG	-	20220323	-213.8	80	-223.8	80			80		n/a
42	34W' 5	503AK		20220223	-156	330					330	4,700	-4,370
43	34X40	513N		20220329	-331	850	-346	100			850	1,200	-350
44	34Y0.1	503CM		20220317	-175	120	-185	160			160		n/a
45	35D' 5	503AM		20220303	-89	52					52	1,200	-1,148
46	35E0.1	503BJ		20220323	-114	2,000					2,000	590	1,410
47	35F 20	513H		20220324	-235	2,000	-245	2,900	-255	3,000	3,000	3,200	-200
48	35H 11	514H		20220315	-203	210					210	120	90
49	35J1	513M	_	20220404	-261	160	-271	140	-281	150	160	100	60
50	35K1	523C		20220330	-363	89	-373	52			89	37	52
51	35N0.1	504N		20220303	-71	1,400					1,400	680	720
52	OCWD-BS14/4			20220308		417					417	376	41
53	OCWD-BS21/4			20220308		1,240					1,240	1,260	-20
54	34D	DP1									50	50	n/a
55	34E	DP2									50	50	n/a
56	34H	DP3									50	50	n/a
57	34Z	DP4									50	50	n/a
58	35H1	DP5								50	50	n/a	

DP = Dummy Point with an assumed chloride concentration of 50 mg/L placed at wells that were injecting into this zone during this reporting period.

Internodal Wells in **BOLD** and used for A-11 Barrier Cross Section

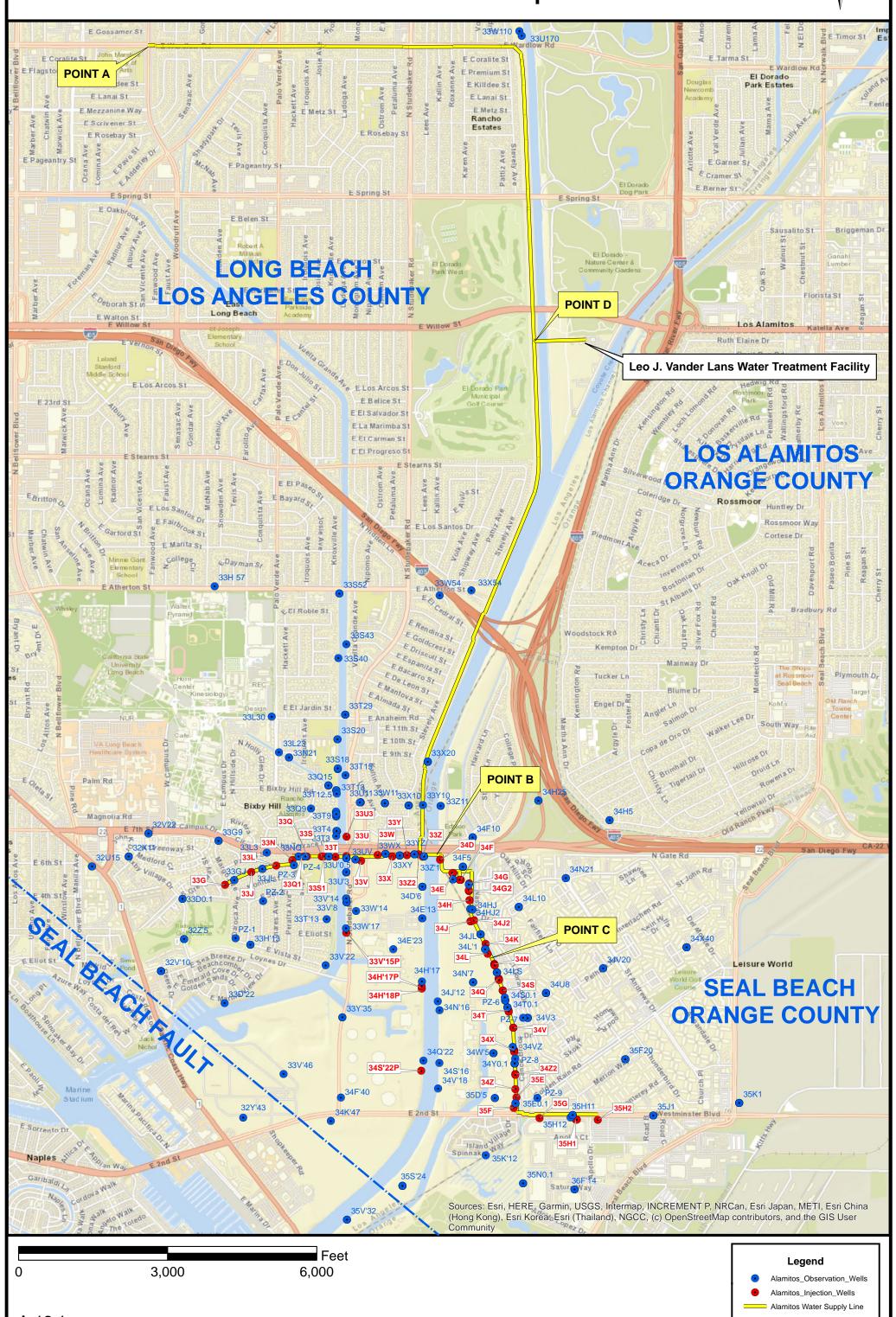


Note: The data points used to create this cross section are listed in the Appendix; A-6.3, 7.3, 8.3, 9.4, 10.3, & 10.4



ALAMITOS BARRIER PROJECT Overview Map

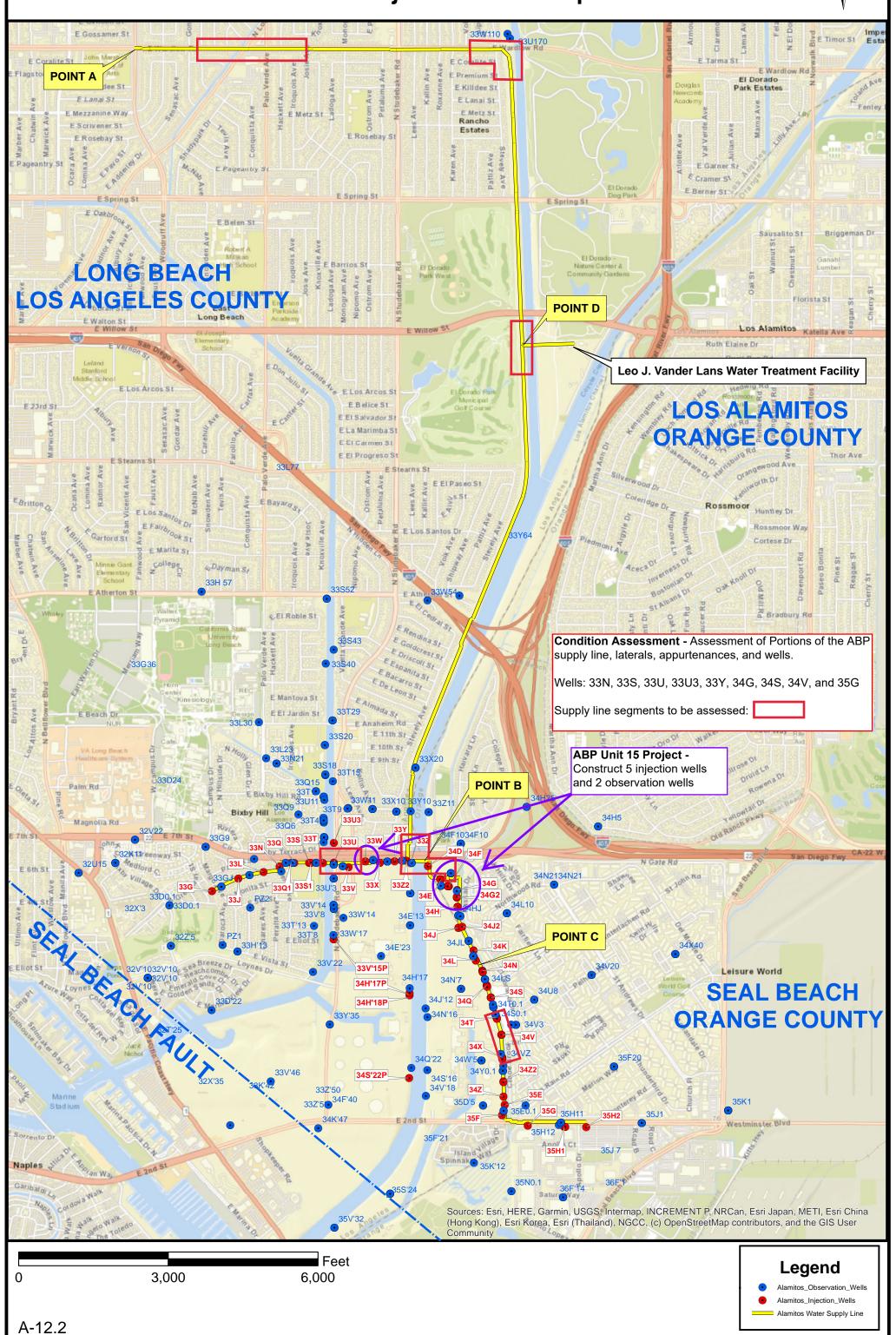




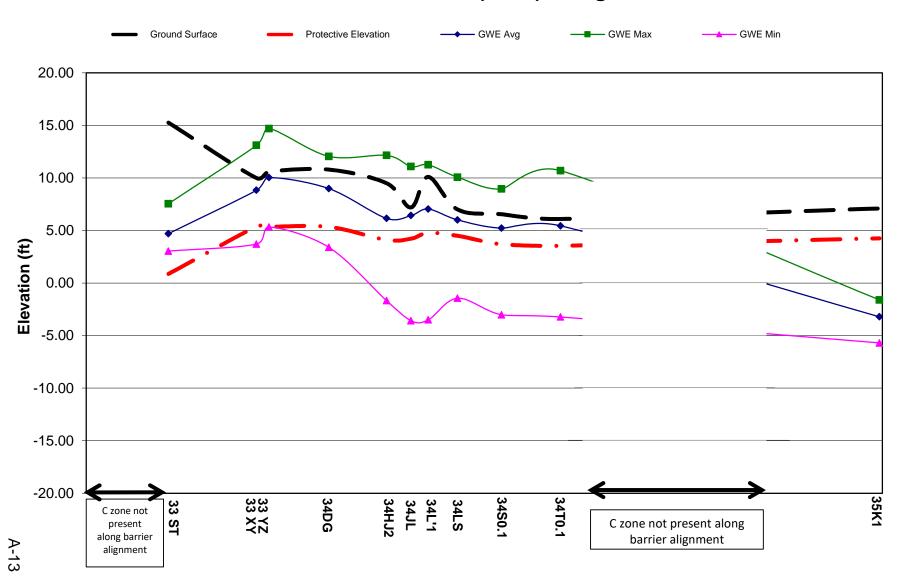


ALAMITOS BARRIER PROJECT Project Location Map

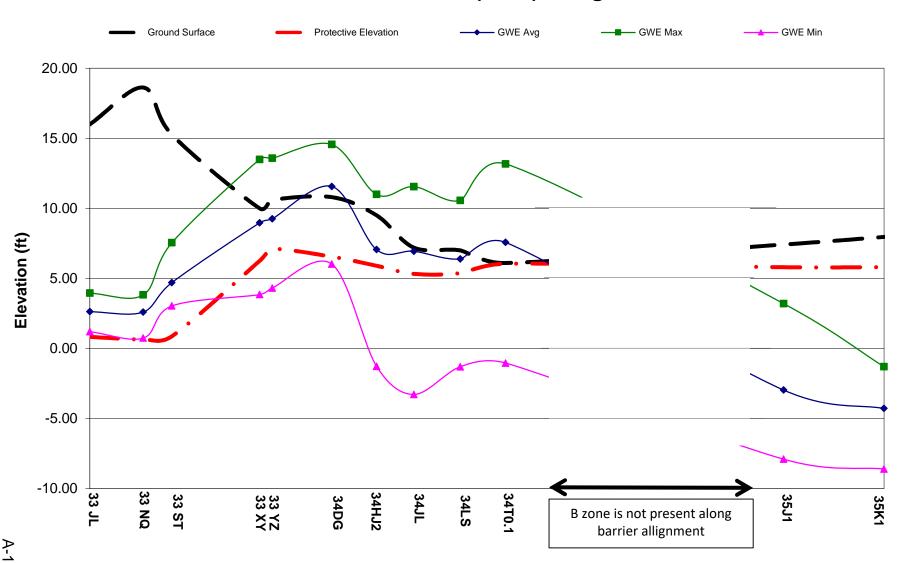




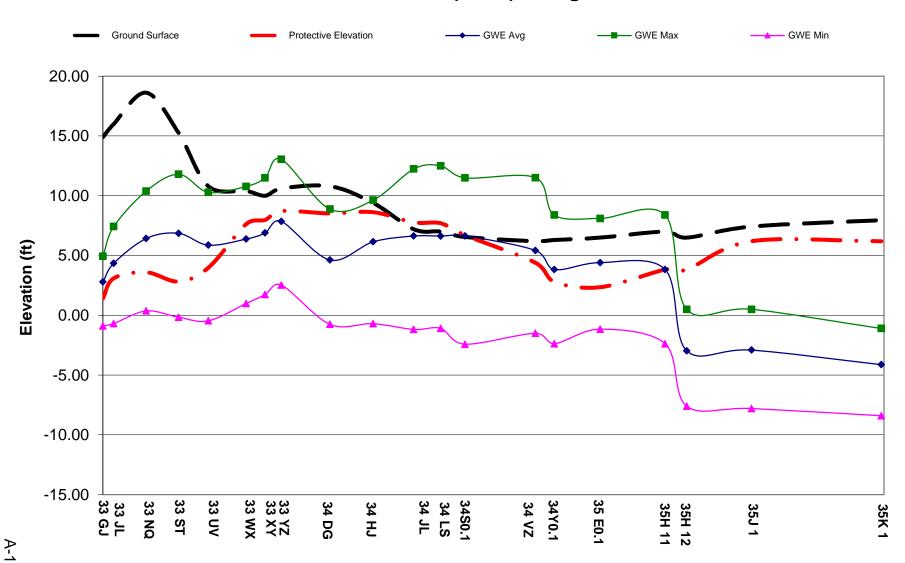
C Zone - Groundwater Elevation (GWE) Along the ABP FY21-22



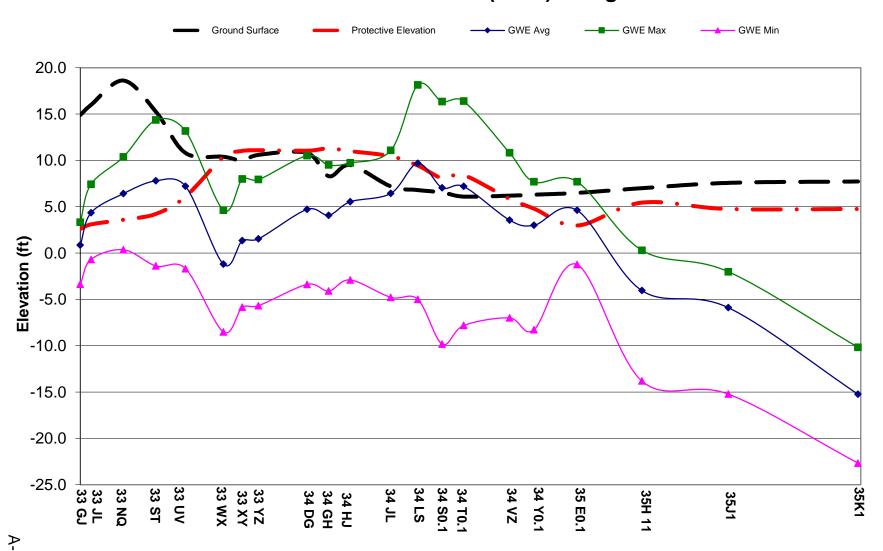
B Zone - Groundwater Elevation (GWE) Along the ABP FY21-22



A Zone - Groundwater Elevation (GWE) Along the ABP FY21-22



I Zone - Groundwater Elevation (GWE) Along the ABP FY21-22



ABP EXPENDITURES FY 2021-22

			,									
				SERVICES	FY	8	OCWD	OCWD	% OCWD	LADPW	LACPW	% LACPW
ITEM NO.	DESCRIPTION	JOB NO.	DESCRIPTION	AND	2021-22	BUDGET	SHARE	BUDGET	BUDGET	SHARE	BUDGET	BUDGET
1.	Analysis and direction	H0321550	BARRIER PROJECT OPERATION-GEN	SUPPLIES 132.489.67	BUDGET	FY 21-22	37.6%	FY 21-22	FY 21-22		FY 21-22	FY 21-22
	of injection operations	H0321551	ABP ANALY&DIR OF INJECTION O	47,477.39								
			Subtotal #1	179,967.06	200,000	90.0%	67,703.61	80,000	84.6%	112,263.45	120,000	93.61
2.	Maintenance and repair of injection wells	F5064011 F6004011	INJECT. WELLS-MAINTAIN(ALAMITO MAINT INJECTION WELLS - ABP	42,087.34 140.843.59								
	or injection weris	F6980080F	MAINT ENGR - BARRIER PROJ	16,538.02								
		H0321911	Alamitos Barrier Proj-Telemetry Maint. DGBP Automated System (LEED maintenance contract/ABP	26,428.15								
		HF01511000 F5009760F	portion) DRILL EQPT-MAINTWTEST - Eaton Yard	69,758.91 82,508.67								
		F3009760F	OCPW Permit No. FE21-0239	2176.91								
3	Operation of injection	F6004000	Subtotal #2 RECHARGE OPER U/S - ABP	380,341.59 56,847.48	550,000	69.2%	143,084.51	220,000	65.0%	237,257.08	330,000	71.9%
4.	Analysis and direction	H0321555	Subtotal #3 ABP ANALY&DIR OF EXTRACT OPE	56,847.48	70,000	81.2%	21,386.02	28,000	76.4%	35,461.46	42,000	84.4%
	of extraction operations (No cost to OCWD)		Subtotal #4	0.00	0.0	0.0%	0.00	0.0	0.0	0.00	0.0	0.0
5.	Maintenance, and repair		Subtotal #4	0.00	0.0	0.0%	0.00	0.0	0.0	0.00	0.0	0.0
	of extraction wells (No cost to OCWD)		Subtotal #5	0.00	10,000	0.0%	0.00	0.0	0.0	0.00	10,000	0.0%
6.	Operation of	F6000090	NON-LABOR EXP BARRIER (ALMT)	2,846.52	10,000	0.0%	0.00	0.0	0.0	0.00	10,000	0.04
	extraction wells (No cost to OCWD)		Subtotal #6	2,846.52	5.000	56.9%	0.00	0.0	0.0	2.846.52	5,000	56.9%
7.	Maintenance and repair	F6004012	MAINT PRS - ABP	59,185.59	-,,,,,					2,000	0,110	
	of distribution system	F6004014F F6009118	ABP Locate & Mark Barrier Proj. U/grd. Lines Disassemble/Reassemble of Wells ABP	30,639.14 52,526.78								
		H0321016 H0321569	Seawater Barriers Administrative Support	46,228.68								
		F6004010	MAINT AIR/VAC-BLWOFF U/S - ABP	1,402.80								
			Subtotal #7	381,184.60	375,000	101.6%	143,401.65	150,000	95.6%	237,782.95	225,000	105.7%
8.	Maintenance of observation wells	F5064044	OBSERV. WELLS-CLEANOUT(ALAMITO	99,438.37								
			Subtotal #8	99,438.37	150,000	66.3%	37,408.71	60,000	62.3%	62,029.66	90,000	68.9%
9.	Collection of groundwater data	Н0321552	ABP COLL OF GR WTR DATA FOR OCPW Permit No. FE21-0141	125,509.84 534.00								
	-		Seal Beach Permit No. DPW04422 Seal Beach Permit No. DPW04517	542.07 718.00								
			Seal Beach Permit No. DPWU4517	718.00								
10.	Yard Maintenance	F6001904	Subtotal #9	127,303.91 454.54	200,000	63.7%	47,891.73	80,000	59.9%	79,412.18	120,000	66.2%
10.	rard Maintenance	F6001920	CONDUCT QUARTERLY INSPECTION CONDUCT QUARTERLY INSPECTION	399.63								
		F6003123 F6003124	BUILDING MAINTENANCE NONRESI BUILDING MAITENANCE-NONRESI	17,138.26 16,772.86								
		FFM34107	Facility Maintenance Alamitos Yd F107	18,152.28								
		F7001907	QUARTERLY INSPECTION OF 2	799.25								
											65.000	
11.	Well redevelopment	F4047105	Subtotal #10 Redevelop injection well 33S1 - ABP	53,716.82 29,463.99	75,000	71.6%	20,208.27	10,000	202.1%	33,508.55	65,000	51.6%
		F4047149 F4047086	Redevelop injection well 34F (I) - ABP Redevelop injection well 33N - ABP	43,850.68 13,015.70								
		F4047087	Redevelop injection well 33J - ABP	36,426.08								
		F4047094	Redevelop injection well 33G - ABP Redevelop injection well 33L - ABP	38,172.47								
		F4047099	Redevelop injection well 33Q - ABP	29,984.99								
		F4047100 F4047104	Redevelop injection well 33Q1 - ABP Redevelop injection well 33S - ABP	23,879.50 29,743.59								
		F4047167 F4047109	Redevelop injection well 34J2 (C/B) - ABP	16,093.72								
		F4047109 F4047110	Redevelop injection well 33U - ABP Redevelop injection well 33U3 - ABP	55,814.90 49,745.81								
		F4047113 F4047120	Redevelop injection well 33T - ABP Redevelop injection well 34E (C/B) - ABP	34,126.13 51.142.94								
		F4047121	Redevelop injection well 34E (I) - ABP	26,063.82								
		F4047122 F4047123	Redevelop injection well 34V (C/B) - ABP Redevelop injection well 34V (A) - ABP	49,169.29 29,776.48								
		F4047124	Redevelop injection well 34V (I) - ABP	23,297.54								
		F4047150 F4047157	Redevelop injection well 34G (A) - ABP Redevelop injection well 34J (A,I) - ABP	38,698.00 64.038.10								
		F4047158	Redevelop injection well 341 (C,B,A,I) - ABP	46,552.81								
		F5064022 H0321554	Redevelop injections wells - ABP ABP WELL REDEVELOPMENT PROGRAM	110,624.70 160,223.89								
		H0321565	ABP NPDES MONI & REPORT INJ WE	39,490.48								
			OCPW Permit No. FE21-0145	534.00								
12.	Processing of data and	H0321553	Subtotal #11 ABP DATA PRO & PRE OF REPORT	1,073,814.40	1,000,000	107.4%	403,968.98	400,000	101.0%	669,845.42	600,000	111.6%
	preparation of reports											
13.	Reclaim Water Program	H0321556	Subtotal #12 ABP RECLAIMED WATER SUPPLY	33,642.67 17,205.28	70,000	48.1%	12,656.37	28,000	45.2%	20,986.30	42,000	50.0%
										10		
14.	Projects & Studies	HF01521000	Subtotal #13 Seawater Barrier Condition Assessment	17,205.28 94,476.20	30,000	57.4%	6,472.63	12,000	53.9%	10,732.65	18,000	59.6%
	(Reimbursable amounts include labor expenses.	EF02620001	Alamitos Barrier Project Unit 15 Replacement	504.702.18								
	plus approved contract		Injection	504,702.18								
	expenses that are not addressed under a separate											
15	agreement).		Subtotal #14	599,178.38	63,000	951.1%	35,541.95	8,000	444.3%	563,636.44	55,000	1024.8%
15.	ABP Liabilty Insurance Premiums paid separately	N/A	ABP General Liability Coverage	76,234.00								
	by OCWD		[p						20		
	by OCWD		Subtotal #15	76,234.00 3,081,721.07	80,000 2,878,000.00	95.3%	38,117.00	40,000	95.3% 87.6%	38,117.00	1.762.000.00	95.3%

MODES:

1 OCMD whare represents 39.9% of the total costs in all Items except for 4, 5, and 6. The percentage is based on amount of overall barrier injection water provided to the Orange County portion of the ABP during this fiscal year.

2 Per Agreement No. 8459 between the LACPCO and the OCMD, all costs included in Items 4, 5, and 6 are not reimburseable with respect to OCMD.

3 OCMD will not be responsible for Item 14, Alamitos Barrier Project Unit 15 Replacement Injection project.

4 Per Agreement No. 8458 between the LACFCD and the OCMD, the cost of liability insurance (item 15) shall be split equally among the Parties.

5 OCMD FY21-22 Budget totals \$1,076,000. Advanced deposit paid by OCMD was \$10,000 more than half (\$538,000).

TOTAL OPERATION AND MAINTENANCE COST

(not including insurance premium)

ORANGE COUNTY'S SHARE OF THE OPERATION AND MAINTENANCE COST
(not including insurance premium)

Less: Los Angeles County's Share of the FY21-22 Liability Insurance \$ 929,724.42
ance \$ 38,117.00
\$ 4,504.98
\$ 548,000.00
\$ 13,068.11 Less: Permit fees paid by OCWD Less: Advance Deposit Paid by OCWD* Less: Credit to OCWD for FY20-21 Yard Maintenance Correction Less: OCWD Video Survey Services BALANCE DUE FROM ORANGE COUNTY WATER DISTRICT \$ 336,034.33

ABP FY 2023-24 Operation and Maintenance Budget

JMC No.	Fiscal Year	LACF Budget	Actual	Budget	Actual	Budget	RD Actual	TO ¹ Budget	Actual
1.	2019-20 2020-21 2021-22 2022-23 2023-24	55,000 90,000 120,000 150,000	132,029 141,961 112,263	Analysis and 45,000 60,000 80,000 100,000	86,529 67,704			100,000 150,000 200,000 250,000 250,000	212,607 228,490 179,96
2.	2019-20 2020-21 2021-22 2021-22 2022-23 2023-24	247,500 270,000 330,000 270,000 300,000	327,656 220,155 237,257	Maintenanc 202,500 180,000 220,000 180,000	e and repair of injec 199,970 134,190 143,085			450,000 450,000 550,000 450,000	527,620 354,34 380,34
3.	2019-20 2020-21 2021-22 2022-23 2023-24	38,500 42,000 42,000 45,000 45,000	40,376 44,685 35,461	Operation 31,500 28,000 28,000 30,000 30,000	27,237 21,386			70,000 70,000 70,000 75,000 75,000	65,01; 71,92; 56,84
4.	2019-20 2020-21 2021-22 2021-22 2022-23 2023-24	0 0 0 0	0 0 0		direction of extraction			0 0 0 0	
5.	2019-20 2020-21 2021-22 2022-23 2023-24	10,000 10,000 10,000 10,000 5,000	Re 0 0 0		tenance, and repair 0 0 0		(\$)	10,000 10,000 10,000 10,000 5,000	5,000
6.	2019-20 2020-21 2021-22 2022-23 2023-24	5,000 5,000 5,000 5,000	1,512 1,132 0	Opera ((((0 0			5,000 5,000 5,000 5,000	1,51: 1,13:
7.	2019-20 2020-21 2021-22 2022-23 2023-24	165,000 222,000 225,000 240,000 270,000	231,775 256,376 237,783	135,000 148,000 150,000 160,000 180,000	156,268 143,402			300,000 370,000 375,000 400,000 450,000	373,22 412,64 381,18
8.	2019-20 2020-21 2021-22 2022-23 2023-24	82,500 30,000 90,000 120,000 120,000	15,225 148,635 62,030	Mainten 67,500 20,000 60,000 80,000	90,598 37,409			150,000 50,000 150,000 200,000 200,000	24,51' 239,23 99,43
9.	2019-20 2020-21 2021-22 2022-23 2023-24	96,250 120,000 120,000 120,000 108,000	99,931 79,846 79,412		tion of groundwater 60,989 48,669 47,892			175,000 200,000 200,000 200,000 180,000	160,92 128,51 127,30
10.	2019-20 2020-21 2021-22 2022-23 2023-24	35,750 65,000 65,000 55,000 55,000	58,686 25,997 33,509		Yard Maintenance (\$ 35,816 17,238 20,208			65,000 75,000 75,000 75,000 75,000	94,50 43,23 53,71
11.	2019-20 2020-21 2021-22 2022-23 2023-24	550,000 600,000 600,000 600,000 600,000	548,711 694,466 669,845		on Well Redevelopn 334,882 423,297 403,969			1,000,000 1,000,000 1,000,000 1,000,000 1,000,000	883,59 1,117,76 1,073,81
12.	2019-20 2020-21 2021-22 2022-23 2023-24	44,000 48,000 42,000 42,000 36,000	35,606 21,630 20,986	Processing of 36,000 32,000 28,000 28,000 24,000	21,731 13,184 12,656			80,000 80,000 70,000 70,000 60,000	57,33 34,81 33,64
13.	2019-20 2020-21 2021-22 2022-23 2023-24	27,500 30,000 18,000 18,000 18,000	4,814 11,846 10,733	22,500 20,000 12,000 12,000 12,000	7,221 6,473			50,000 50,000 30,000 30,000 30,000	7,75 19,06 17,20
14.	2019-20 2020-21 2021-22 2022-23 2023-24	5,500 12,000 55,000 39,000	60,442 749,986 563,636	4,500 8,000 8,000 26,000 26,000	19,722 35,542			10,000 20,000 63,000 65,000	60,44 769,70 599,17
15.	2019-20 2020-21 2021-22 2022-23 2023-24	40,000 35,000 40,000 40,000 42,500	33,288 33,375 38,117	40,000 35,000 40,000 40,000 42,500	33,375 38,117			80,000 70,000 80,000 80,000 85,000	66,57 66,75 76,23
16.	2019-20 2020-21 2021-22 2022-23 2023-24	1,402,500 1,579,000 1,762,000 1,754,000 1,793,500	1,590,052 2,430,090 2,101,033	To 1,142,500 1,021,000 1,116,000 1,156,000 1,186,500 Total ABP Operatio	945,579 1,057,527 977,841			2,545,000 2,600,000 2,878,000 2,910,000 2,980,000	2,535,63/ 3,487,61 3,078,87
TOTALS	2019-20 2020-21 2021-22 2022-23 2023-24	1,362,500 1,544,000 1,722,000 1,714,000 1,751,000	1,556,764 2,396,715 2,062,916	1,102,500 986,000 1,076,000 1,116,000 1,144,000	912,291 1,024,152 939,724			2,465,000 2,530,000 2,798,000 2,830,000 2,895,000	2,469,05: 3,420,86 3,002,64
	2019-20 2020-21 2021-22 2022-23 2023-24			2,800 3,000 2,800 3,000 3,200	2,100 2,592 2,704	4,200 4,500	4,484	7,000 7,500 7,000 7,500 7,500 8,000	5,537 6,50° 7,188